



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 8, 2018
WELL WORK PERMIT
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit approval for BLAKE UNIT 3H
47-103-03239-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: BLAKE UNIT 3H
Farm Name: WILLIAM L. & DELORES J. G/
U.S. WELL NUMBER: 47-103-03239-00-00
Horizontal 6A New Drill
Date Issued: 8/8/2018

PERMIT CONDITIONS 4710303239

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

PERMIT CONDITIONS 47 1 03 03 239

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

4710303239

WW-6B
(04/15)

API NO. 47-103 -
OPERATOR WELL NO. Blake Unit 3H
Well Pad Name: Gadd Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 Wetzel Green Porters Falls 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Blake Unit 3H Well Pad Name: Gadd Pad

3) Farm Name/Surface Owner: William L. & Dalores J. Gadd Public Road Access: Eight Mile Road

4) Elevation, current ground: -1260' Elevation, proposed post-construction: 1222'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7400' TVD, Anticipated Thickness- 60 feet, Associated Pressure- 3000#

*DNH
4-21-18*

8) Proposed Total Vertical Depth: 7400' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 21800' MD

11) Proposed Horizontal Leg Length: 12092'

12) Approximate Fresh Water Strata Depths: 350'

13) Method to Determine Fresh Water Depths: Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 1887', 1894', 1917'

15) Approximate Coal Seam Depths: 656', 912', 936', 971'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18)

CASING AND TUBING PROGRAM

<u>TYPE</u>	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	20"	New	H-40	94#	80'	80'	CTS, 77 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	405' *See #19	405' *See #19	CTS, 563 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500'	2500'	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	21800'	21800'	5587 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		7100'	
Liners							

*Dm1
6-21-18*

<u>TYPE</u>	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	20"	24"	0.438"	1530	50	Class A	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-HPOZ & Tail-H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

WW-6B
(10/14)

API NO. 47- 103 -
OPERATOR WELL NO. Blake Unit 3H
Well Pad Name: Gadd Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when freshwater is encountered, therefore we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

DMH
6-21-18

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 33.33 acres

22) Area to be disturbed for well pad only, less access road (acres): 16.79 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.



4710303239

47103026900000

Blake Unit 3H



Antero Resources Corporation

Blake Unit 3H - AOR



WELL SYMBOLS
● Oil Well

May 14, 2018

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Environmental Protection

08/10/2018

UWI (API#um)	Well Name	Well Number	Operator	Hist Oper	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Produced Formation(s) not perf'd
4710302690000	WEEKLEY	3H	EQT PRODUCTION COMPANY	STONE ENERGY CORP	10,830	7119-10723	Marcellus	

WW-9
(4/16)

4710303239

API Number 47 - 103 -
Operator's Well No. Blake Unit 3H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Antero Resources Corporation OP Code 494507062

Watershed (HUC 10) Fishing Creek Quadrangle Porters Falls 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: No pit will be used at this site (Drilling and Flowback Fluids will be stored in tanks. Cuttings will be tanked and hauled off site.)

Will a synthetic liner be used in the pit? Yes No If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number *UIC Permit # will be provided on Form WR-34)
- Reuse (at API Number Future permitted well locations when applicable. API# will be provided on Form WR-34)
- Off Site Disposal (Supply form WW-9 for disposal location) (Meadowfill Landfill Permit #SWF-1032-98)
- Other (Explain Northwestern Landfill Permit #SWF-1025/WV0109410)

*DMH
C-2118*

Will closed loop system be used? If so, describe: Yes, fluids stored in tanks, cuttings removed offsite and taken to landfill.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Surface - Air/Freshwater, Intermediate - Dust/SUR Foam, Production - Water Based Mud

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Drill cuttings stored in tanks, removed offsite and taken to landfill.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98), Northwestern Landfill (Permit # SWF-1025/WV0109410)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Gretchen Kohler*

Company Official (Typed Name) Gretchen Kohler

Company Official Title Senior Environmental & Regulatory Manager

Subscribed and sworn before me this 7 day of June, 2018

Karin Cox

Notary Public

KARIN COX
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20184014160
MY COMMISSION EXPIRES MARCH 29, 2022

My commission expires March 29, 2022

08/10/2018

Antero Resources Corporation

Proposed Revegetation Treatment: Acres Disturbed 33.33 acres Prevegetation pH _____

Lime 2-4 Tons/acre or to correct to pH 6.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Access Road "A" (5.46 acres) + Well Pad (16.79 acres) + Co. Rd. 46 Bump Out (0.78 acres) + Excess/Topsoil Material Stockpiles (10.30 acres) = 33.33 Total Affected Acres

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	Crownvetch	10-15
Field Bromegrass	40	Tall Fescue	30
See attached Table IV-3 for additional seed type (Page 32 Gadd Pad Design)		See attached Table IV-4A for additional seed type (Page 32 Gadd Pad Design)	
*or type of grass seed requested by surface owner		*or type of grass seed requested by surface owner	

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

Title: D. J. FCCS Inspector Date: 6-21-18

Field Reviewed? Yes No

Form WW-9 Additives Attachment**SURFACE INTERVAL**

1. Fresh Water
2. Soap –Foamer AC
3. Air

INTERMEDIATE INTERVAL***STIFF FOAM RECIPE:***

- 1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
- 2) 1 ppb Conqor 404 (11.76 ppg) / Corrosion Inhibitor
- 3) 4 ppb KLA-Gard (9.17 ppg) / Amine Acid Complex-Shale Stabilizer
- 4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
- 5) 12 ppb KCL / Potassium Chloride-inorganic Salt
- 6) Fresh Water 80 bbls
- 7) Air

PRODUCTION INTERVAL

1. Alpha 1655
Salt Inhibitor
2. Mil-Carb
Calcium Carbonate
3. Cottonseed Hulls
Cellulose-Cottonseed Pellets – LCM
4. Mil-Seal
Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol
Amine Acid Complex – Shale Stabilizer
6. Xan-Plex
Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)
Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill
Anionic Polyacrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda
Sodium Hydroxide – Alkalinity Control
10. Mil-Lime
Calcium Hydroxide – Lime
11. LD-9
Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica
Hydro-Biotite Mica – LCM

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13. Escaid 110
Drilling Fluid Solvent – Aliphatic Hydrocarbon
14. Ligco
Highly Oxidized Leonardite – Filtration Control Agent
15. Super Sweep
Polypropylene – Hole Cleaning Agent
16. Sulfatrol K
Drilling Fluid Additive – Sulfonated Asphalt Residuum
17. Sodium Chloride, Anhydrous
Inorganic Salt
18. D-D
Drilling Detergent – Surfactant
19. Terra-Rate
Organic Surfactant Blend
20. W.O. Defoam
Alcohol-Based Defoamer
21. Perma-Lose HT
Fluid Loss Reducer For Water-Based Muds
22. Xan-Plex D
Polysaccharide Polymer – Drilling Fluid Viscosifier
23. Walnut Shells
Ground Cellulosic Material – Ground Walnut Shells – LCM
24. Mil-Graphite
Natural Graphite – LCM
25. Mil Bar
Barite – Weighting Agent
26. X-Cide 102
Biocide
27. Soda Ash
Sodium Carbonate – Alkalinity Control Agent
28. Clay Trol
Amine Acid complex – Shale Stabilizer
29. Sulfatrol
Sulfonated Asphalt – Shale Control Additive
30. Xanvis
Viscosifier For Water-Based Muds
31. Milstarch
Starch – Fluid Loss Reducer For Water Based Muds
32. Mil-Lube
Drilling Fluid Lubricant

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08/10/2018



911 Address
2946 Eight Mile Rd.
Reader, WV 26167

Well Site Safety Plan

Antero Resources

Well Name: Matchless Unit 1H & 2H, Charlotte Unit 1H & 2H, Busch Unit 1H & 2H, Peeler Unit 1H-3H, Blake Unit 1H-3H, Keystone Unit 1H-3H

Pad Location: GADD PAD
Wetzel County/Green District

GPS Coordinates:

Entrance - Lat 39°32'48.30"/Long -80°45'8.74" (NAD83)
Pad Center - Lat 39°32'59.94"/Long -80°45'20.17" (NAD83)

