



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

April 21, 2015

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-10303096, issued to SWN PRODUCTION COMPANY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: WTZ 1H
Farm Name: RIDGETOP CAPITAL, LP
API Well Number: 47-10303096
Permit Type: Horizontal 6A Well
Date Issued: 04/21/2015

Promoting a healthy environment.

04/24/2015

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
9. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Chesapeake Appalachia, LLC

49447757	103-Wetzel	7- Proctor	681-Wileyville
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Operator ID County District Quadrangle

2) Operator's Well Number: Ridgetop Land Ventures WTZ 1H Well Pad Name: Ridgetop Land Ventures PAD

3) Farm Name/Surface Owner: Ridgetop Capital, LP Public Road Access: Harlan Ridge Road

4) Elevation, current ground: 1436' Elevation, proposed post-construction: 1436'

5) Well Type (a) Gas Oil Underground Storage
Other _____
(b) If Gas Shallow Deep
Horizontal _____

6) Existing Pad: Yes or No Yes *DMH 4-14-15*

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
Target formation- Marcellus Target top TVD- 7329' Target base TVD- 7349' Anticipated thickness-50 Associated Pressure- 4650

8) Proposed Total Vertical Depth: 7285'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 12,900'

11) Proposed Horizontal Leg Length: 4127'

12) Approximate Fresh Water Strata Depths: 696'

13) Method to Determine Fresh Water Depths: Data was gathered from e-logs, drillers logs, and from nearby water wells

14) Approximate Saltwater Depths: 1911'

15) Approximate Coal Seam Depths: 1340'

16) Approximate Depth to Possible Void (coal mine, karst, other): none that we are aware of.

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

WW-6B
(9/13)

18)

CASING AND TUBING PROGRAM

TYPE	Size	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)
Conductor	20"	New	H-40	94#	122'	122'	CTS
Fresh Water	13 3/8"	New	J-55	54.5#	755'	755'	685 sx/CTS
Coal	9 5/8"	New	J-55	40#	2980'	2980'	1124 sx/CTS
Intermediate	7"	New	HCP-110	20#	If Needed	If Needed	If Needed/As Needed
Production	5 1/2"	New	HCP-110	20#	12,700'	12,700'	Let's 1022 on Tub 1117 and 1027 on Tub 1118
Tubing	2 3/8"	New	N-80	4.7#	Approx. 8078'	Approx. 8078'	
Liners							

DMH 4-14-15

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	Class A	1.19/50% Excess
Coal	9 5/8"	12 1/4"	0.395	3950	Class A	1.19/50% Excess
Intermediate	7"	8 3/4"	0.317	4360	Class A	1.20/15% Excess
Production	5 1/2"	8 3/4"	0.361	12360	Class A	1.20/15% Excess
Tubing	2 3/8"	4.778"	0.190			
Liners						

PACKERS

Kind:	10K Arrowset AS1-X			
Sizes:	5 1/2"			
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface. Run casing not less than 20' below void nor more than 50' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. The well is produced through surface facilities consisting of high pressure production units, vertical separation units, water and oil storage tanks. Max press and anticipated max rate- 9000 lbs @ 80 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 7.6

22) Area to be disturbed for well pad only, less access road (acres): 6.6

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

DMH 2-4-15

24) Describe all cement additives associated with each cement type:

See Attachment ***

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

Received

MAR 9 2015

*Note: Attach additional sheets as needed.

***Ref: 2013-78

Product Name	Product Use	Chemical Name	CAS Number
Surface	D046	antifoam	8031-18-3
	D130	polyester flake - lcm	25322-69-4
	S001	calcium chloride	25038-59-9
			10043-52-4
Intermediate	SPACER		
	D130	polyester flake - lcm	25038-59-9
	D020	bentonite extender	1302-78-9
	D046	antifoam	8031-18-3
	D130	polyester flake - lcm	25322-69-4
	D044	granulated salt	25038-59-9
	D153	Anti-Settling Agent	7647-14-5
			14808-60-7
	SPACER		
	D020	bentonite extender	1302-78-9
Kick Off Plug	D130	polyester flake - lcm	25038-59-9
	D080	cement liquid dispersant	
	D801	mid-temp retarder	product classified as non-hazardous.
	D047	antifoam agent	product classified as non-hazardous
			polypropylene glycol
			25322-69-4
	SPACER		
	B389	MUDPUSH* Express	Carbohydrate
	D206	Antifoaming Agent	Silica Organic Polymer
	D031	barite	barium sulfate
		fatty acid amine	
		ethoxylated alcohol	
B220	surfactant	glycerol	
		2,2'-iminodethanol	
D167	UNIFLAC* S	aliphatic amide polymer	
			proprietary

PMH
3-4-15

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Production - Lead	
D154	low-temperature extender
D400	EasyBLOK
D046	antifoam
D201	basic cements enabler
D202	low-temperature solid dispersant
D046	antifoam
D167	UNIFLAC* S
D065	TIC* Dispersant
D201	basic cements enabler
D153	Anti-Settling Agent
SPACER	
B369	MUDPUSH* Express
D206	Antifoaming Agent
D031	barite
B220	surfactant

non-crystalline silica	7631-86-9
boric acid	10043-35-3
Fuller's earth (attapulgite)	8031-18-3
Polypropylene glycol	25322-69-4
chrysaline silica	14808-60-7
metal oxide	proprietary
sulphonated synthetic polymer	proprietary
formaldehyde (impurity)	50-00-0
Fuller's earth (attapulgite)	8031-18-3
Polypropylene glycol	25322-69-4
aliphatic amide polymer	proprietary
Sodium Polymaphthalene Sulfonate	9008-63-3
Sodium Sulfate	7757-82-6
chrysaline silica	14808-60-7
metal oxide	proprietary
chrysaline silica	14808-60-7
Carbohydrate	proprietary
Silica Organic Polymer	proprietary
barium sulfate	7727-43-7
fatty acid amine	proprietary
ethoxylated alcohol	proprietary
glycerol	56-81-5
2,2'-Iminoethanol	111-42-2

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47 10303096

% Concentration Used
0.2% BWOC
0.125 lb/sk
2% BWOC
1 lb/bbl
20 lb/bbl
0.2% BWOC
0.125 lb/sk
10% BWOW
0.15% BWOC
20 lb/bbl
1 lb/bbl
0.05 gal/sk
0.01 gal/sk
0.02 gal/sk
1 lb/bbl
0.1 gal/bbl
310 lb/bbl
1 gal/bbl
0.35% BWOC

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WV Dept. of Environmental Protection

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4710303096

6% BWOC
0.8% BWOC
0.2% BWOC
0.2% BWOC
0.2% BWOC
0.3% BWOC
0.2% BWOC
0.35% BWOC
0.25% BWOC
0.2% BWOC
0.2% BWOC
proprietary
proprietary
7727-43-7
proprietary
proprietary
56-81-5
111-42-2

