

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Monday, April 22, 2019 PERMIT MODIFICATION APPROVAL Horizontal 6A / New Drill

TUG HILL OPERATING, LLC 380 SOUTHPOINTE BLVD

CANONSBURG, PA 15317

Re: Permit Modification Approval for LACKAWANNA N-5HM

47-103-03249-00-00

Lateral Extension

TUG HILL OPERATING, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: LACKAWANNAN-5HM

Farm Name: M.B. INVESTMENTS

U.S. WELL NUMBER: 47-103-03249-00-00

Horizontal 6A New Drill
Date Modification Issued: April 22, 2019

Promoting a healthy environment.



March 5, 2019

WVDEP Office of Oil & Gas Attn: Laura Adkins 601 5th Street, SE Charleston, WV 25304-2345 RECEIVED Office of Oil and Gas

MAR 1 2 2019

WV Department of Environmental Protection

VIA: Fed-Ex

RE: Permit Application Modification Request for Lackawanna N-5HM(API # 47-103-03249) Lateral Extension

Dear Laura:

Tug Hill Operating, LLC would like to submit the enclosed permit modification request to our approved permit for the Lackawanna N-5HM. We recently secured leases that allow us to extend the bottom hole for this well.

Please find the following enclosed revisions for extending the bottom hole location of the well:

- Revised WW-6B with inspector signature
- Revised WW-6A1
- Revised Mylar Well Plat
- · Revised Site Safety Plan
- Revised Area of Review for Communication Purposes

If you have any questions or concerns, please feel free to call me at 304-376-0111. Thank you for your consideration in this matter.

Sincerely,

Amy L. Miller

Permitting Specialist - Appalachia

Alm

Enclosures

OPERATOR WELL NO. Lackawanna N-5HM
Well Pad Name: Lackawanna

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operat	$_{ m or:}$ Tug Hill (Operating, LLC	494510851	Wetzel	Magnoli	a Porters Falls
, .	**************************************		Operator ID	County	District	Quadrangle
2) Operator's V	Vell Number: <u> </u>	Lackawanna N-5	HM Well Pa	d Name: Lac	kawanna	
3) Farm Name/	Surface Owner	r: Wetzel County Sanita	ary Landfill Public Roa	ad Access: C	ounty Rout	e 30
4) Elevation, co	urrent ground:	1306'	Elevation, proposed	post-construc	ction: 1306	3'
5) Well Type	(a) Gas X	Oil	Und	erground Stor	rage	
	Other					
	(b)If Gas S	hallow <u>x</u>	Deep			_
	H	Iorizontal X	<u></u>		ĵ.	MH
6) Existing Pad	l: Yes or No Y	'es		_	,	MH 2-11-19
, <u>-</u>	•		icipated Thickness a 4 - 6739' thickness of	-	` '	
8) Proposed To						
_						
9) Formation at		47.400	<u>.gu</u>			
10) Proposed T	otal Measured	-				
11) Proposed H	Iorizontal Leg	Length: 9,696'				
12) Approxima	te Fresh Water	Strata Depths:	70', 1116'			
13) Method to	Determine Fres	sh Water Depths:	Use shallow offset wells to determine deep	est freshwater. Or determine us	sing predrill tests, testing wh	nile drilling or petrophysical evaluation of resistivity.
14) Approxima	te Saltwater De	epths: 2,167'				
15) Approxima	te Coal Seam I	Depths: Sewickly	Coal - 1016' and I	Pittsburgh Co	oal - 1111'	
16) Approxima	te Depth to Pos	ssible Void (coal r	nine, karst, other):	None anticip	ated	
, ·		on contain coal se to an active mine?		N	ло <u>X</u>	RECEIVED Oil and Gas
(a) If Yes, pro	ovide Mine Info	o: Name:				MAR 12 2010
		Depth:			Env	W Department of incommental Protection
		Seam:				Protection
		Owner:				

API NO. 47- 103 - 03249

OPERATOR WELL NO. Lackawanna

Well Pad Name: Lackawanna

18)

CASING AND TUBING PROGRAM

ТҮРЕ	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	NEW	BW	BW	120'	120'	259FT^3(CTS)
Fresh Water	13 3/8"	NEW	H40	48#	1,210'	1,210'	1191ft^3(CTS)
Coal	13 3/8"	NEW	H40	48#	1,210'	1,210'	1191ft^3(CTS)
Intermediate	9 5/8"	NEW	J55	36#	3,038'	3,038'	1012ft^3(CTS)
Production	5 1/2"	NEW	P110	20#	17,402'	17,402'	4066ft^3(CTS)
Tubing	2 3/8"	NEW	N80	4.7#		7,657'	
Liners							