*DmH
6-21-18*

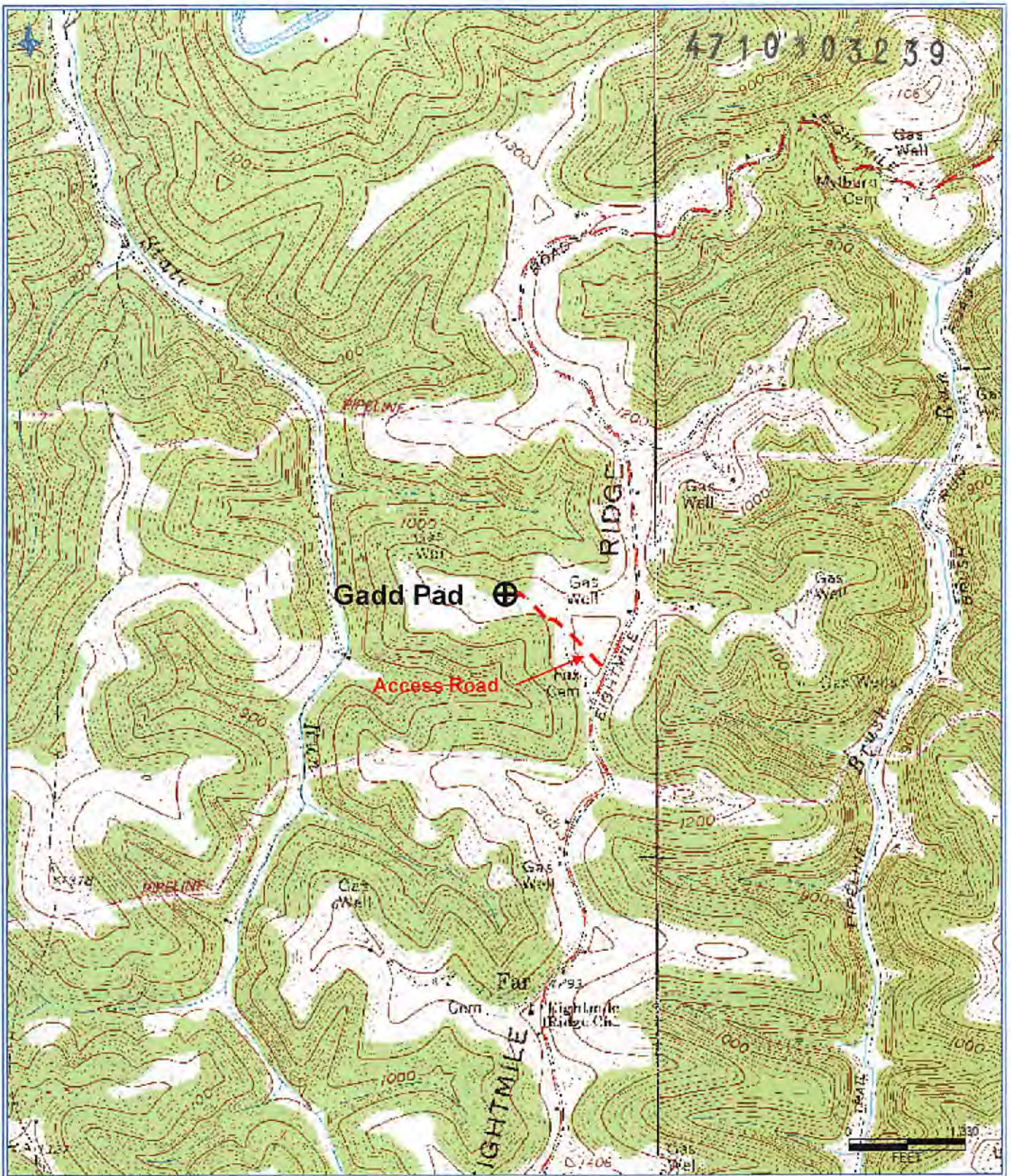
Driving Directions:

From the Reader Fire Department in Reader: Head north on WV-20 N toward Spice Lane for 0.5 miles. Turn left onto Co Rd/40/2 for 0.4 miles. Continue onto 8 Mile Rd for 2.4 miles. Access road will be on your right.

Alternate Route:

From the Post Office in Middlebourne: Turn left onto WV-18 N/Main St for 3.8 miles. Turn right toward Elk Fork for 302 ft. Continue onto Elk Fork for 0.4 miles. Turn right onto Elk Fork Rd for 9.6 miles. Turn left onto Wetzel Tyler Ridge Rd for 0.6 miles. Continue onto 8 Mile Rd for 1.7 miles. Access road will be on the left.

EMERGENCY (24 HOUR) CONTACT 1-800-878-1373



Antero Resources Corporation
Appalachian Basin
Blake Unit 3H
Wetzel County

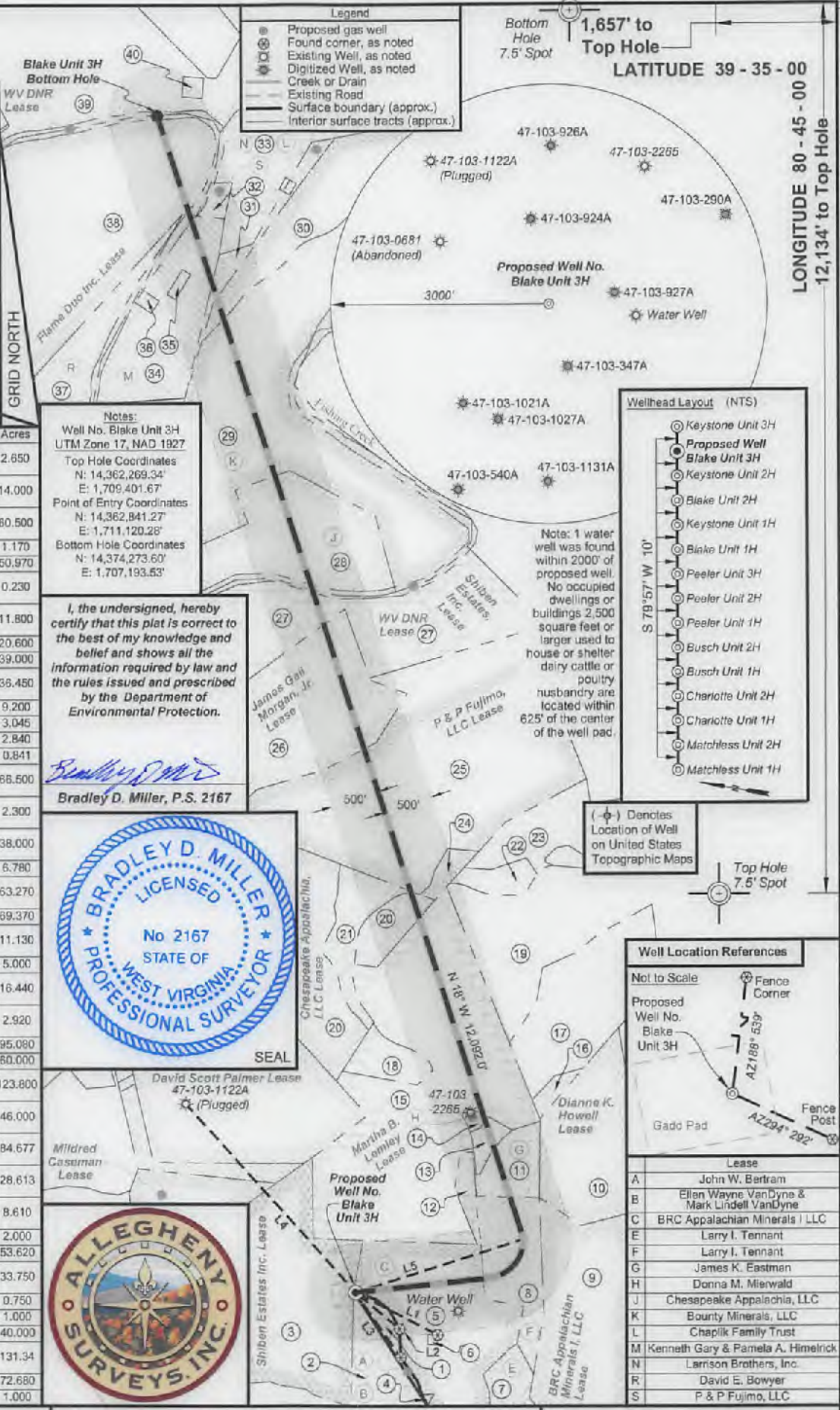
Quadrangle: Porters Falls
Watershed: Fishing Creek
District: Green
Date: 1-11-2018

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08/07/2018
WV Department of
Environmental Protection

Antero Resources
Well No. Blake Unit 3H
Antero Resources Corporation

Bearing	Dist	Monument
L1 N 62°44'W	948.4'	3/4" Rebar
L2 N 50°30'W	585.0'	1" Pipe
L3 N 34°50'W	814.0'	5/8" Threaded Rod
L4 S 42°07'E	2,605.3'	47-103-1122A (Plug)
L5 N 72°33'E	1,811.9'	Point of Entry (PoE)

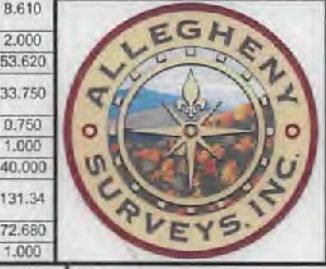
Notes:
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Blake Unit 3H Top Hole coordinates are
 N: 384,890.03' Latitude: 39°32'59.85"
 E: 1,646,043.42' Longitude: 80°45'18.99"
 Bottom Hole coordinates are
 N: 396,933.52' Latitude: 39°34'58.60"
 E: 1,644,035.30' Longitude: 80°45'46.79"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,377,846.481m N: 4,381,505.398m
 E: 521,041.319m E: 520,388.422m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.