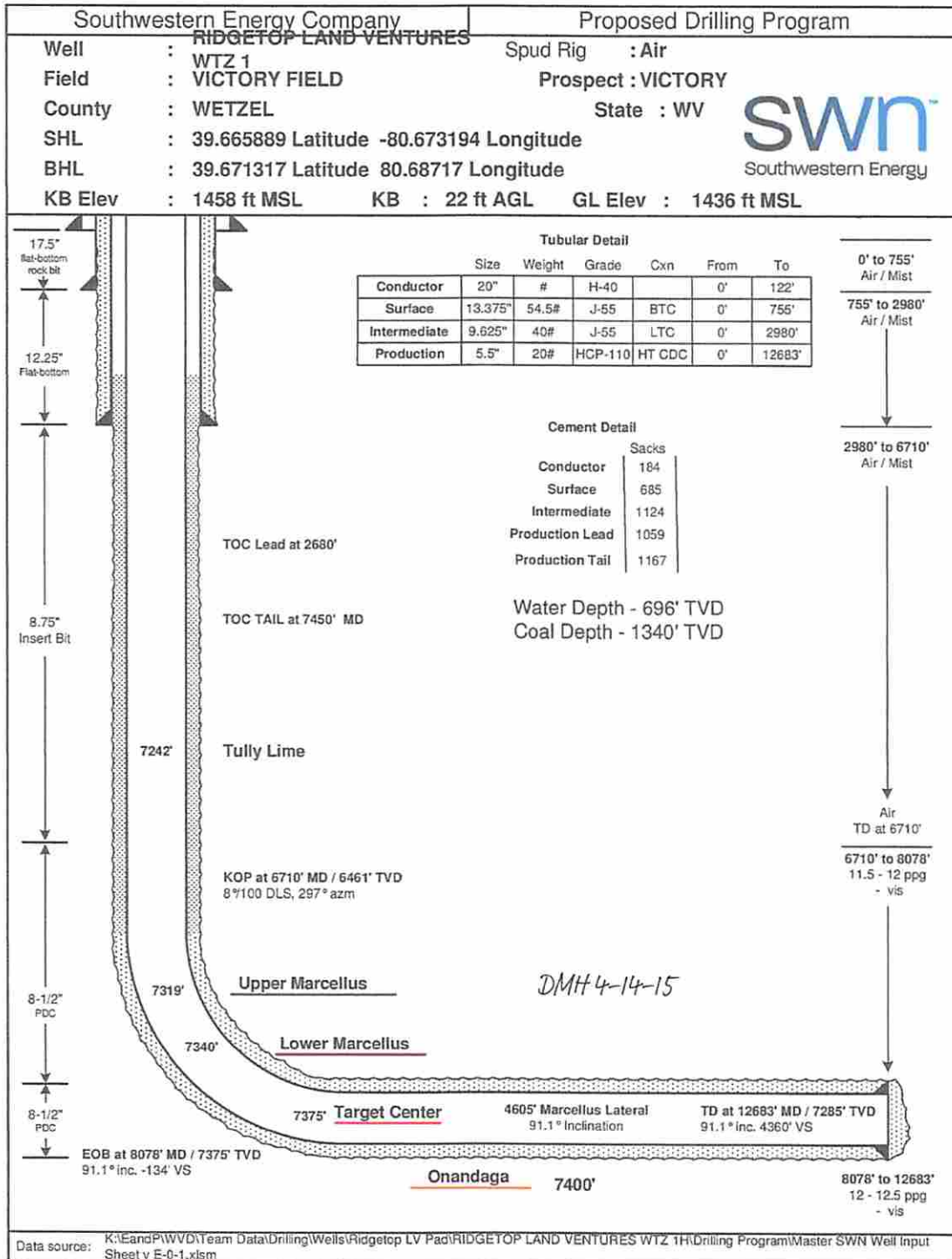
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WV Dept. of Environmental Protection

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4710303096



Data source: K:\EandP\WVD\Team Data\Drilling\Wells\Ridgetop LV Pac\RIDGETOP LAND VENTURES WTZ 1H\Drilling Program\Master SWN Well Input Sheet v E-0-1.xlsm

NOTE: This drawing was created for the Spudder Rig. The depths and lengths shown in the plot are referenced to Spudder Rig RKB.

04/24/2015

WW-9
(9/13)

API Number 47 - 69

4710303096

Operator's Well No. Ridgetop Land Ventures WTZ 1H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC OP Code 49447757

Watershed (HUC 10) Middle Ohio North Quadrangle 681-Wileyville

Elevation 1436' County 103-Wetzel District 7-Proctor

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: closed loop system in place at this time- cuttings will be taken to a permitted landfill.

Will a synthetic liner be used in the pit? Yes No If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 2D0072539/ 2D0413175/ 2D0610306/ 2D0610317)
- Reuse (at API Number at next anticipated well, API# will be included with the WR-34/DDMR &/or permit addendum.)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal facility.)

Will closed loop system be used? If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. An oil to KOP, Field drill with NORM from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? see attached sheets

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? mandatory SWF- 1032, BS Grading SWF- 4902, Hardrock SWF- 1025, Blast Creek 1034/WVU102617/CID28726, Carbon Limestone 28726/CID28726

Arden Landfill 10U/Z, American UZ-12954, Country wide 3839U/CID3839U, Pine Grove 13688

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Dee Southall

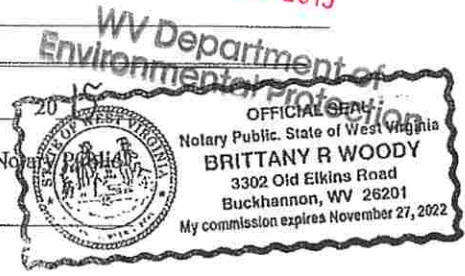
Company Official Title Regulatory Supervisor

RECEIVED
Office of Oil and Gas

APR 15 2015

Subscribed and sworn before me this 15th day of April

Brittany R Woody
My commission expires 11/27/22



04/24/2015

4710303096

Form WW-9

Operator's Well No. Ridgetop Land Ventures WTZ 1H

SWN Production Co., LLC

Proposed Revegetation Treatment: Acres Disturbed 7.6 Prevegetation pH _____

Lime as determined by pH test min. 2 _____ Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 600 lbs/acre

Mulch Hay/Straw 2.5 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
White Grove	15
Red Top	15
Orchard Grass	20

Seed Type	lbs/acre
White Grove	15
Red Top	15
Orchard Grass	20

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

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Office of Oil and Gas
WV Dept. of Environmental Protection

Title: Oil and Gas Inspector

Date: 3-4-15

Field Reviewed? Yes No

04/24/2015

4710303096

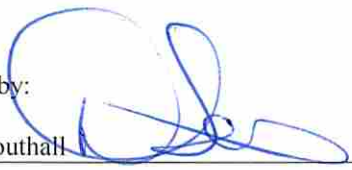
**Marcellus Well Drilling Procedures
And Site Safety Plan**

SWN Production Co., LLC

47 - ¹⁰³~~DSK~~ -

Well name: Ridgetop Land Ventures WTZ 1H
Wileyville, Quad
Proctor, District
Wetzel County, West Virginia

Submitted by:



Danielle Southall

2/10/2015

Date:

Title Regulatory Supervisor

SWN Production Co., LLC

Approved by:



Date:

3-4-15

Title: Oil + Gas Inspector

Approved by:

