

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47-103-03172 County WETZEL District PROCTOR  
Quad WILEYVILLE Pad Name HOHMAN HBP S-WTZ-PAD1 Field/Pool Name VICTORY FIELD WET  
Farm name ALBERT L. HOHMAN, JOSEPH HOHMAN, & DEBORAH K HOHMAN Well Number HOHMAN HBP S WTZ 205H  
Operator (as registered with the OOG) SWN PRODUCTION COMPANY, LLC  
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

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As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4,392,376.401 Easting 525,172.244  
Landing Point of Curve Northing 4,392,865.536 Easting 525,557.951  
Bottom Hole Northing 4,394,505.571 Easting 523,594.066

OCT 03 2017

WV Department of  
Environmental Protection

Elevation (ft) 1467.5' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s)  
SOBM

Date permit issued 02/09/2017 Date drilling commenced 04/05/2017 Date drilling ceased 05/20/2017  
Date completion activities began 06/10/2017 Date completion activities ceased 07/03/2017  
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 598' Open mine(s) (Y/N) depths N  
Salt water depth(s) ft 1850' Void(s) encountered (Y/N) depths N  
Coal depth(s) ft 1269.71' Cavern(s) encountered (Y/N) depths N

Is coal being mined in area (Y/N) N

**APPROVED**

NAME: Sean M. [Signature]  
DATE: 10-25-17

Reviewed by:

02/16/2018

API 47- 103 - 03172

Farm name ALBERT L. HOHMAN, JOSEPH HOHMAN, & DEBORAH K HOHMAN

Well number HOHMAN HBP S WTZ 205H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	24	20	126	NEW	J-55/94#		Y
Surface	17.5	13.375	688	NEW	J-55/48#		Y; 31 BBLs RETURNED
Coal	SEE INTERMEDIATE						
Intermediate 1	12.25	9.625	2887	NEW	J-55/36#		Y; 35 BBLs RETURNED
Intermediate 2							
Intermediate 3							
Production	8.75/8.50	5.5	16407	NEW	HCP-110/20#		Y
Tubing		2.375	7888	NEW	L-80/4.7#		N
Packer type and depth set							

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	GROUT TO SURFACE				SURFACE	24
Surface	CLASS A	622	15.60	1.20	746.4	SURFACE	8
Coal	SEE INTERMEDIATE						
Intermediate 1	CLASS A	1152	16.00	1.12	1290.24	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	3160	15.60	1.19	3760.4	SURFACE	24
Tubing							

Drillers TD (ft) 16407 Loggers TD (ft) 16407

Deepest formation penetrated MARCELLUS Plug back to (ft) N/A

Plug back procedure \_\_\_\_\_

Kick off depth (ft) 6877

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional Sidewall Were cuttings collected  Yes  No WV Department of Environmental Protection

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DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_

SURFACE: 7 CENTRALIZERS - EVERY THIRD JOINT OF CASING

INTERMEDIATE: 24 CENTRALIZERS - EVERY THIRD JOINT OF CASING

PRODUCTION: 181 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TD

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_

API 47- 103 - 03172 Farm name ALBERT L. HOHMAN, JOSEPH HOHMAN, & DEBORAH K HOHMAN Well number HOHMAN HBP S WTZ 205H

**PERFORATION RECORD**

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	SEE	ATTACHMENT	1		

Please insert additional pages as applicable.

**STIMULATION INFORMATION PER STAGE**

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
		SEE	ATTACHMENT	2				

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Please insert additional pages as applicable.