Notes:
 Well No. Blake Unit 3H
 UTM Zone 17, NAD 1927
 Top Hole Coordinates
 N: 14,362,269.34'
 E: 1,709,401.67'
 Point of Entry Coordinates
 N: 14,362,841.27'
 E: 1,711,120.28'
 Bottom Hole Coordinates
 N: 14,374,273.60'
 E: 1,707,193.53'

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
Bradley D. Miller, P.S. 2167



T/MPar	Owner	Bk/Fg	Acres
1	William L. & Delores J. Gadd	348/169	2.650
2	William L. & Delores J. Gadd	348/169	14.000
3	William L. & Delores J. Gadd	348/169	60.500
4	Fox Cemetery	50/137	1.170
5	Kenneth E. Butler	331/110	50.970
6	Wetzel County Public Service District 1	433/851	0.230
7	William M. Greenwalt & Lee A. Niezgoda	387/1	11.800
8	James K. Eastham II	426/734	20.600
9	James K. Eastham II	426/734	39.000
10	Richard R. & Mary Jane Soyoc	443/125	36.450
11	James K. Eastham	389/506	9.200
12	James K. Eastham	389/506	3.045
13	James K. Eastham	300/428	2.840
14	Donna M. Mierwald	355/283	0.841
15	Richard A. & Susan L. Gardner	341/281	68.500
16	Richard R. & Mary Jane Soyoc	443/125	2.300
17	Richard R. & Mary Jane Soyoc	443/125	38.000
18	Loren & Shirley Haught	422/699	6.780
19	Gerold F. & Debra D. Richard	398/544	63.270
20	Ronald K. Burgess	WB25/275	69.370
21	William C. & Alice Raye Burgess	278/483	11.130
22	Floyd M. Amos	WB66/309	5.000
23	Julie A. & Aaron E. Hinderman	398/322	16.440
24	Albert D. & Michelle D. Hombeck	357/701	2.920
25	Shari D. Burgess	432/685	95.080
26	James Gail Morgan, Jr.	300/3	60.000
27	Donald Paul Vandyke; Mark Leslie Vandyke	410/241	123.800
28	Donald Paul Vandyke; Mark Leslie Vandyke	425/472	46.000
29	Kevin E. & Carol L. Cunningham	397/533	84.677
30	Kevin E. & Carol L. Cunningham	411/185	28.613
31	John & Barbara Chaplik & Chaplik Family Trust	410/256	8.610
32	Robert E. Stillwagoner	442/344	2.000
33	Larrison Brothers LLC	417/100	53.620
34	Jenny L. Dinsmore & Mary E. Carpenter	452/85	33.750
35	Allyn Louise Muzzy	291/171	0.750
36	Warren & Wiley Dawson	393/84	1.000
37	Bruce Allen Lawhorne, et al	419/876	40.000
38	Timothy Lynn McDuffitt & Michael Allen McDuffitt	385/189	131.34
39	Holbert W. Carrel Sr.	416/380	72.680
40	Erma A. & Philip J. Fox Sr.	408/300	1.000

FILE NO: 233-34-G-17
 DRAWING NO: Blake 3H Well Plat
 SCALE: 1" = 1500'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: CORS, Monroe County, OH

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 8 2018
 OPERATOR'S WELL NO. Blake Unit 3H
 API WELL NO
 47 - 103 - 03239
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: Existing 1260' WATERSHED: Fishing Creek QUADRANGLE: Porter Falls
 DISTRICT: Green William L. & SURFACE OWNER: Delores J. Gadd
 WVDNR; BRC Appalachian Minerals I LLC; Donna M. Mierwald; Shiben Estates, Inc.; Martha B. Lemley; James K. Eastham; Larry I. Tennant; Kenneth Gary & Pamela A. Himehrick; Chesapeake Appalachia, LLC; Chesapeake Appalachia, LLC; P&P Fujimo, LLC; James Gail Morgan, Jr.; LEASE NO: ACREAGE: 2.65 0.845; 60; 100.925; 43.68; 122.313; 12.04; 20.6; 60; 2.65;
 ROYALTY OWNER: Flame Duo Inc.; Chaplik Family Trust; Bounty Minerals, LLC; John W. Bertram;
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ 7,400' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 21,800' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
 Denver, CO 80202 Charleston, WV 25313

08/10/2018

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Shiben Estates Inc. Lease</u>			
Shiben Estates Inc.	Antero Resources Corporation	1/8+	176A/467
<u>John W. Bertram Lease</u>			
John W. Bertram	Antero Resources Corporation	1/8+	191A/288
<u>Ellen Wayne VanDyne & Mark Lindell VanDyne Lease</u>			
Ellen Wayne VanDyne & Mark Lindell VanDyne	Antero Resources Corporation	1/8+	184A/660
<u>BRC Appalachian Minerals I LLC Lease</u>			
BRC Appalachian Minerals I LLC	BRC Working Interest Company, LLC	1/8	102A/505
BRC Working Interest Company, LLC	Chesapeake Appalachia, LLC	Assignment	103A/470
Chesapeake Appalachia, LLC	SWN Production Company	Assignment	157A/540
SWN Production Company	Antero Exchange Properties, LLC	Assignment	177A/533
Antero Exchange Properties, LLC	Antero Resources Corporation	Merger	13/311
<u>Larry I. Tennant Lease</u>			
Larry I. Tennant	Chesapeake Appalachia, LLC	1/8	136A/20
Chesapeake Appalachia, LLC	SWN Production Company	Assignment	157A/540
SWN Production Company	Antero Exchange Properties, LLC	Assignment	177A/533
Antero Exchange Properties, LLC	Antero Resources Corporation	Merger	13/311
<u>James K. Eastham Lease</u>			
James K Eastham	Stone Energy Corporation	1/8	122A/871
Stone Energy Corporation	EQT Production Company	Assignment	183A/305
EQT Production Company	Antero Resources Corporation	Assignment	208A/539
<u>Donna M. Mierwald Lease</u>			
Donna M. Mierwald	Antero Resources Corporation	1/8+	201A/650
<u>Martha B. Lemley Lease</u>			
Martha B. Lemley	Chesapeake Appalachia, LLC	1/8	101A/646
Chesapeake Appalachia, LLC	SWN Production Company	Assignment	157A/540
SWN Production Company	Antero Exchange Properties, LLC	Assignment	177A/533
Antero Exchange Properties, LLC	Antero Resources Corporation	Merger	13/311
<u>Chesapeake Appalachia, LLC Lease</u>			
Chesapeake Appalachia, LLC	SWN Production Company	12.50%	101A/640
SWN Production Company	Antero Exchange Properties, LLC	Assignment	177A/533
Antero Exchange Properties, LLC	Antero Resources Corporation	Merger	13/311

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*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