Date:

Title:

SWN Production Co., LLC – Confidential

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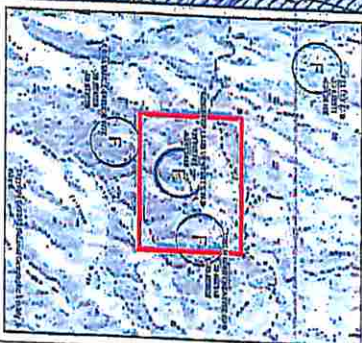
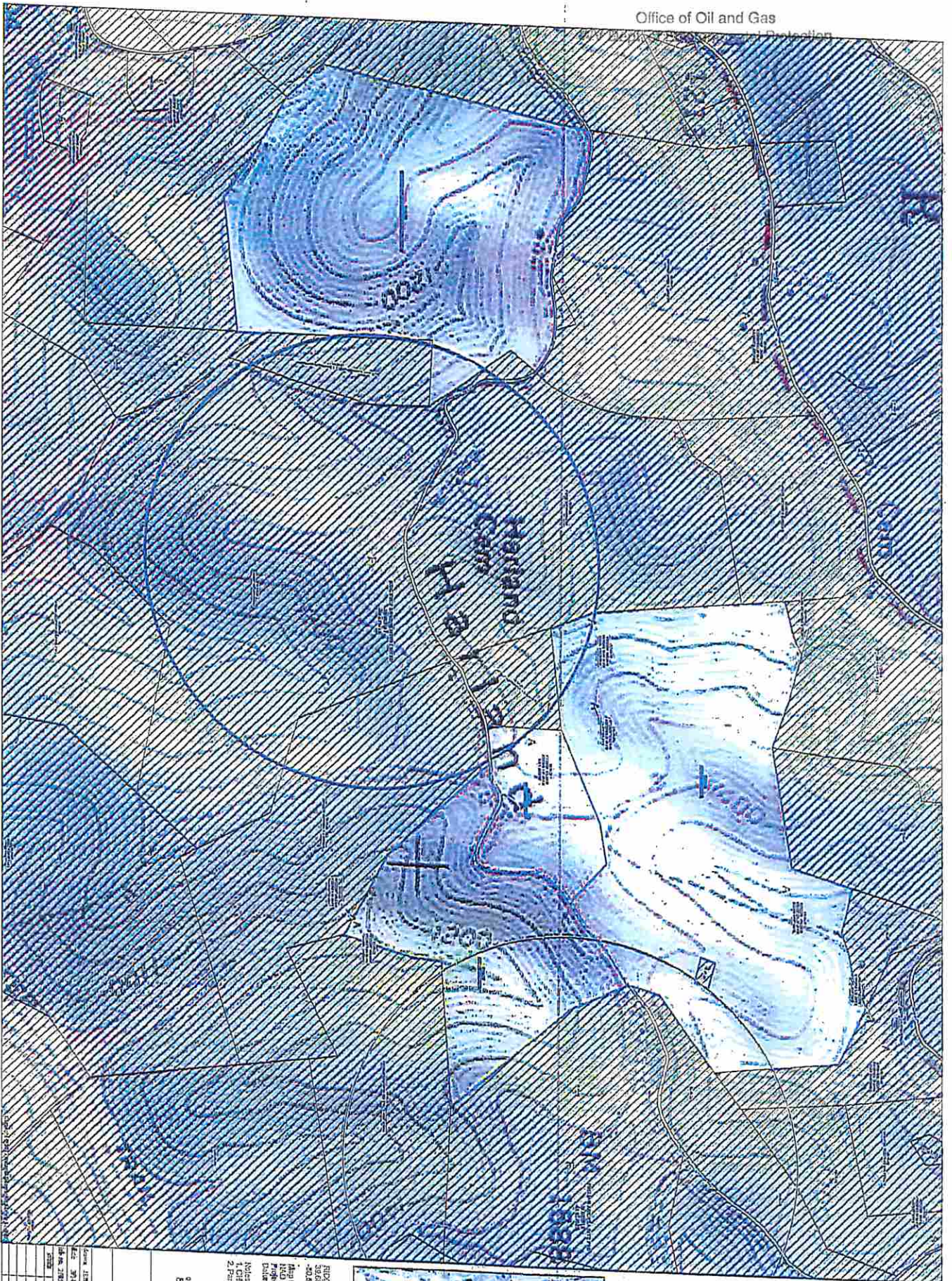
MAR 9 2015

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WV Dept. of Environmental Protection

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Environmental Protection



- Legend**
- F RIDGE TOP LAND VENTURES PAD - SHELF 1
 - A The Sampling Location
 - USGS NWIS Water Quality Well
 - USGS NWIS Water Level Well
 - USGS NURE Well
 - 1500' Radius of Other CHK Site
 - 1500' Radius of Site
 - Other Parcels
 - Parcel Within 1500' of SHE With Potential Water Sources - 8 Parcels Highlighted

RIDGE TOP LAND VENTURES PAD - 91971
3865247
-86873418

Map Coordinate System:
NAD 83 StatePlane West Virginia North FIPS 4701 Feet
Projection: Lambert Conformal Conic
Datum: NAD80
Spheroid: Spheroid 1983

Note:
1. CHK is abbreviation for Checkwell Fracture
2. Parcel Information from Chesapeake Energy