## HOHMAN HBP S WTZ 205H

## PERF SUMMARY

STAGE NUM	Perf Date	Perf Top MD	Perf Bottom MD	# SHOTS PER STG
1	6/10/2017	16,166	16,286	33
2	6/11/2017	15,974	16,109	33
3	6/11/2017	15,784	15,912	33
4	6/11/2017	15,590	15,720	33
5	6/11/2017	15,398	15,528	33
6	6/11/2017	15,206	15,336	33
7	6/12/2017	15,014	15,144	33
8	6/14/2017	14,822	14,952	33
9	6/14/2017	14,630	14,760	33
10	6/14/2017	14,438	14,568	33
11	6/14/2017	14,246	14,376	33
12	6/15/2017	14,054	14,184	33
13	6/15/2017	13,862	13,992	33
14	6/15/2017	13,670	13,800	33
15	6/15/2017	13,478	13,608	33
16	6/15/2017	13,286	13,416	33
17	6/16/2017	13,094	13,224	33
18	6/16/2017	12,902	13,032	33
19	6/16/2017	12,710	12,840	33
20	6/16/2017	12,518	12,648	33
21	6/17/2017	12,326	12,456	33
22	6/17/2017	12,134	12,264	33
23	6/17/2017	11,942	12,072	33
24	6/17/2017	11,750	11,880	33
25	6/17/2017	11,558	11,688	33
26	6/18/2017	11,366	11,496	33
27	6/18/2017	11,174	11,304	33
28	6/18/2017	10,982	11,112	33
29	6/18/2017	10,790	10,920	33
30	6/18/2017	10,598	10,728	33
31	6/18/2017	10,406	10,536	33
32	6/19/2017	10,214	10,344	33
33	6/19/2017	10,022	10,152	33
34	6/19/2017	9,830	9,960	33
35	6/19/2017	9,638	9,768	33
36	6/20/2017	9,446	9,576	33
37	6/20/2017	9,254	9,384	33
38	6/20/2017	9,062	9,192	33
39	6/20/2017	8,870	9,000	33
40	6/20/2017	8,678	8,808	33
41	6/21/2017	8,486	8,616	33
42	6/21/2017	8,294	8,424	33
43	6/21/2017	8,102	8,232	33
44	6/21/2017	7,910	8,040	33

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**HOHMAN HBP S Wtz 205H  
FRAC STAGE SUMMARY**

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/other
1	6/10/2017	79	7,564	8,000		4,842	377,060	6,956
2	6/11/2017	79	7,569	8,340		4,331	376,482	6,020
3	6/11/2017	76	7,513	8,368		4,470	339,998	6,356
4	6/11/2017	75	7,390	7,972		4,624	374,240	6,248
5	6/11/2017	80	7,446	8,647		4,445	375,880	6,029
6	6/11/2017	80	7,500	8,236		4,277	384,020	5,989
7	6/12/2017	81	8,076	8,411		5,053	376,440	6,037
8	6/14/2017	83	7,627	8,544		4,957	376,000	6,103
9	6/14/2017	82	7,716	8,705		5,043	377,960	5,930
10	6/14/2017	80	7,450	7,997		4,610	382,360	5,879
11	6/14/2017	80	7,398	7,839		4,653	382,340	5,930
12	6/15/2017	79	7,395	7,982		4,935	378,000	5,821
13	6/15/2017	79	7,611	8,705		4,742	376,500	5,707
14	6/15/2017	79	7,551	8,190		5,293	375,700	6,596
15	6/15/2017	80	7,404	7,700		4,885	378,900	5,843
16	6/15/2017	79	7,352	8,502		4,578	375,900	5,663
17	6/16/2017	79	7,433	8,504		5,128	376,700	5,645
18	6/16/2017	80	7,100	7,843		4,481	374,550	5,779
19	6/16/2017	81	7,057	7,392		4,531	377,840	5,850
20	6/16/2017	80	7,048	7,453		4,463	379,680	5,742
21	6/17/2017	80	7,110	7,546		4,957	376,360	5,666
22	6/17/2017	80	7,347	8,487		5,025	377,720	5,535
23	6/17/2017	80	7,298	8,411		4,724	376,260	5,544
24	6/17/2017	80	7,107	8,039		5,261	377,580	5,816
25	6/17/2017	80	7,204	8,415		5,168	378,910	5,721
26	6/18/2017	80	7,020	8,951		4,542	382,180	5,578
27	6/18/2017	80	7,176	8,909		4,935	376,580	5,411
28	6/18/2017	81	7,145	8,765		4,849	376,500	5,459
29	6/18/2017	81	6,879	8,397		4,982	377,120	5,694
30	6/18/2017	81	6,979	7,510		4,699	379,080	5,461
31	6/18/2017	80	7,110	8,572		4,449	372,640	5,428
32	6/19/2017	80	6,912	7,807		5,121	373,600	5,390
33	6/19/2017	82	7,044	8,630		4,581	375,640	5,217
34	6/19/2017	79	6,770	7,675		4,492	368,390	5,322
35	6/19/2017	81	6,940	7,892		4,141	371,490	5,296
36	6/20/2017	80	6,646	8,280		4,170	376,180	5,257
37	6/20/2017	81	6,647	8,147		4,324	373,980	5,222
38	6/20/2017	77	6,431	8,057		5,010	374,660	5,245
39	6/20/2017	81	6,651	8,916		4,489	375,620	5,386
40	6/20/2017	80	6,757	8,225		4,417	381,380	5,285
41	6/21/2017	79	6,615	8,551		4,277	377,240	5,174
42	6/21/2017	81	6,810	8,233		4,721	376,800	5,021
43	6/21/2017	80	7,451	8,197		4,545	375,060	5,154
44	6/21/2017	78	7,947	8,493		4,370	374,500	5,228