Operator's Well Number Blake Unit 3H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>P & P Fujimo, LLC Lease</u>			
P & P Fujimo, LLC	Antero Resources Corporation	1/8+	179A/606
<u>James Gail Morgan, Jr. Lease</u>			
James Gail Morgan, Jr.	Chesapeake Appalachia, LLC	1/8	103A/450
Chesapeake Appalachia, LLC	SWN Production Company	Assignment	157A/540
SWN Production Company	Antero Exchange Properties, LLC	Assignment	177A/533
Antero Exchange Properties, LLC	Antero Resources Corporation	Merger	13/311
<u>Shiben Estates, Inc. Lease</u>			
Shiben Estates, Inc	Antero Resources Corporation	1/8+	174A/62
<u>WV DNR Lease</u>			
WV DNR	Antero Resources Corporation	1/8	206A/420
<u>Bounty Minerals, LLC Lease</u>			
Bounty Minerals, LLC	Antero Resources Corporation	1/8+	188A/511
<u>Chaplik Family Trust Lease</u>			
Chaplik Family Trust	Chesapeake Appalachia, LLC	1/8	110A/360
Chesapeake Appalachia, LLC	SWN Production Company	Assignment	157A/540
SWN Production Company	Antero Exchange Properties, LLC	Assignment	177A/533
Antero Exchange Properties, LLC	Antero Resources Corporation	Merger	13/311
<u>Kenneth Gary & Pamela A. Himelrick Lease</u>			
Kenneth Gary & Pamela A. Himelrick	Antero Resources Corporation	1/8+	166A/162
<u>Flame Duo Inc. Lease</u>			
Flame Duo Inc.	Antero Resources Corporation	1/8+	173A/109

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08/10/2018

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

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- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>WV DNR Lease</u>				
	WV DNR	Antero Resources Corporation	1/8	206A/420

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
 By: Kevin Kilstrom
 Its: Senior Vice President - Production

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WV Department of
Environmental Protection

4710 * 03230



Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

June 1, 2018

West Virginia Department of Environmental Protection
Chief, Office of Oil and Gas
Attn: Mr. James Martin
601 57th Street SE
Charleston, WV 25304

RE: Blake Unit 3H
Quadrangle: Porter Falls 7.5'
Wetzel County/Green District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permit for the Blake Unit 3H horizontal shallow well. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas for all leases through which the Blake Unit 3H horizontal lateral will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,

A handwritten signature in blue ink, appearing to read "Houston Eagleson", is written over a blue horizontal line.

Houston Eagleson
Senior Landman

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Environmental Protection

08/10/2018

4710303239

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 06/06/2018

API No. 47- 103 - _____
Operator's Well No. Blake Unit 3H
Well Pad Name: Gadd Pad

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>521041m</u>
County: <u>Wetzel</u>		Northing: <u>4377846m</u>
District: <u>Green</u>	Public Road Access: <u>Eight Mile Rd</u>	
Quadrangle: <u>Porters Falls 7.5</u>	Generally used farm name: <u>William L. & Delores J. Gadd</u>	
Watershed: <u>Fishing Creek</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p align="center">OOG OFFICE USE ONLY</p> <p><input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p align="center">RECEIVED Office of Oil and Gas JUN 08 2018</p>
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Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

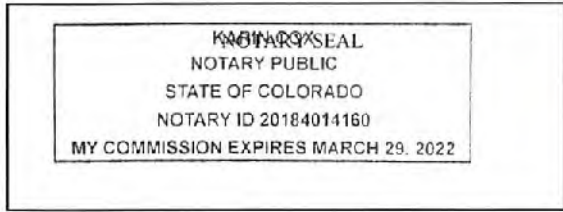
WV Department of
Environmental Protection

WW-6AC
(1/12)

Certification of Notice is hereby given:

THEREFORE, I Kevin Kilstrom, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Antero Resources Corporation</u>	Address:	<u>1615 Wynkoop Street</u>
By:	<u>Kevin Kilstrom</u> <i>[Signature]</i>		<u>Denver, CO 80202</u>
Its:	<u>Senior Vice President - Production</u>	Facsimile:	<u>303-357-7315</u>
Telephone:	<u>303-357-7310</u>	Email:	<u>mstanton@anteroresources.com</u>



Subscribed and sworn before me this 6th day of June 2018.
[Signature] Notary Public
 My Commission Expires March 29, 2022

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

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WW-6A
(9-13)

API NO. 47- 103 -
OPERATOR WELL NO. Blake Unit 3H
Well Pad Name: Gadd Pad

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 6/7/2018 **Date Permit Application Filed:** 6/7/2018

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: William L. & Delores J. Gadd
Address: 151 Loretta Ave
Follansbee, WV 26037

Name: Kenneth Eric Butler
Address: 1078 Bethany Pike
Wellsburg, WV 26070

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: William L. & Delores J. Gadd
Address: 151 Loretta Ave
Follansbee, WV 26037

Name: Kenneth Eric Butler
Address: 1078 Bethany Pike
Wellsburg, WV 26070

SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

COAL OPERATOR
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

WATER PURVEYOR(s)/OWNER(s) OF WATER WELL, SPRING OR OTHER WATER SUPPLY SOURCE
Name: Kenneth Eric Butler
Address: 1078 Bethany Pike
Wellsburg, WV 26070

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

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WV Department of
Environmental Protection

08/10/2018

4710303239

WW-6A
(8-13)

API NO. 47- 103
OPERATOR WELL NO. Blake Unit 3H
Well Pad Name: Gadd Pad

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within one hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WV Existing
Department of
Environmental Protection

08/10/2018

WW-6A
(8-13)

47 103 03239
API NO. 47- 103 - _____
OPERATOR WELL NO. Blake Unit 3H
Well Pad Name: Gadd Pad

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

08/10/2018

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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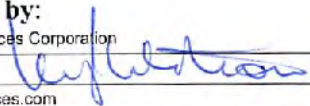
1710303239

WW-6A
(8-13)

API NO. 47- 103 -
OPERATOR WELL NO. Blake Unit 3H
Well Pad Name: Gadd Pad

Notice is hereby given by:

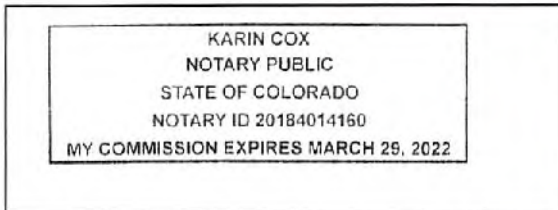
Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310
Email: mstanton@anteroresources.com



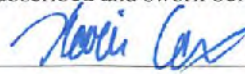
Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 7 day of June 2018.



Notary Public

My Commission Expires March 29, 2022

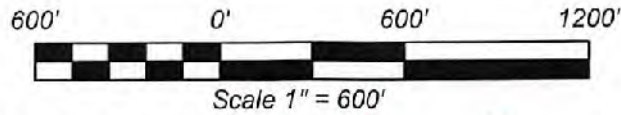
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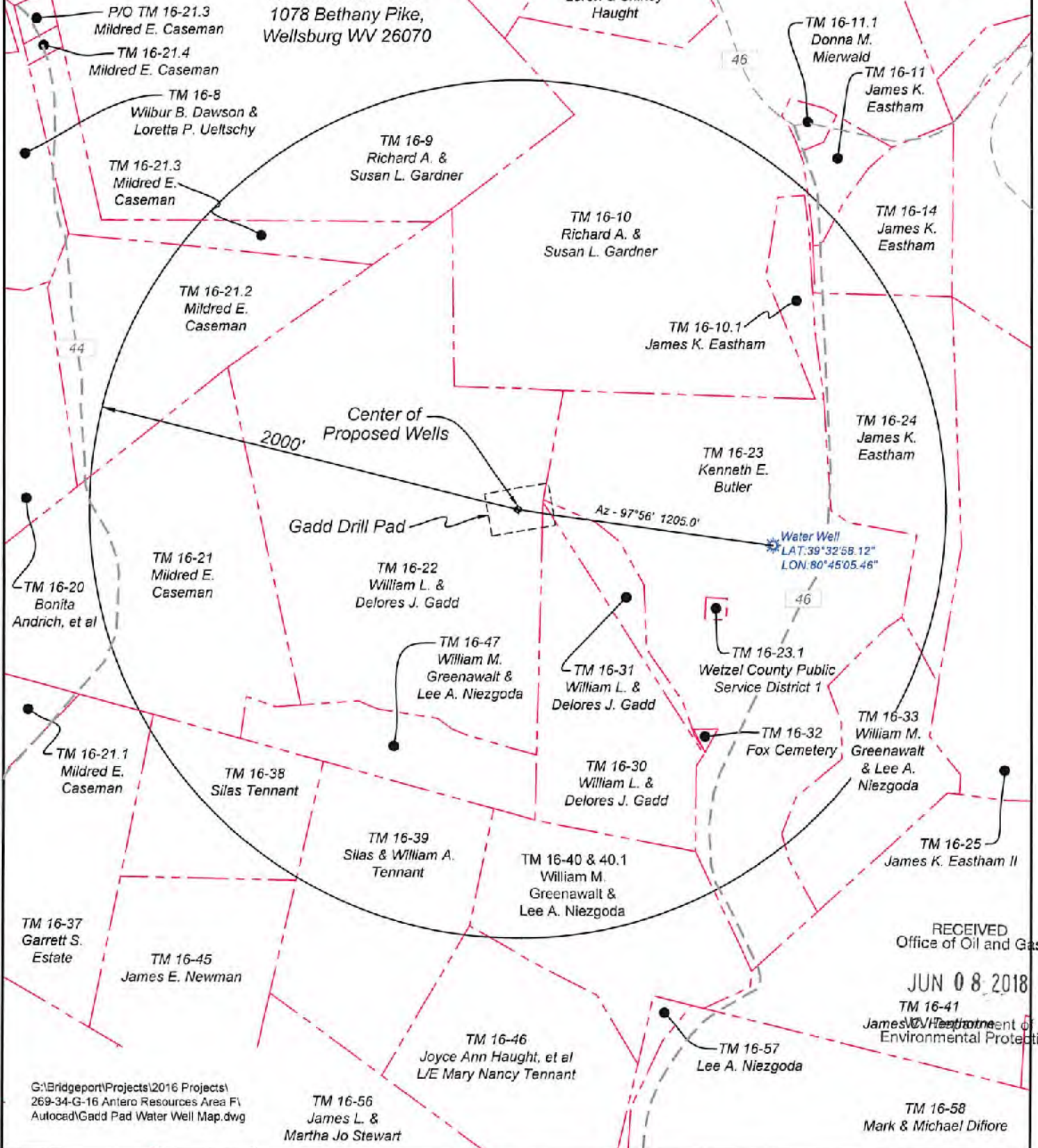
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**Gadd Drill Pad
Water Well
& Spring Map**