HIDDEN TOP LAND VENTURES PAD - 91971
West County, West Virginia
Site Parcel Map

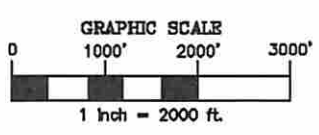
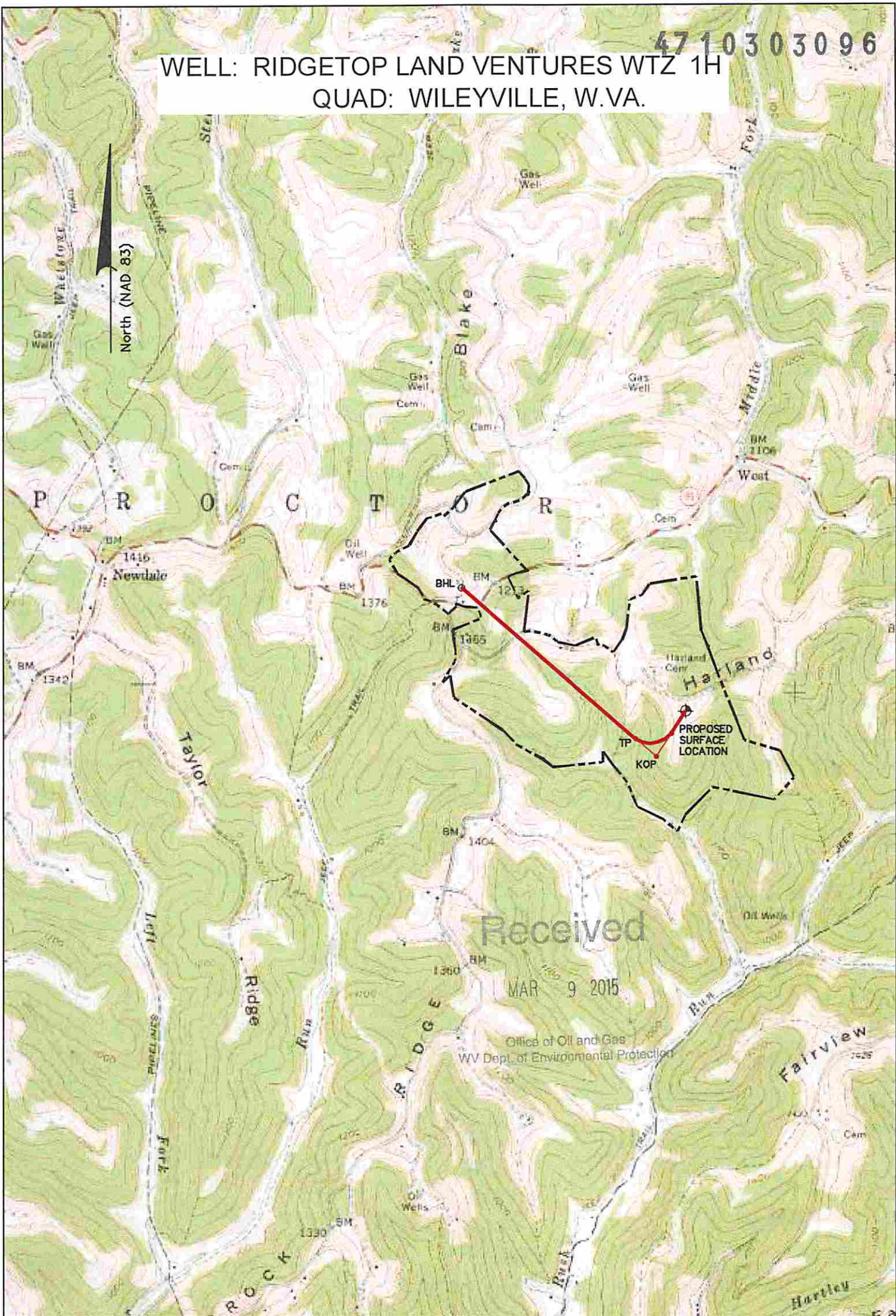
Sheet No.	Scale	Year	Revision
0001	1:50,000	2014	1

SAIC

04/24/2015

4710303096

WELL: RIDGETOP LAND VENTURES WTZ 1H
QUAD: WILEYVILLE, W.VA.



NOTE:
THE PURPOSE OF THIS PLAT IS FOR THE
LOCATION OF PROPOSED GAS
WELLS AND DOES NOT REPRESENT A CLOSED
BOUNDARY SURVEY. PROPERTY LINES AND
OWNERS WERE OBTAINED FROM VARIOUS FIELD
EVIDENCE, TAX RECORDS AND AERIAL MAPPING.

DMH
3-4-15

- LEGEND**
- PROPOSED GAS WELL
 - PROPOSED BORE
 - OIL & GAS LEASE BOUNDARY

04/24/2015

Applicant / Well Operator Name SWN PRODUCTION, CO., LLC	Well (Farm) Name RIDGETOP LAND VENTURES WTZ	Well # 1H	Serial #
Address P.O. BOX 1300, JANE LEW, WV, 26378	County - Code WETZEL - 103	District PROCTOR	
Surface Landowner / Lessor RIDGETOP CAPITAL, LP	USGS 7 1/2 Quadrangle Map Name WILEYVILLE, W.VA.		

13,686'

Latitude: N 39°42'30"

Longitude: W 80°37'30"

CHESAPEAKE APPALACHIA, LLC.
85.30 TOTAL ACRES
TMP # 12-14-13
Lease Number 1-251298-000

FRANCES & QUENTIN YOCUM SR.
1.871 TOTAL ACRES
TMP # 12-14-22.2
Lease Number 1-281488-000

JULIE SNIDER
4.668 TOTAL ACRES
TMP # 12-14-22.6
Lease Number 1-268841-000

TOP HOLE UTM (NAD 83)
N) 4,390,722.3m
E) 528,013.5m
KOP UTM (NAD 83)
N) 4,390,470.0m
E) 527,857.0m
TP UTM (NAD 83)
N) 4,390,567.5m
E) 527,739.8m
BOTTOM HOLE UTM (NAD 83)
N) 4,391,371.0m
E) 526,772.7m

GRID NORTH (NAD 83)

T & C TRUST
17.87 TOTAL ACRES
TMP # 12-14-22.1
Lease Number 1-268892-000

TIMOTHY YODER &
OWEN E. SCHMUCKER
27.25 TOTAL ACRES
TMP # 12-14-22
Lease Number 1-268135-001
& 1-268135-002

CATHERINE L. GODDARD &
JAMES M. LEDERGERBER
84 TOTAL ACRES
TMP # 12-14-23
Lease Number WV0000154-001

CATHERINE L. GODDARD &
JAMES M. LEDERGERBER
9.25 TOTAL ACRES
TMP # 12-14-24
Lease Number WV0000154-001



GENERAL NOTES:

1. THE BOUNDARY LINES SHOWN HEREON ARE BASED ON RECORD DEED, PLATS, AND TAX MAPS BEST FIT TO FOUND FIELD EVIDENCE AND AERIAL PHOTOS.
2. THIS PLAT DOES NOT REPRESENT AN ACTUAL BOUNDARY SURVEY OF THE INDIVIDUAL PARCELS.
3. THERE ARE NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250' OF PROPOSED WELL.
4. THERE ARE NO EXISTING OCCUPIED DWELLINGS OR BUILDINGS WITHIN 625' OF PROPOSED WELL.
5. THE PROPOSED WELL IS GREATER THAN 100' FROM PERENNIAL STREAM, WETLAND, POND, RESERVOIR OR LAKE.
6. THERE ARE NO NATIVE TROUT STREAMS WITHIN 300' OF PROPOSED WELL.

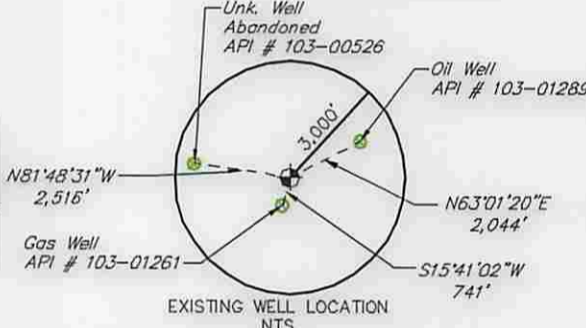
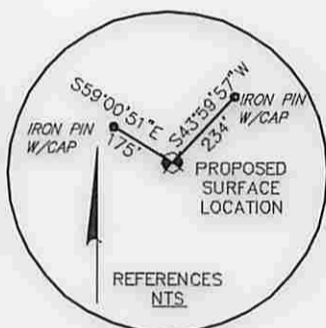
LEGEND

- PROPOSED GAS WELL
- PROPOSED BORE TIE LINE
- OIL & GAS LEASE BOUNDARY
- PROPERTY LINE
- STREAM LINE
- EXISTING GAS WELL