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Well Name:

HOHMAN HBP S WTZ 205H

47103031720000

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	N.A.	N.A.	598.00	598.00	
Top of Salt Water	1850.00	1845.00	N.A.	N.A.	
Pittsburgh Coal	1269.71	1267.4	1274.94	1272.60	
Big Injun (ss)	2522.39	2499.41	2684.08	2651.50	
Berea (siltstone)	3059.94	3004.21	3120.41	3061.22	
Rhinestreet (shale)	6941.54	6597.97	7255.60	6884.62	
Cashaqua (shale)	7255.60	6884.62	7390.57	6993.53	
Middlesex (shale)	7390.57	6993.53	7519.93	7080.82	
Burket (shale)	7519.93	7080.82	7557.89	7102.36	
Tully (ls)	7557.89	7102.36	7601.93	7125.05	
Mahantango (shale)	7601.93	7125.05	7828.68	7209.97	
Marcellus (shale)	7828.68	7209.97	N.A.	N.A.	GAS

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# Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	6/10/2017
Job End Date:	6/21/2017
State:	West Virginia
County:	Wetzel
API Number:	47-103-03172-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	Hohman HBP S WTZ 205H
Latitude:	39.68084800
Longitude:	-80.70646300
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7,234
Total Base Water Volume (gal):	10,371,738
Total Base Non Water Volume:	0



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## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Southwestern Energy	Carrier/Base Fluid	Water	7732-18-5	100.00000	83.04954	
Sand	J.S. Well Services, LLC	Proppant	Crystalline Silica, quartz	14808-60-7	100.00000	15.88211	
HCL Acid (12.6%-17.5%)	J.S. Well Services, LLC	Bulk Acid	Water	7732-18-5	87.40000	0.80750	
			Hydrogen Chloride	7647-01-0	17.50000	0.18774	
WFRA-2000	J.S. Well Services, LLC	Friction Reducer	Water	7732-18-5	60.00000	0.03788	
			2-Propenoic acid, polymer with 2 propenamide	9003-06-9	30.00000	0.01894	
			Hydrated light distillate (petroleum)	64742-47-8	30.00000	0.01553	
AI-303	J.S. Well Services, LLC	Acid Corrosion Inhibitors	Ethylene glycol	107-21-1	40.00000	0.00027	
			Cinnamaldehyde	104-55-2	20.00000	0.00010	
			Formic acid	64-18-6	20.00000	0.00009	



			Butyl cellosolve	111-76-2	20.00000	0.00008
			Polyether	60828-78-6	10.00000	0.00005
			Acetophenone,thiourea,formaldehyde polymer	68527-49-1	5.00000	0.00002
OPTI-FLEX	J.S. Well Services, LLC	Friction Reducer				
			Trade Secret	Proprietary	50.00000	0.00008
			Distillates, petroleum, hydrotreated light	64742-47-8	50.00000	0.00006
AP One	J.S. Well Services, LLC	Gel Breakers				
			Ammonium Persulfate	7727-54-0	100.00000	0.00001

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

- \* Total Water Volume sources may include fresh water, produced water, and/or recycled water
- \*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Latitude: 39°42'30"

SURFACE HOLE 11,197'