Parcel Owner Addresses

Kenneth Eric Butler
1078 Bethany Pike,
Wellsburg WV 26070



G:\Bridgeport\Projects\2016 Projects\269-34-G-16 Antero Resources Area F\Autocad\Gadd Pad Water Well Map.dwg

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JUN 08 2018
James W. Trent
Department of Environmental Protection

08/10/2018

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.
Date of Notice: 01/03/2018 **Date Permit Application Filed:** 09/07/2018

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: William L. Gadd
Address: 151 Loretta Ave.
Follansbee, WV 26037

Name: Kenneth Eric Butler
Address: 1078 Bethany Pike
Wellsburg, WV 26070

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>521041m</u>
County: <u>Wetzel</u>	Northing: <u>4377846m</u>
District: <u>Green</u>	Public Road Access: <u>Eight Mile Road</u>
Quadrangle: <u>Porters Falls 7.5'</u>	Generally used farm name: <u>William L. & Dolores J. Gadd</u>
Watershed: <u>Fishing Creek</u>	

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Antero Resources Appalachian Corporation
Address: 1615 Wynkoop St.
Denver, CO 80202
Telephone: 303-357-7323
Email: mstanton@anteroresources.com
Facsimile: 303-357-7315

Authorized Representative: Mallory Stanton
Address: 1615 Wynkoop St.
Denver, CO 80202
Telephone: 303-357-7323
Email: mstanton@anteroresources.com
Facsimile: 303-357-7315

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WV Department of
Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

TM 16 PCL 22
TM 16 PCL 30
TM 16 PCL 31
08/10/2018
WV 16 PCL 23

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 06/07/2018 **Date Permit Application Filed:** 06/07/2018

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL RETURN RECEIPT REQUESTED
- HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: William L. & Delores J. Gadd
Address: 151 Loretta Ave
Follansbee, WV 26037

Name: Kenneth Eric Butler
Address: 1078 Bethany Pike
Wellsburg, WV 26070

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	West Virginia	UTM NAD 83 Easting:	521041m
County:	Welzel	Northing:	4377846m
District:	Green	Public Road Access:	Eight Mile Rd
Quadrangle:	Porters Falls 7.5'	Generally used farm name:	William L. & Delores J. Gadd
Watershed:	Fishing Creek		

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310
Email: kcox@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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4710303239

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Thomas J. Smith, P. E.
Secretary of Transportation/
Commissioner of Highways

May 11, 2018

Jill M. Newman
Deputy Commissioner

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Gadd Pad, Wetzel County
Blake 3H Well site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2018-0045 which has been issued to Antero Resources for access to the State Road for a well site located off of Route Wetzel County 46 SLS.

This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Karin Cox
Antero Resources
CH, OM, D-6
File

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List of Anticipated Additives Used for Fracturing and Stimulating Well

Additives	Chemical Abstract Service Number (CAS #)
Fresh Water	7732-18-5
2 Phosphobutane 1,2,4 tricarboxylic acid	37971-36-1
Ammonium Persulfate	7727-54-0
Anionic copolymer	Proprietary
Anionic polymer	Proprietary
BTEX Free Hydrotreated Heavy Naphtha	64742-48-9
Cellulase enzyme	Proprietary
Demulsifier Base	Proprietary
Ethoxylated alcohol blend	Mixture
Ethoxylated Nonylphenol	68412-54-4
Ethoxylated oleylamine	26635-93-8
Ethylene Glycol	107-21-1
Glycol Ethers	111-76-2
Guar gum	9000-30-0
Hydrogen Chloride	7647-01-0
Hydrotreated light distillates, non-aromatic, BTEX free	64742-47-8
Isopropyl alcohol	67-63-0
liquid, 2,2-dibromo-3-nitrilopropionamide	10222-01-2
Microparticle	Proprietary
Petroleum Distillates (BTEX Below Detect)	64742-47-8
Polyacrylamide	57-55-6
Propargyl Alcohol	107-19-7
Propylene Glycol	57-55-6
Quartz	14808-60-7
Silica, crystalline quartz	7631-86-9
Sodium Chloride	7647-14-5
Sodium Hydroxide	1310-73-2
Sugar	57-50-1
Surfactant	68439-51-0
Suspending agent (solid)	14808-60-7
Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7
Solvent Naphtha, petroleum, heavy aliph	64742-96-7
Soybean Oil, Me ester	67784-80-9
Copolymer of Maleic and Acrylic Acid	52255-49-9
DETA phosphonate	15827-60-8
Hexamethylene Triamine Penta	34690-00-1
Phosphino Carboxylic acid polymer	71050-62-9
Hexamethylene Diamine Tetra	23605-75-5
2-Propenoic acid, polymer with 2 propenamide	9003-06-9
Hexamethylene diamine penta (methylene phosphonic acid)	23605-74-5
Diethylene Glycol	111-46-6
Methenamine	100-97-0
Polyethylene polyamine	68603-67-8
Coco amine	61791-14-8
2-Propyn-1-ol compound with methyloxirane	38172-91-7

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08/10/2018

GADD WELL PAD & WATER

SITE DESIGN & CONSTRUCTION EROSION & SEDIMENT CONTROL

GREEN DISTRICT, WETZEL COUNTY
LOWER FISHING CREEK & UPPER FISHING CREEK



LOCATION COORDINATES:

ACCESS ROAD "A" ENTRANCE
 LATITUDE: 39.549749 LONGITUDE: -80.763249 (NAD 83)
 N 4377482.08 E 521271.68 (UTM ZONE 17 METERS)
 CENTER OF TANK
 LATITUDE: 39.550200 LONGITUDE: -80.764914 (NAD 83)
 N 4377877.76 E 521657.04 (UTM ZONE 17 METERS)
 CENTER OF PAD
 LATITUDE: 39.549983 LONGITUDE: -80.765803 (NAD 83)
 N 4377840.22 E 520997.96 (UTM ZONE 17 METERS)

GENERAL DESCRIPTION:

THE ACCESS ROAD(S) WATER CONTAINMENT PAD AND WELL PAD ARE BEING CONSTRUCTED TO AID IN THE DEVELOPMENT OF INDIVIDUAL MARCELLUS SHALE GAS WELLS.

FLOODPLAIN NOTES:

THE PROPOSED SITE IS LOCATED IN FLOOD ZONES "X" PER FEMA MAP NUMBERS #64103C0175C.

MISS UTILITY STATEMENT:

ANTERO RESOURCES CORPORATION WILL NOTIFY MISS UTILITY OF WEST VIRGINIA FOR THE LOCATING OF UTILITIES PRIOR TO THIS PROJECT DESIGN. IN ADDITION, MISS UTILITY WILL BE CONTACTED BY THE CONTRACTOR PRIOR TO THE START OF CONSTRUCTION FOR THIS PROJECT.