REFERENCE LINE

L1	S61°27'25"W	1,032'
L2	N18°54'36"E	1,221'
L3	S64°09'25"E	1,171'
L4	S19°31'32"E	1,441'
L5	N68°08'30"W	1,400'
L6	N24°16'27"E	1,170'

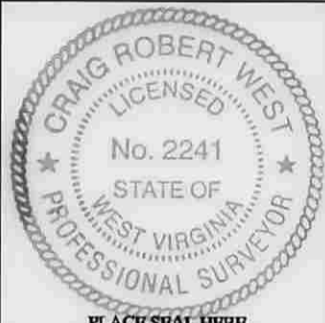
+ PROPOSED SURFACE LOCATION



FILE #: 10-08541-579
 DRAWING #: 10-08541-579_WELL PLAT
 SCALE: 1" = 2,000'
 MINIMUM DEGREE OF ACCURACY: 1/200
 PROVEN SOURCE OF ELEVATION: NGS (CORS)

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

SIGNED: [Signature]
 R.P.E.: _____ L.L.S.: 2241



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP

OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304



DATE: OCTOBER 6, 2014
 OPERATOR'S WELL #: RIDGETOP LAND VENTURES WIZ 1H
 API WELL #: 47 103 03096 H6 A
 STATE COUNTY PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP
 GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: LITTLE FISHING CREEK ELEVATION: 1,438' (AS-BUILT)
 COUNTY/DISTRICT: WETZEL / PROCTOR QUADRANGLE: WILEYVILLE, W.V.A. 04/24/2015
 SURFACE OWNER: RIDGETOP CAPITAL, LP ACREAGE: 173 ±
 OIL & GAS ROYALTY OWNER: RIDGETOP CAPITAL, LP ACREAGE: 173 ±

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 12,306' TMD / 7,300' TVD
 WELL OPERATOR: SWN PRODUCTION CO., LLC DESIGNATED AGENT: DEE SOUTHALL
 ADDRESS: P.O. BOX 1300 ADDRESS: P.O. BOX 1300
 CITY: JANE LEW STATE: WV ZIP CODE: 26378 CITY: JANE LEW STATE: WV ZIP CODE: 26378

WW-6A1
(5/13)

Operator's Well No. 4710303096

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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See Exhibit A

Received

MAR 9 2015

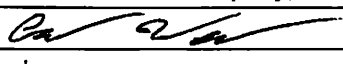
Office of Oil and Gas
WV Dept. of Environmental Protection

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC.
 By: 
 Its: Landman

Ridgetop Land Ventures WTB #

ID #	Tax Map Parcel	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
1 ✓	12-T14-13	1-251298-000	James P. Messenger and Karen J. Messenger, his wife	Chesapeake Appalachia, LLC	12.5%	92A/660
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		157A/540
2 ✓	12-T14-22.2	1-281488-000	Quentin Yocum, Sr., and Frances Yocum, his wife	Chesapeake Appalachia, LLC	12.5%	101A/205
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		157A/540
3 ✓	12-T14-22.1	1-268892-000	T & C Trust by Esther Lee, acting as Trustee	Chesapeake Appalachia, LLC	12.5%	98A/783
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		157A/540
4 ✓	12-T14-22	1-268135-001	Timothy Yoder, a married man dealing in his sole and separate property	Chesapeake Appalachia, LLC	12.5%	98A/177
		1-268135-002	Owen E. Schmucker, a married man dealing in his sole and separate property	Chesapeake Appalachia, LLC	12.5%	98A/180
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		157A/540
5 ✓	12-T14-23	WV0000154-001	Hazel Goddard, a widow	Haddad and Brooks, Inc.	12.5%	82A/103
			Haddad and Brooks, Inc.	Chesapeake Appalachia, LLC		104A/230
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		157A/540
6 ✓	12-T14-24	WV0000154-001	Hazel Goddard, a widow	Haddad and Brooks, Inc.	12.5%	82A/103
			Haddad and Brooks, Inc.	Chesapeake Appalachia, LLC		104A/230
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		157A/540
7 ✓	12-T14-25	WV0000105-000	Everett Goddard and Hazel Goddard, his wife	Mobay Chemical Corporation	12.5%	63A/471
			Mobay Chemical Corporation	Haddad and Brooks, Inc.		65A/67
			Haddad and Brooks, Inc.	Sun Exploration and Production Company		65A/195
			Haddad and Brooks, Inc.	Natmin Development Corporation		67A/516
			Sun Exploration and Production Company	Sun Operating Limited Partnership		69A/502
			Sun Operating Limited Partnership, by Sun Exploration and Production Company, as Managing General Partner	Haddad and Brooks, Inc.		70A/265
			Haddad and Brooks, Inc. a/k/a Haddad & Brooks, Inc.	Chesapeake Appalachia, LLC		102A/302
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		157A/540
8 ✓	12-14T-22.6	1-268841-000	Nila L. Snider, a single woman	Chesapeake Appalachia, LLC	12.5%	98A/189
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		157A/540

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 47103030
 Office of Oil and Gas

04/24/2015

4710303096



PO Box 1300
Jane Lew, WV 26378
PHONE: (832) 796-1610

February 10, 2015

Ms. Laura Cooper
WV DEP Office of Oil & Gas
601 57th St., SE
Charleston, WV 25304

RE: SWN's proposed Ridgetop Land Ventures WTZ 1H in Wetzel County, West Virginia, Drilling under Harlan Ridge Road and Old WV 89.

Dear Ms. Cooper:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Harlan Ridge Road and Old WV 89. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "Caleb Weaver".

Caleb Weaver
Landman
SWN Production Company, LLC
PO Box 1300
Jane Lew, WV 26378

Received

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Office of Oil and Gas
WV Dept. of Environmental Protection



The Right People doing the Right Things,
wisely Investing the cash flow from
our underlying Assets, will create Value+

04/24/2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

4710303096

Date of Notice Certification: 3/6/15

API No. 47- 103 - _____
Operator's Well No. Ridgetop Land Ventures WTZ 1H
Well Pad Name: Ridgetop Land Ventures PAD

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>WV</u>	UTM NAD 83	Easting:	<u>528013.5</u>
County:	<u>103-Wetzel</u>		Northing:	<u>4390722.3</u>
District:	<u>7-Proctor</u>	Public Road Access:		<u>Harlan Ridge Road</u>
Quadrangle:	<u>681- Wileyville</u>	Generally used farm name:		<u>Ridgetop Land Ventures</u>
Watershed:	<u>Middle Ohio North</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:		OOG OFFICE USE ONLY <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED
*PLEASE CHECK ALL THAT APPLY		
<input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY	or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	
<input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY	or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED	
<input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL	or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or	
	<input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	
<input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION		
<input checked="" type="checkbox"/> 5. PUBLIC NOTICE		
<input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		

Received
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Office of Oil and Gas
WV Dept. of Environmental Protection

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

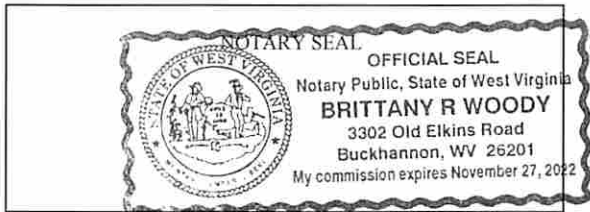
4710303096

Certification of Notice is hereby given:

THEREFORE, I _____, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: SWN Production Co., LLC
By: Dee Southall
Its: Regulatory Supervisor
Telephone: 832-796-1610

Address: P.O. Box 1300
Jane Lew, WV 26378
Facsimile: _____
Email: Dee_Southall@swn.com



Subscribed and sworn before me this 10th day of February 2015
Brittany R Woody Notary Public
My Commission Expires 11/27/22

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Office of Oil and Gas
WV Dept. of Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

47 103 030 96

Date of Notice: 3/6/15 Date Permit Application Filed: 3/6/15

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Ridgetop Capital, LP
 Address: 491 Sylvania Drive
McMurray, PA 15317
 Name: _____
 Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
 Address: _____
 Name: _____
 Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
 Address: _____

COAL OWNER OR LESSEE

Name: CNX Center %Leatherwood
 Address: 1000 Consol Energy Drive
Canonsburg, PA 15317

COAL OPERATOR

Name: _____
 Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: *** See Attachment #1
 Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
 Address: _____

*Please attach additional forms if necessary

Received

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Office of Oil and Gas
Department of Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

04/24/2015

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas
WV Dept. of Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Received

MAR 9 2015

Office of Oil and Gas
WV Dept. of Environmental Protection

04/24/2015

WW-6A
(8-13)

API NO. 47-¹⁰³**4710303096**
OPERATOR WELL NO. Ridgetop Land Ventures WT
Well Pad Name: Ridgetop Land Ventures PAD

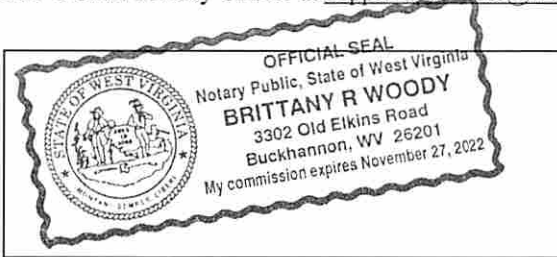
Notice is hereby given by:

Well Operator: SWN Production Co., LLC
Telephone: 832-796-1610
Email: Dee_Southall@swn.com

Address: P.O. Box 1300
Jane Lew, WV 26378
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 10th day of February 2015
Brittany R Woody Notary Public
My Commission Expires 11/27/22

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Office of Oil and Gas
WV Dept. of Environmental Protection

04/24/2015

Attachment # 1

RIDSETOP CAPITAL LP	491 SYLVANIA DR	MCMURRAY	PA	15317	1000	Y	Y	NOT IDENTIFIED				
PITOSCIA ANTHONY A & DAVID T	911 S ALBRIGHT MCKAY RD	BROOKFIELD	OH	44403	1000	N	N	NOT IDENTIFIED				
PITOSCIA WILLIAM R	410 HILLS CREEK RD	BROOKFIELD	OH	44403	3000	Y	Y	NOT IDENTIFIED				
LASURE MICHAEL E & VELVA C	HCR 26160 BOX 232	NEW MARTINSVILLE	WV	26155	3000	N	N	NOT IDENTIFIED				

Office of Oil and Gas
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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.
Date of Notice: 02/17/2015 Date Permit Application Filed: 3/6/15

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Ridgetop Capital, LP
Address: 491 Sylvania Drive
McMurray, PA 15317

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 528,013.5
County: Wetzel Northing: 4,390,722.3
District: Proctor Public Road Access: Harland Ridge RT 1/19
Quadrangle: Wileyville Generally used farm name: _____
Watershed: Middle Ohio North

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN Production Company, LLC
Address: PO Box 1300
Jane Lew, WV 26378
Telephone: 304-884-1611
Email: micah_feather@swn.com
Facsimile: _____

Authorized Representative: Danielle Southall
Address: PO Box 1300
Jane Lew, WV 26378
Telephone: 304-884-1614
Email: danielle_southall@swn.com
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

MAR 9 2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 02/07/2015 Date Permit Application Filed: 3/6/15

4710303096

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

HAND
DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: Ridgetop Capital, LP
Address: 491 Sylvania Drive
McMurray, PA 15317

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83 Easting:	<u>528,013.5</u>
County:	<u>Wetzel</u>	Northing:	<u>4,390,722.3</u>
District:	<u>Proctor</u>	Public Road Access:	<u>Harland Ridge RT 1/19</u>
Quadrangle:	<u>Wileyville</u>	Generally used farm name:	_____
Watershed:	<u>Upper Ohio</u>		

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Received

Well Operator: SWN Production Company, LLC
Telephone: 304-884-1611
Email: danielle_southall@swn.com

Address: PO Box 1300
Jane Lew, WV 26378
Facsimile: _____

MAR 9 2015

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Office of Oil and Gas
WV Dept. of Environmental Protection

04/24/2015



4710303096

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin
Governor

Paul A. Mattox, Jr., P. E.
Secretary of Transportation/
Commissioner of Highways

February 13, 2015

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Ridgetop Land Ventures Pad WTZ 1H Well Site, Wetzel County

Dear Mr. Martin,

The West Virginia Division of Highways has transferred Permit #06-2011-0617 to Southwestern Energy for access to the State Road for the well site located off of Wetzel County Route 1/19 SLS.

The operator has signed an OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Received

MAR 9 2015

Office of Oil and Gas
WV Dept. of Environmental Protection

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office Oil & Gas Coordinator

Cc: Brittany Woody
Southwestern Energy
CH, OM, D-6
File

4710303096

Supplier Name	Product Name	Product Use	Chemical Name	CAS Number
BAKER HUGHES	ALPHA 1427	Biocide	Didecyl Dimethyl Ammonium Chloride	007173-51-1
			Ethanol	000064-17-5
			Glutaraldehyde (Pentanediol)	000111-30-8
			Quaternary Ammonium Compound	068424-85-1
			Water	007732-18-5
	BF-7L	Buffer	Potassium Carbonate	000584-08-7
	ClayCare	Clay Stabilizer	Choline Chloride	000067-48-1
			Water	007732-18-5
	Enzyme G-I	Breaker	No Hazardous Components	NONE
	ENZYME G-NE	Breaker	No Hazardous Components	NONE
	FRW-18	Friction Reducer	Petroleum Distillate Hydrotreated Light	064742-47-8
	GW-3LDF	Gel	Petroleum Distillate Blend	N/A-014
			Polysaccharide Blend	N/A-021
	SCALETROL 720	Scale Inhibitor	Diethylene Glycol	000111-46-6
Ethylene Glycol			000107-21-1	
XLW-32	Crosslinker	Boric Acid	010043-35-3	
		Methanol (Methyl Alcohol)	000067-56-1	
FRAC TECH SERVICES	APB01 (AMMONIUM PERSUFATE BREAKER)	Breaker	Ammonium Persulfate	007727-54-0
	B05 (LOW PH BUFFER)	Buffer	Acetic acid	000064-19-7
	BXL03 Borate XL Delayed High Temp	Crosslinker	No Hazardous Components	NONE
	FRW-200	Friction Reducer	No Hazardous Components	NONE
	HVG01 (TURQUOISE-1 BULK)	Gelling Agent	Petroleum Distillate Hydrotreated Light	064742-47-8
	KCLS-4	Clay Stabilizer	No Hazardous Components	NONE
	LTB-1	Breaker	Ammonium Persulfate	N/A