Latitude: 39°42'30" BOTTOM HOLE

4,631'

### JACKSON SURVEYING INC.

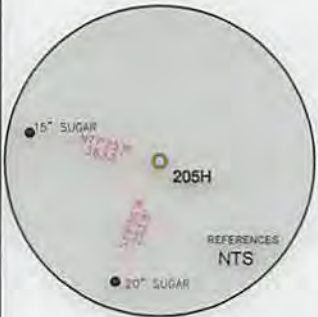
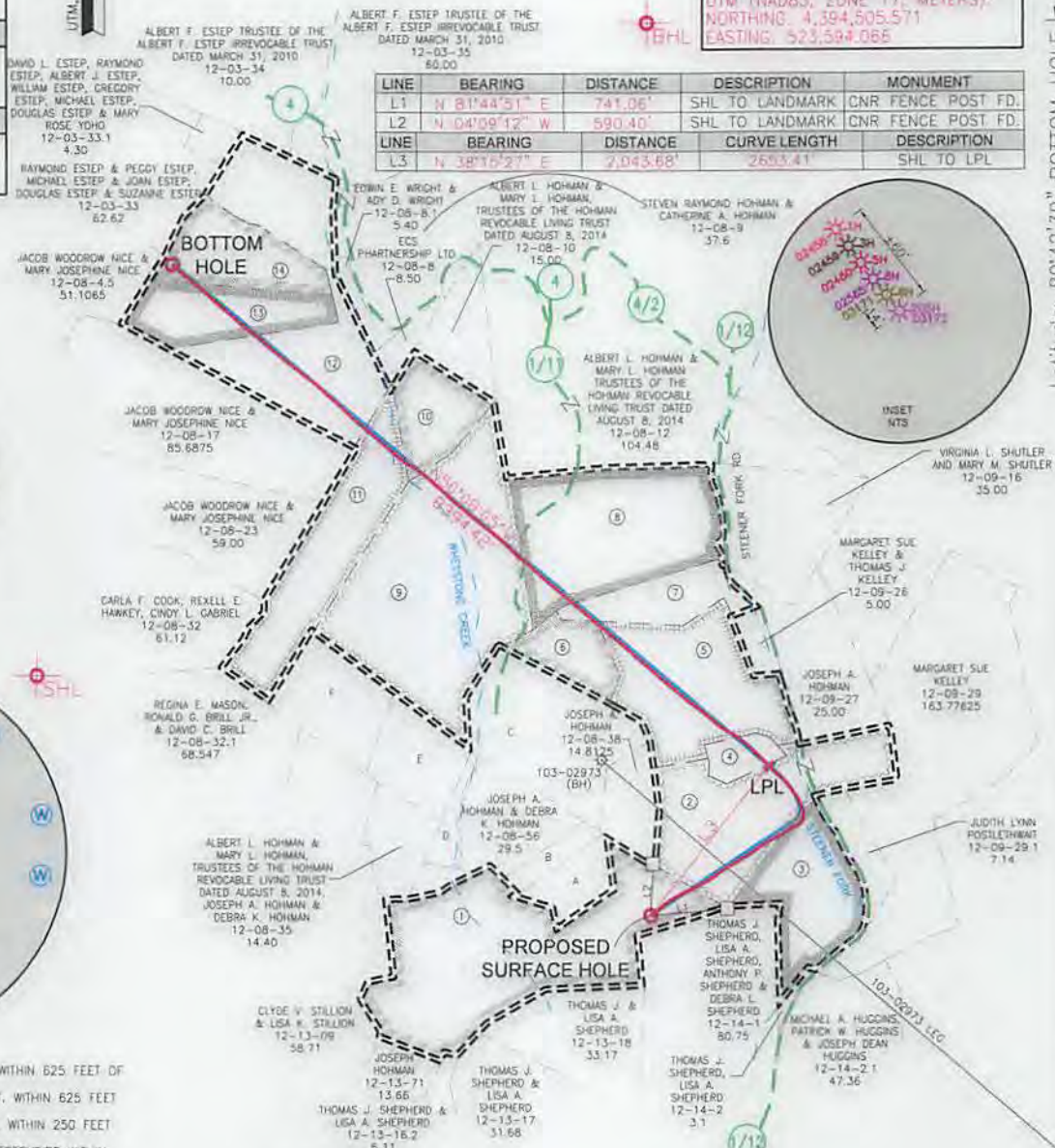
P.O. Box 1460  
677 W. Main St.  
Clarksburg, WV 26302  
304-623-5851