ENTRANCE PERMIT:

ANTERO RESOURCES CORPORATION WILL OBTAIN AN ENCROACHMENT PERMIT (FORM MA-109) FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS, PRIOR TO COMMENCEMENT OF CONSTRUCTION ACTIVITIES.

ENVIRONMENTAL NOTES:

STREAM AND WETLAND DELINEATIONS WERE PERFORMED BETWEEN AUGUST 5, 2017 & AUGUST 11, 2017 BY SWCA ENVIRONMENTAL CONSULTANTS TO REVIEW THE SITE FOR WATERS AND WETLANDS THAT ARE MOST LIKELY WITHIN THE REGULATORY PURVIEW OF THE U.S. ARMY CORPS OF ENGINEERS (USACE) AND/OR THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION (WVDEP). THE SEPTEMBER 25, 2017 WETLAND DELINEATION AND STREAM IDENTIFICATION REPORT WAS PREPARED BY SWCA ENVIRONMENTAL CONSULTANTS AND STREAM IDENTIFICATION REPORT WAS PREPARED BY SWCA. THE MAP DOES NOT IN ANY WAY REPRESENT A JURISDICTIONAL DETERMINATION OF THE LANDWARD LIMITS OF WATERS AND WETLANDS WHICH MAY BE REGULATED BY THE USACE OR THE WVDNR. IT IS STRONGLY RECOMMENDED THAT THE APPROPRIATE AGENCIES BE CONSULTED IN AN EFFORT TO GAIN WRITTEN CONFORMANCE OF THE DELINEATION SHOWN ON THIS EXHIBIT PRIOR TO ENGAGING CONSTRUCTION ON THE PROPERTY DESCRIBED HEREIN. THE DEVELOPER SHALL OBTAIN THE APPROPRIATE PERMITS FROM THE FEDERAL AND/OR STATE REGULATORY AGENCIES PRIOR TO ANY PROPOSED IMPACTS TO WATERS OF THE U.S., INCLUDING WETLAND FILLS AND STREAM CROSSINGS.

GEOTECHNICAL NOTES:

A SUBSURFACE INVESTIGATION OF THE PROPOSED SITE WAS PERFORMED BY PENNSYLVANIA SOIL & ROCK, INC. BETWEEN DECEMBER 12 & DECEMBER 22, 2017. THE REPORT PREPARED BY PENNSYLVANIA SOIL & ROCK, INC. DATED JANUARY 22, 2018, REFLECTS THE RESULTS OF THE SUBSURFACE INVESTIGATION. THE INFORMATION AND RECOMMENDATIONS CONTAINED IN THIS REPORT WERE USED IN THE PREPARATION OF THESE PLANS. PLEASE REFER TO THE SUBSURFACE INVESTIGATION REPORT BY PENNSYLVANIA SOIL & ROCK, INC. FOR ADDITIONAL INFORMATION, AS NEEDED.

PROJECT CONTACTS:

OPERATOR:
 ANTERO RESOURCES CORPORATION
 536 WHITE OAKS BLVD.
 BRIDGEPORT, WV 26330
 PHONE: (304) 842-4100
 FAX: (304) 842-4102

CHARLES E. COMPTON, III - SURVEYING COORDINATOR
 CELL: (304) 719-6449
 JIM WILSON - LAND AGENT
 OFFICE: (304) 842-4419 CELL: (304) 671-2706

ELI MACONER - ENVIRONMENTAL ENGINEER
 OFFICE: (304) 842-4068 CELL: (304) 476-9770

ENGINEER/SUPERVISOR:
 NAVTIS ENGINEERING, INC.
 CYRUS S. KOMP, PE - PROJECT MANAGER/ENGINEER
 OFFICE: (986) 962-4195 CELL: (540) 686-6747

JON McEVENS - OPERATIONS SUPERINTENDENT
 OFFICE: (303) 367-6799 CELL: (303) 808-2424
 AARON KINZLER - CONSTRUCTION SUPERVISOR
 CELL: (405) 227-9344

ENVIRONMENTAL:
 SWCA ENVIRONMENTAL CONSULTANTS, INC.
 IVAN J. MALDONADO - ENVIRONMENTAL SPECIALIST
 OFFICE: (412) 939-1001 CELL: (570) 778-5788

ROBERT B. WIKES - FIELD ENGINEER
 OFFICE: (304) 842-4100 CELL: (304) 627-7405

GEOCHEMICAL:
 PENNSYLVANIA SOIL & ROCK, INC.
 CHRISTOPHER W. SAIDOS - PROJECT ENGINEER
 OFFICE: (412) 972-4000 CELL: (412) 599-0962

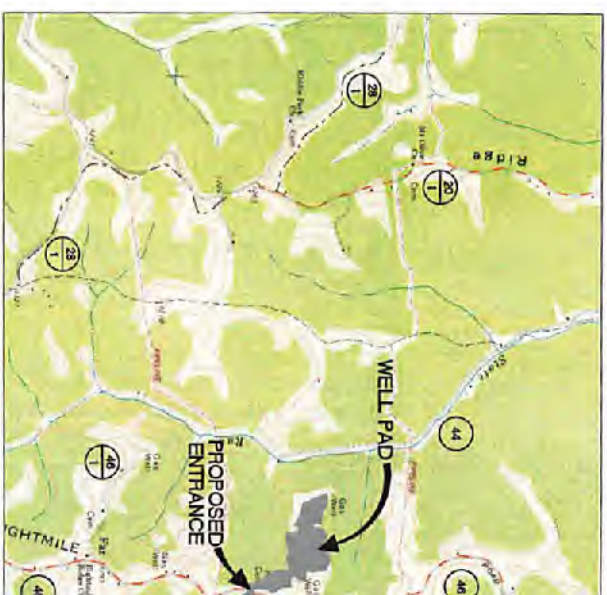
RESTRICTIONS NOTES:

1. THERE ARE NO PERENNIAL STREAMS, WETLANDS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE WELL PAD AND LOD.
2. THERE ARE NO NATURALLY PRODUCING TROUT STREAMS WITHIN 300 FEET OF THE WELL PAD AND LOD.
3. THERE ARE NO GROUNDWATER INTAKE OR PUBLIC WATER SUPPLY FACILITIES WITHIN 1000 FEET OF THE WELL PAD AND LOD.
4. THERE ARE NO APPARENT EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE WELLS(S) BEING DRILLED.
5. THERE ARE NO OCCUPIED DWELLING STRUCTURES WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.
6. THERE ARE NO AGRICULTURAL BUILDINGS LARGER THAN 2,600 SQUARE FEET WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.

REPRODUCTION NOTE

THESE PLANS WERE CREATED TO BE PLOTTED ON 22"x34" (ANSI D)
 PAPER HALF SCALE DRAWINGS ARE ON 11"x17" (ANSI B) PAPER.

THESE PLANS WERE CREATED FOR COLOR PLOTTING AND ANY
 REPRODUCTIONS IN GRAY SCALE OR COLOR MAY RESULT IN A LOSS OF
 INFORMATION AND SHOULD NOT BE USED FOR CONSTRUCTION PURPOSES.



WEST VIRGINIA COUNTY MAP



(NOT TO SCALE)

DESIGN CERTIFICATION:

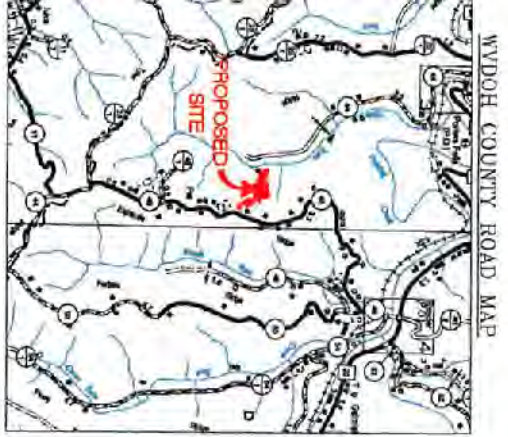
THE DRAWINGS, CONSTRUCTION NOTES, AND REFERENCE DIAGRAMS ATTACHED HERETO HAVE BEEN PREPARED IN ACCORDANCE WITH THE WEST VIRGINIA CODE OF STATE RULES, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CRS 36-8.