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Office of Oil and Gas
WV Dept. of Environmental Protection

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Supplier Name	Product Name	Product Use	Chemical Name	CAS Number
NALCO ONESOURCE	EC6110A	Biocide	Ethanol	000064-17-5
			Glutaraldehyde (Pentanediol)	000111-30-8
			Quaternary Ammonium Compounds	N/A-063
	EC6629A	Biocide	No Hazardous Components	NONE
WEATHERFORD	WBK-133 OXIDIZER	Breaker	Ammonium Persulfate	007727-54-0
	WBK-134	Breaker	Ammonium Persulfate	007727-54-0
			Crystalline Silica (Quartz Sand, Silicon Dioxide)	014808-60-7
	WCS-631LC	Clay Stabilizer	Proprietary Non Hazardous Salt	N/A-229
			Water	007732-18-5
	WFR-55LA	Friction Reducer	No Hazardous Components	NONE
	WGA-15L	Gel	Petroleum Distillate Hydrotreated Light	064742-47-8
	WPB-584-L	Buffer	Potassium Carbonate	000584-08-7
			Potassium Hydroxide	001310-58-3
	WXL-101LE	Corsslinker	No Hazardous Components	NONE
	WXL-101LM	Crosslinker	Petroleum Distillate Hydrotreated Light	064742-47-8
WXL-105L	Crosslinker	Water	007732-18-5	
		Ethylene Glycol	000107-21-1	
		Boric Acid	010043-35-3	
		Ethanolamine	000141-43-5	
SCHLUMBERGER	B244 Green-Cide 25G	Biocide	Glutaraldehyde	111-30-8
	L071 Temporary Clay Stabilizer	Clay Stabilizer	Cholinium Chloride	67-48-1
	Breaker J218	Breaker	Diammonium Peroxidisulphate	7727-54-0
	EB-Clean* J475 Breaker		Diammonium Peroxidisulphate	7727-54-0
	Friction Reducer B315	Friction Reducer	Distillates (petroleum), Hydrotreated light Aliphatic Alcohol Glycol Ether	64742-47-8 Proprietary
	Friction Reducer J609		Ammonium Sulfate	7783-20-2
Supplier Name	Product Name	Product Use	Chemical Name	CAS Number

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WV Dept. of Environmental Protection

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SCHLUMBERGER	Water Gelling Agent J580	Gel	Carbohydrate Polymer	Proprietary
	Scale Inhibitor B317	Scale Inhibitor	Trisodium ortho phosphate Ethane-1, 2-diol	7601-54-9 107-21-1
	Borate Crosslinker J532	Crosslinker	Aliphatic polyol Sodium tetraborate decahydrate	Proprietary 1303- 96-4
	Crosslinker J610		Aliphatic polyol Potassium hydroxide	Proprietary 1310- 58-3

Received

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Office of Oil and Gas
WV Dept. of Environmental Protection

04/24/2015

4710303096



API# 10303053
API# 10303096
API# 10303097

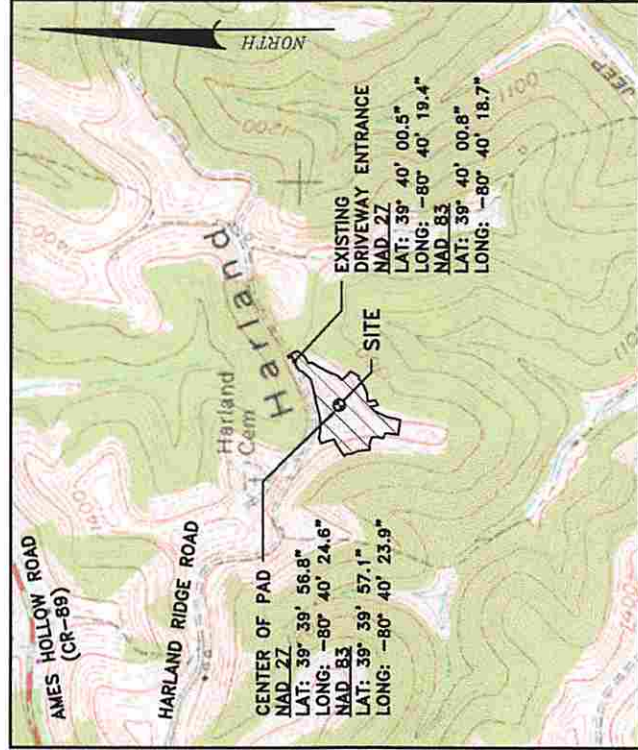
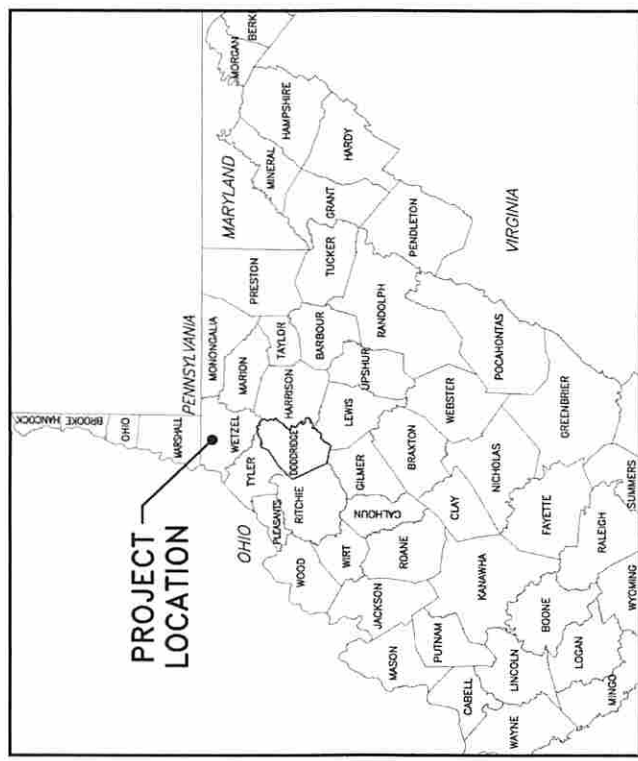
AS-BUILT SITE PLAN FOR RIDGETOP LAND VENTURES WTZ PROCTOR DISTRICT, WETZEL COUNTY, WEST VIRGINIA



DRAWN BY: JAR
DATE: 04/15/2015
SCALE: AS SHOWN
DWG. NO. 087569007

BETTEM
ENGINEERS - PLANNERS - SURVEYORS - CONSULTING ARCHITECTS
5143 Stoneham Road, Suite 100, North Canton, OH 44720
Phone (330) 818-9770 • Fax (330) 818-9780

COVER SHEET
FOR
RIDGETOP LAND VENTURES WTZ PAD
WETZEL COUNTY, WV
PROCTOR DISTRICT



COUNTY MAP N.T.S.