GRID NORTH  
UTM, NAD83, DATUM, ZONE 17, US FT

<b>SURFACE HOLE LOCATION (SHL):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,392,376.593 EASTING: 525,172.523
<b>LANDING POINT (LPL):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,392,861.461 EASTING: 525,561.284
<b>BOTTOM HOLE LOCATION (BHL):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,394,502.008 EASTING: 523,594.930

<b>SURFACE HOLE LOCATION (SHL):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,392,376.401 EASTING: 525,172.244
<b>LANDING POINT (LPL):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,392,865.536 EASTING: 525,557.951
<b>BOTTOM HOLE LOCATION (BHL):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,394,505.571 EASTING: 523,594.066

LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	N 81°44'51" E	741.06'	SHL TO LANDMARK	CNR FENCE POST FD.
L2	N 04°09'12" W	590.40'	SHL TO LANDMARK	CNR FENCE POST FD.
L3	N 38°15'27" E	2,043.68'	CURVE LENGTH	SHL TO LPL



#### WELL RESTRICTIONS

- NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
- PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
- NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

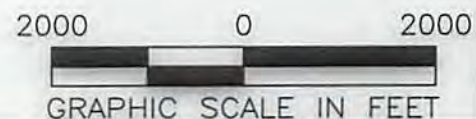
#### NOTES ON SURVEY

- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

*David L. Jackson*



COMPANY: **SWN** Production Company, LLC **SWN** Production Company™

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WVDEP  
 OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200  
 PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

OPERATOR'S WELL #: 205H  
 API WELL #: 47 103 03172  
 STATE COUNTY PERMIT

WELL TYPE: OIL  WASTE DISPOSAL  PRODUCTION  DEEP  GAS  LIQUID INJECTION  STORAGE  SHALLOW   
 WATERSHED: WHETSTONE CREEK & STEENER FORK ELEVATION: 1467.5'  
 DISTRICT: PROCTOR COUNTY: WETZEL QUADRANGLE: WILEYVILLE, WV  
 SURFACE OWNER: ALBERT L. HOHMAN & MARY L. HOHMAN, TRUSTEES OF THE HOHMAN REVOCABLE LIVING TRUST DATED AUGUST 8, 2014, JOSEPH A. HOHMAN AND DEBRA K. HOHMAN ACREAGE: ±59.80  
 O&G ROYALTY OWNER: ALBERT L. HOHMAN & MARY L. HOHMAN, TRUSTEES OF THE HOHMAN REVOCABLE LIVING TRUST DATED AUGUST 8, 2014, JOSEPH A. HOHMAN AND DEBRA K. HOHMAN ACREAGE: ±59.80  
 DRILL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION   
 CONVERT  PLUG & ABANDON  CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY) ASDRILLED  
 TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 7,235' IVD 16,407' TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: DEE SOUTHALL  
 ADDRESS: P.O. BOX 1300 ADDRESS: P.O. BOX 1300  
 CITY: JANE LEW STATE: WV ZIP CODE: 26378 CITY: JANE LEW STATE: WV ZIP CODE: 26378

<b>LEGEND:</b>	SURVEYED BOUNDARY	REVISIONS:	DATE: 09-29-2017
○ PROPOSED SURFACE HOLE / BOTTOM HOLE	— DRILLING UNIT		
⊙ EXISTING / PRODUCING WELLHEAD	== LEASE BOUNDARY		
LPL* LANDING POINT LOCATION	— ASDRILLED PATH		DRAWN BY: N. MANO
⊙ EXISTING WATER WELL	— PROPOSED PATH		SCALE: 1" = 2000'
⊙ EXISTING SPRING			DRAWING NO:
			WELL LOCATION PLAT