CONTAINMENT PAD CONSTRUCTION PLAN, CONTROL PLANS GREEN CREEK WATERSHED COUNTY, WEST VIRGINIA

GROVE QUAD MAP



WEST VIRGINIA STATE PLANE COORDINATE SYSTEM
NORTH ZONE, NAD83
ELEVATION BASED ON NAVD88
ESTABLISHED BY SURVEY GRADE, GPS & OPUS
POST-PROCESSING



5000 0 5000
SCALE: 1" = 500'

MISS Utility of West Virginia
1-800-245-4848
West Virginia State Law
(Section XIV, Chapter 24-C)
Requires that you call two
business days before you dig in
the state of West Virginia.
IT'S THE LAW!!

DWA
6-2-11

- SHEET INDEX:**
- COVER SHEET
 - CONSTRUCTION AND E&S CONTROL NOTES
 - LEGEND
 - MATERIAL QUANTITIES
 - STORM DRAINAGE & E&S COMPUTATIONS
 - EXISTING CONDITIONS
 - EXISTING STRUCTURES & FEATURES
 - STORM PLAN SHEET INDEX & VOLUMES
 - ACCESS ROAD PLAN WITH PAD PLAN
 - ACCESS ROAD & STOCKPILE PLAN
 - WELL PAD & GRADING PLAN
 - WELL PAD PROFILES
 - ACCESS ROAD PROFILES
 - WELL PAD SECTIONS
 - STOCKPILE SECTIONS
 - CONSTRUCTION DETAILS
 - ACCESS ROAD RECLAMATION PLAN
 - ACCESS ROAD & WELL PAD RECLAMATION PLAN
 - WELL PAD & STOCKPILE RECLAMATION PLAN
 - GE500-GE507 - GEOTECHNICAL DETAILS

GADD LIMITS OF DISTURBANCE AREA(AC)		Total Site
Access Road "A" (1,275')		5.46
Co. Rt. 48 Bump Out		0.78
Well Pad		16.79
Excavator/Topsoil Material Stockpiles		10.30
Total Affected Area		33.33
Total Wooded Acres Disturbed		26.11
Impacts to Co. Rt. 48 RW		
Access Road "A" (4')		0.04
Co. Rt. 48 Bump Out		0.08
Total Affected Area		0.10
Total Wooded Acres Disturbed		0.00
Impacts to Kenneth Eric Bulder & Kenneth E. Bulder TM 16-23		
Access Road "A"		0.60
Co. Rt. 48 Bump Out		0.72
Well Pad		3.32
Excavator/Topsoil Material Stockpiles		3.27
Total Affected Area		7.91
Total Wooded Acres Disturbed		5.63
Impacts to William L. & Delores J. Gadd TM 16-30		
Access Road "A" (683')		3.23
Well Pad		1.28
Total Affected Area		4.51
Total Wooded Acres Disturbed		3.99
Impacts to William L. & Delores J. Gadd TM 16-31		
Access Road "A" (989')		1.56
Well Pad		0.50
Excavator/Topsoil Material Stockpiles		0.16
Total Affected Area		2.25
Total Wooded Acres Disturbed		1.71
Impacts to William L. & Delores J. Gadd TM 16-22		
Well Pad		11.69
Excavator/Topsoil Material Stockpiles		6.87
Total Affected Area		18.56
Total Wooded Acres Disturbed		14.78

Proposed Well Name	WW North NAD 27	WW North NAD 83	UTM (METERS) Zone 17	NAD 83 Lat & Long
Matchless Unit 1H	N 384897.96	N 384903.17	N 437788.02	LAT 38-32-59.8072 LONG -80-45-19.8835
Matchless Unit 2H	E 1045916.43	E 1045914.08	E 521022.44	LAT 38-32-59.9189 LONG -80-45-19.8789
Charlotta Unit 1H	N 384870.05	N 384876.56	N 437784.09	LAT 38-32-59.9344 LONG -80-45-19.7937
Charlotta Unit 2H	E 1045838.12	E 1045834.97	E 521028.07	LAT 38-32-59.8290 LONG -80-45-19.8073
Busch Unit 1H	N 384874.34	N 384879.15	N 437784.25	LAT 38-32-58.9716 LONG -80-45-19.4819
Busch Unit 2H	E 1045854.82	E 1045851.50	E 521014.41	LAT 38-32-58.9716 LONG -80-45-19.4819
Peeler Unit 1H	N 384877.82	N 384883.84	N 437782.47	LAT 38-32-59.0286 LONG -80-45-19.2311
Peeler Unit 2H	E 1045874.91	E 1045874.06	E 521020.39	LAT 38-32-59.0274 LONG -80-45-18.9550
Peeler Unit 3H	N 384881.31	N 384887.42	N 437784.57	LAT 38-32-59.0460 LONG -80-45-18.7295
Blake Unit 1H	E 1045804.20	E 1045803.75	E 521023.37	LAT 38-32-59.0138 LONG -80-45-18.6042
Blake Unit 2H	N 384884.05	N 384891.87	N 437784.19	LAT 38-32-59.0094 LONG -80-45-18.5650
Blake Unit 3H	E 1046004.18	E 1046002.61	E 521024.74	LAT 38-32-59.0083 LONG -80-45-18.2282
Keystone West Unit 1H	E 1046013.80	E 1046013.44	E 521022.35	LAT 38-32-59.0118 LONG -80-45-18.2282
Keystone West Unit 2H	N 384886.54	N 384892.36	N 437784.32	LAT 38-32-59.0138 LONG -80-45-18.6042
Keystone West Unit 3H	E 1046023.74	E 1046023.29	E 521025.34	LAT 38-32-59.0124 LONG -80-45-18.4788
Keystone Unit 1H	N 384891.77	N 384902.59	N 437784.50	LAT 38-32-59.0175 LONG -80-45-18.3534
Keystone Unit 2H	E 1046032.27	E 1046031.82	E 521024.31	LAT 38-32-59.0175 LONG -80-45-18.2282
Well Pad Elevation				1,222.0

GADD EPHEMERAL STREAM IMPACT (LINEAR FEET)					
Stream and Impact Cause	Permanent Impacts		Temp. Impacts/Conduits (LF)	Temp. Disturb. Distance to LOD (LF)	Total Impact (LF)
	Culvert/Fill (LF)	Intake/Outlets Structures (LF)			
S9 (Well Pad)	0	0	62	19	158
S10 (Well Pad)	0	0	24	9	24
S17 (Well Pad)	0	0	26	9	48

DATE: 12/09/2017
SCALE: AS SHOWN
SHEET 1 OF 35

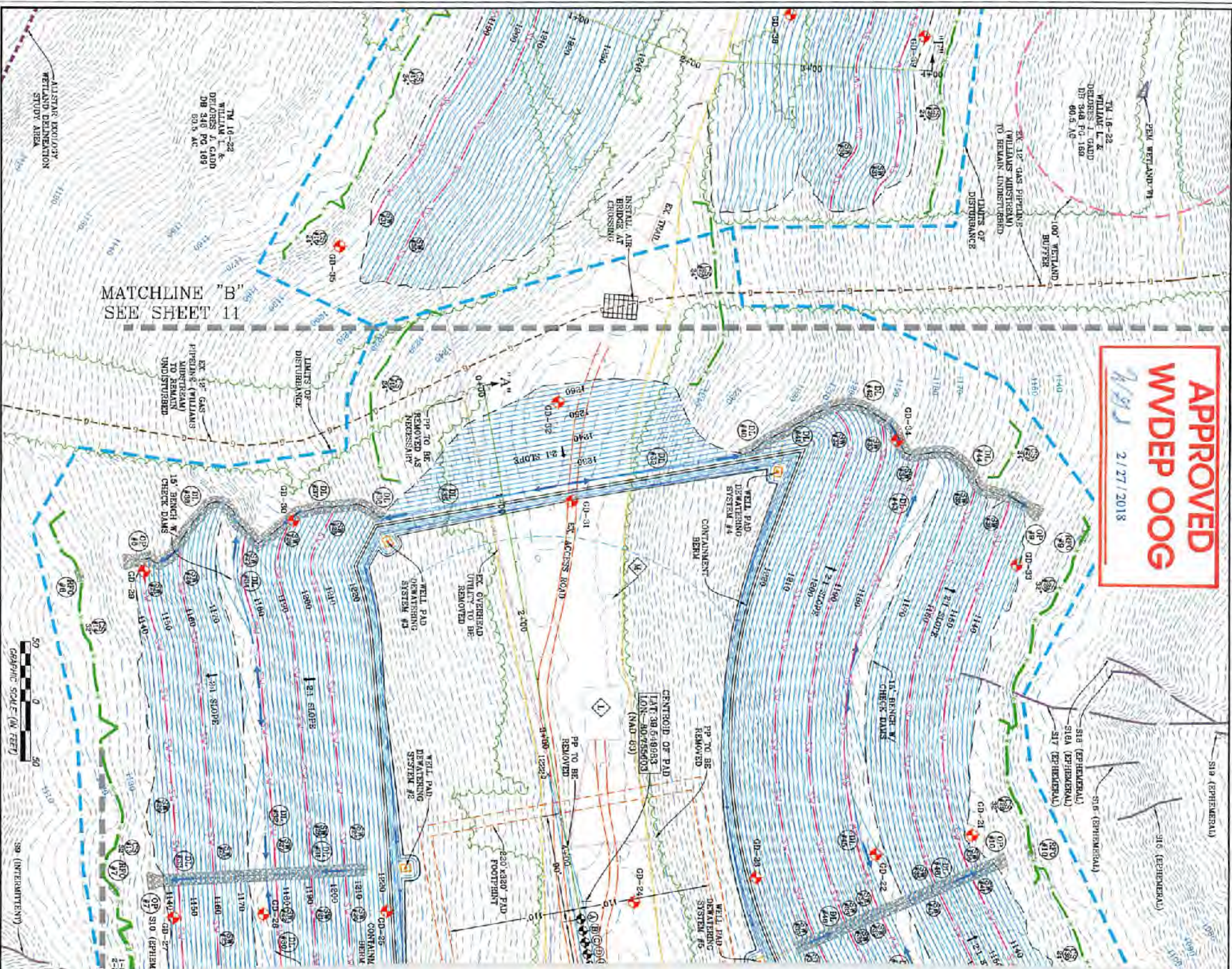
COVER SHEET
GADD
WELL PAD & WATER CONTAINMENT PAD
GREEN DISTRICT
WETZEL COUNTY, WEST VIRGINIA