LOCATION MAP SCALE - 1"=1000'

WEST VIRGINIA 811
CALL BEFORE YOU DIG!
Dial 811 or 800.245.4848
West Virginia 811
West Virginia 811
West Virginia 811

AT LEAST 48 HOURS, BUT NOT MORE THAN 10 WORKING DAYS (EXCLUDING WEEKENDS AND HOLIDAYS), PRIOR TO THE START OF ANY EXCAVATION, CONTRACTORS INVOLVED IN THESE ACTIVITIES SHALL CONTACT MISS UTILITY OF WEST VIRGINIA AT 811 OR 1-800-245-4848. TICKET #113420309

SWN
Southwestern Energy®
OPERATOR
SWN PROCTOR DISTRICT CO., LLC
P.O. BOX 1300
JANE LEW, WV 26378
(832) 798-1814

WELL API NUMBERS

1H	API 103-02814
3H	API 103-02779
8H	API 103-02780
10H	API 103-02917
20TH	API 103-02903
206H	API 103-02886

SITE DATA

TOTAL DISTURBED AREA:	8.1 ACRES
ROAD DISTURBED AREA:	0.2 ACRES
PAD DISTURBED ACRES:	7.9 ACRES
ACCESS ROAD LENGTH:	362'
ACCESS ROAD AVERAGE WIDTH:	21.5'
WELL PAD ELEVATION:	1,436.2'

LIST OF DRAWINGS

1 OF 12	COVER SHEET
2-3 OF 12	EVAUATION ROUTE/ PREVAILING WINDS
4 OF 12	AS-BUILT SITE PLAN OVERVIEW
5-8 OF 12	AS-BUILT SITE PLAN
9-11 OF 12	RECLAMATION PLAN
12 OF 12	DETAILS

SHEET 1 OF 12

Electronic version of these plans may be viewed at: Q:\OIL_GAS\SAY FILES\REVIEWS

4710303096

DWG. NO. 087569007
SCALE: 1" = 200'
DATE: 04/15/2015
DRAWN BY: JAR

RETTEW Associates, Inc.
3143 Stoneman Road, Suite 100, North Canton, OH 44720
Phone (330) 818-9770 • Fax (330) 818-9780
www.retrew.com
Environmental Consultants

PROCTOR DISTRICT
WETZEL COUNTY, WV
RIDGETOP LAND VENTURES WTZ PAD
FOR
AS-BUILT SITE PLAN OVERVIEW



LEGEND

- New Road
- Grp Pipe
- App Pipe
- As Built 12" Contour
- As Built 2" Contour
- Existing 10" Contour
- Existing 2" Contour
- Edge of Pavement
- Edge of Road
- Super Str Fence
- Utility Disturbance
- 50% Line
- Parcel Line

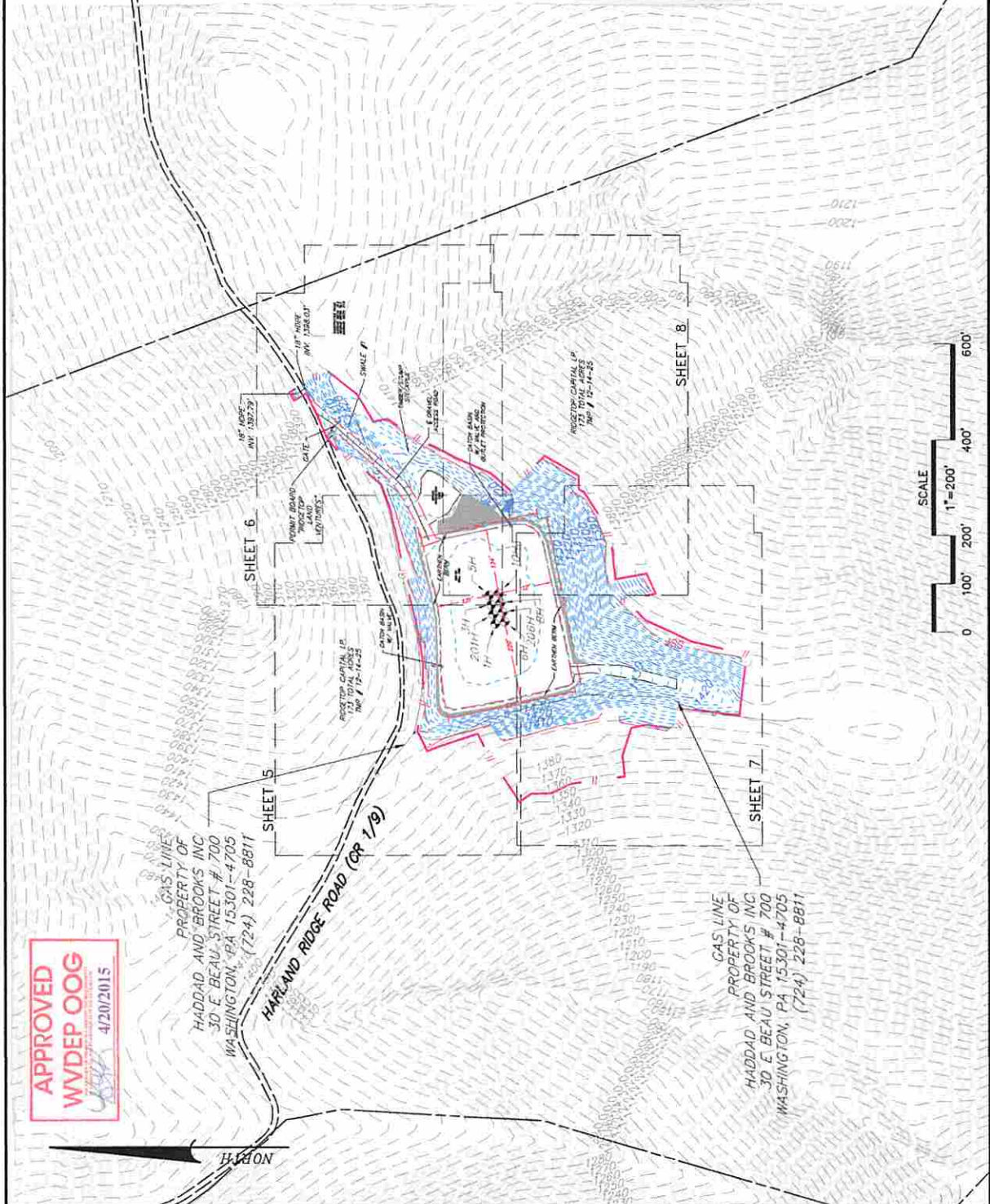
GENERAL NOTES

AS-BUILT DATA IS BASED ON A POST-CONSTRUCTION SURVEY CONDUCTED BY RETTEW ASSOCIATES, INC. ON AUGUST 16, 2014.

VERTICAL DIMENSIONS ARE IN FEET UNLESS OTHERWISE NOTED.

ADDITIONAL NOTES: SEE SHEET 1/9 FOR AS-BUILT DATA.

SHEET 4 OF 12



APPROVED
WVDEP OOG
4/20/2015