02/16/2018



**JACKSON SURVEYING  
INC.**

P.O. Box 1460  
677 W. Main St.  
Clarksburg, WV 26302  
304-623-5851

WELL BORE TABLE FOR SURFACE / ROYALTY OWNERS			
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL	ACRES
1	ALBERT L. HOHMAN & MARY L. HOHMAN, TRUSTEES OF THE HOHMAN REVOCABLE LIVING TRUST DATED AUGUST 8, 2014; JOSEPH A. HOHMAN & DEBRA K. HOHMAN(S)/ ALBERT L. HOHMAN & MARY L. HOHMAN, TRUSTEES OF THE HOHMAN REVOCABLE LIVING TRUST DATED AUGUST 8, 2014; JOSEPH A. HOHMAN & DEBRA K. HOHMAN (R)	12-08-55	59.800
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
2	THOMAS J. KELLEY & MARGARET SUE HEADLEY KELLEY (S)	12-09-34	52.000
3	MARGARET SUE KELLEY (S)	12-09-29	163.776
4	THOMAS J. KELLEY & LISA M. KELLEY (S)	12-09-47	7.075
5	THOMAS J. KELLEY & MARGARET SUE HEADLEY KELLEY (S)	12-09-25	48.670
6	JOSEPH A. HOHMAN (S)	12-08-24.5	15.500
7	JOSEPH A. HOHMAN (S)	12-09-24	21.000
8	LOIS J. ESTEP & EDWARD E. ESTEP (S)	12-08-25	65.000
9	ALBERT L. HOHMAN & MARY L. HOHMAN, TRUSTEES OF THE HOHMAN REVOCABLE LIVING TRUST DATED AUGUST 8, 2014; JOSEPH A. HOHMAN & DEBRA K. HOHMAN (S)	12-08-24	63.350
10	ALBERT L. HOHMAN & MARY L. HOHMAN, TRUSTEES OF THE HOHMAN REVOCABLE LIVING TRUST DATED AUGUST 8, 2014; JOSEPH A. HOHMAN & DEBRA K. HOHMAN (S)	12-08-24.3	25.000
11	MATTHEW J. ROHR (S)	12-08-24.2	48.650
12	EDWIN E. WRIGHT & ADY D. WRIGHT (S)	12-08-07	40.000
13	EDWIN E. WRIGHT & ADY D. WRIGHT (S)	12-08-06	25.000
14	HEIRS OF EDWIN R. HOHMAN (S)	12-08-05	24.819

ADJOINING OWNERS TABLE			
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
A	ALBERT L. HOHMAN & MARY L. HOHMAN, TRUSTEES OF THE HOHMAN REVOCABLE LIVING TRUST DATED AUGUST 8, 2014; JOSEPH A. HOHMAN & DEBRA K. HOHMAN	12-08-58	10.00
B	ALBERT L. HOHMAN & MARY L. HOHMAN, TRUSTEES OF THE HOHMAN REVOCABLE LIVING TRUST DATED AUGUST 8, 2014; JOSEPH A. HOHMAN & DEBRA K. HOHMAN	12-08-57	5.00
C	PATRICK C. HOHMAN; JOHN T. HOHMAN, MICHAEL N. HOHMAN	12-08-37	42.42
D	FLOYD LEE GODDARD ET AL	12-08-24.1	8.50
E	ALBERT L. HOHMAN & MARY L. HOHMAN, TRUSTEES OF THE HOHMAN REVOCABLE LIVING TRUST DATED AUGUST 8, 2014; JOSEPH A. HOHMAN & DEBRA K. HOHMAN	12-08-36	19.60
F	ALBERT L. HOHMAN & MARY L. HOHMAN, TRUSTEES OF THE HOHMAN REVOCABLE LIVING TRUST DATED AUGUST 8, 2014; JOSEPH A. HOHMAN & DEBRA K. HOHMAN	12-08-24.4	31.25

02/16/2018

REVISIONS:	COMPANY:	 	
	OPERATOR'S	HOHMAN HBP S WTZ	
	WELL #:	205H	
	DISTRICT:	COUNTY:	STATE:
	PROCTOR	WETZEL	WV
			DATE: 09-29-2017
			DRAWN BY: N. MANO
			SCALE: N/A
			DRAWING NO:
			WELL LOCATION PLAT 2