THIS DOCUMENT WAS PREPARED FOR ANTERO RESOURCES CORPORATION

DATE	REVISION
12/21/2017	REVISED WELL CONFIGURATION
12/26/2017	REVISED WELL CONFIGURATION
01/23/2018	REVISED PER STORM & GEOTECH
02/23/2018	REVISED PER WDEP COMMENTS

Telephone: (888) 662-4185 | www.NavitusEng.com

APPROVED
WVDEP 00G
2/27/2018



MATCHLINE "B"
SEE SHEET 11

TM 10-22
WILLIAM L. &
DORIS J. CADDO
DB 340 PG 109
80.5 AC.

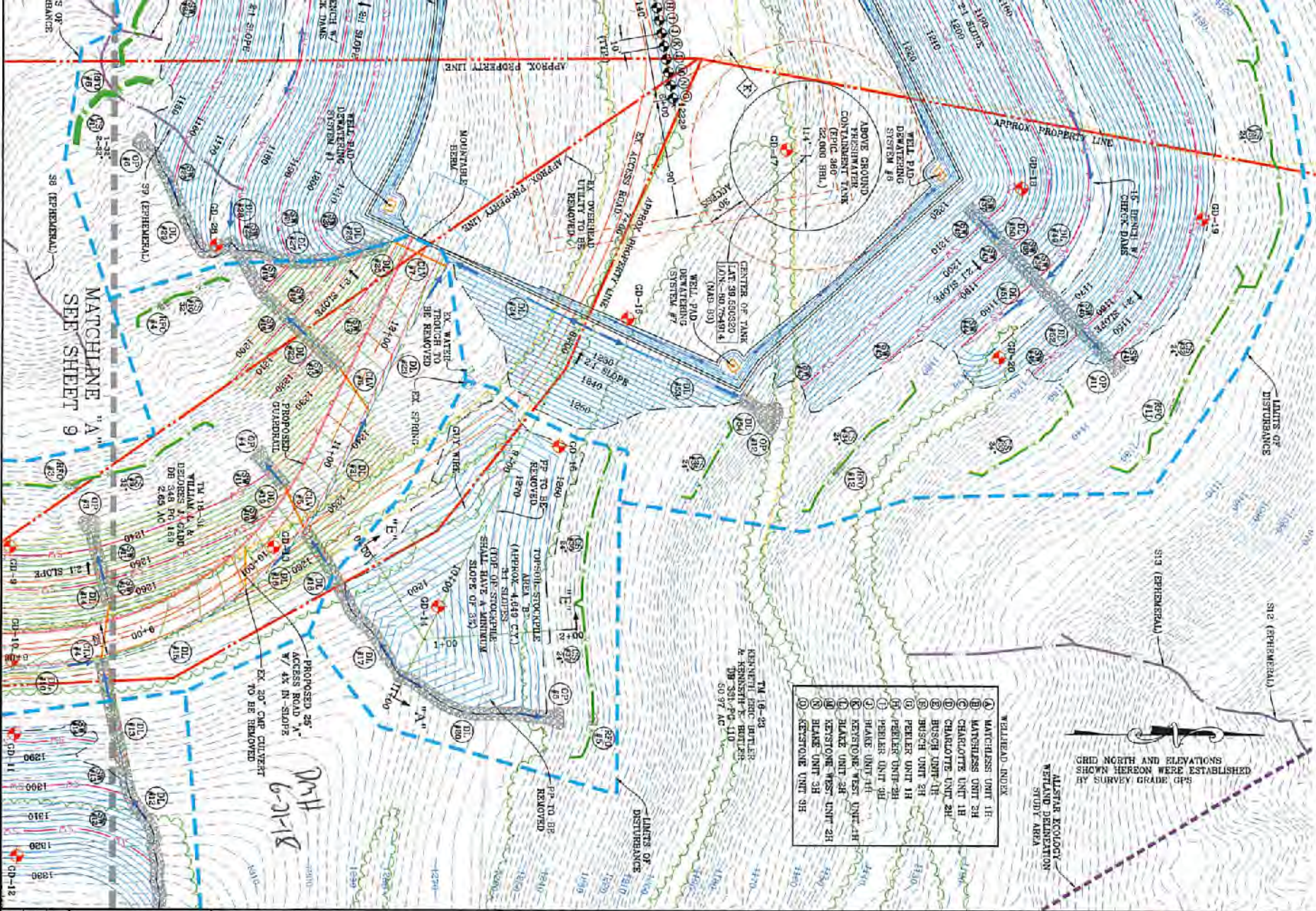
TM 10-22
WILLIAM L. &
DORIS J. CADDO
DB 340 PG 109
80.5 AC.

CENTROID OF PAD
LAT 39.578283
LON -80.795603
(NAD 83)

GRAPHIC SCALE (IN FEET)
50 0 50

50' (INTERVENTIV)

ACCESS ROAD & WELL PAD PLAN



GRID NORTH AND ELEVATIONS SHOWN HEREON WERE ESTABLISHED BY SURVEY GRADE GPS

ALTIUM ECOLOGY
WETLAND DELINEATION
STUDY AREA

- WETLAND INDEX
- ① MATCHLESS UNIT 1B
 - ② MATCHLESS UNIT 2H
 - ③ CHARLOTTE UNIT 1B
 - ④ CHARLOTTE UNIT 2H
 - ⑤ BUSCH UNIT 1B
 - ⑥ BUSCH UNIT 2H
 - ⑦ PERLET UNIT 1H
 - ⑧ PERLET UNIT 2H
 - ⑨ PERLET UNIT 3H
 - ⑩ PERLET UNIT 4H
 - ⑪ PERLET UNIT 5H
 - ⑫ KEYSTONE WEST UNIT 1H
 - ⑬ KEYSTONE WEST UNIT 2H
 - ⑭ KEYSTONE WEST UNIT 3H
 - ⑮ KEYSTONE WEST UNIT 4H
 - ⑯ KEYSTONE WEST UNIT 5H

TM 16-23
KENNETH ERIC DANTLER
& KENNETH W. BUTLER
DB 331, P. 110
50.97 AC

MATCHLINE "A"
SEE SHEET 9

DMH
6-21-18

DATE: 12/06/2017
SCALE: 1" = 50'
SHEET: 10 OF 35

ACCESS ROAD & WELL PAD PLAN

GADD

WELL PAD & WATER CONTAINMENT PAD
GREEN DISTRICT
WETZEL COUNTY, WEST VIRGINIA

THIS DOCUMENT WAS PREPARED FOR ANTERO CORPORATION

DATE	REVISION
12/21/2017	REVISED WELL CONFIGURATION
12/28/2017	REVISED WELL CONFIGURATION
01/23/2018	REVISED PER STORM & GROTECH
02/23/2018	REVISED PER WVDEP COMMENTS

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