Dm H 2-15-15

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	36"	1.0	2,333	1,866	CLASS A	1.2
Fresh Water	13 3/8"	17 1/2"	.33	1,730	1,384	SEE #24	1.2
Coal	13 3/8"	17 1/2"	.33	1,730	1,384	SEE#24	1.2
Intermediate	9 5/8"	12 1/4"	.352	3,520	2,816	SEE#24	1.19
Production	5 1/2"	8 7/8_8 3/4	.361	12,640	9,000	SEE#24	1.17/1.19
Tubing	2 3/8"		.19	11,200	8,960		
Liners							

PACKERS

Kind:	N/A		MAR 19 200
Sizes:	N/A		- * ZU19
Depths Set:	N/A		Environmental Protection

19`	Describe proposed	well work,	including the	drilling and r	olugging bac	k of any pilot hol

Drill through the Marcellus and TD Pilot Hole 100' into the Onondaga. Log vertical section and run a solid cement plug back to proposed KOP. Drill curve and lateral per proposed well plan, run and cement production casing. Perform CBL from 60 deg to surface, make cleanout run, and stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well to be completed with approximately 24,240,000 lb proppant and 374,768 bbl of water. Max rate = 80 bpm; max psi = 9,000#.

DMH 2-19-19

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 26.69 acres
- 22) Area to be disturbed for well pad only, less access road (acres): 4.32 acres

23) Describe centralizer placement for each casing string:

Will run 3 centralizers on surface casing at equal distance. Intermediate will have 1 centralizer every other joint. Production casing will have one centralizer every other joint in lateral, one centralizer every joint through curve, one centralizer every other joint to surface.

24) Describe all cement additives associated with each cement type:

*See Attachment

MAK 1 2 2019

WV Department of Environmental Protection

25) Proposed borehole conditioning procedures:

Will circulate a minimum of 3 hours at TD, short trip to curve, circulate bottoms up, check for flow, POOH

^{*}Note: Attach additional sheets as needed.



30" Csg @ 120' MD / 120' TVD

> 13 3/8" Csg @ 1,210' MD / 1,210' TVD

9 5/8" Csg @ 3,038' MD / 3,000' TVD WELL NAME: Lackawanna N-5HM

STATE: WV

COUNTY:

Wetzel

DISTRICT: Magnolia DF Elev: 1,306'

6' GL Elev:

1,306

TD: 17,402'
TH Latitude: 39.60603303
TH Longitude: -80.8567091
BH Latitude: 4 39.624617

BH Longitude: -80.876827

FORMATION TOPS	
Formation	Depth TVD
Deepest Fresh Water	1116
Sewickley Coal	1016
Pittsburgh Coal	1111
Big Lime	2199
Weir	2660
Berea	2852
Gordon	3233
Rhinestreet	6143
Geneseo/Burkett	6646
Tully	6698
Hamilton	6711
Marcellus	6739
Landing Depth	6773
Onondaga	6794
Pilot Hole Depth	6894

			CASING SUMN	IARY			
Туре	Hole Size (in)	Csg Size (in)	Depth (MD)	Depth (TVD)	Weight (lb/ft)	Grade	Top of Cemer
Conductor	36	30	120'	120'	BW	BW	Surface
Surface	17.5	13 3/8	1,210'	1,210'	54.5	J55	Surface
Intermediate 1	12 1/4	9 5/8	3,038'	3,000'	36	J55	Surface
Production	87/8 x 8 3/4	5 1/2	17,402'	6,604'	20	CYHP110	Surface

	CEMENT SUMM	IARY		DRILLING DETAILS				
	Sacks	Class	Density	Fluid Type	Centralizer Notes			
Conductor	338	А	15.6	Air	None			
Surface	1,210	Α	15.6	Air	3 Centralizers at equal distance			
Intermediate 1	1,008	Α	15	Air	1 Centralizer every other jt			
Production	4,066	Α	14.5	Air / SOBM	1 every other joint in lateral; 1 per joint in curve; every other it to sfc			

KOP @ 6,357' ft MD

DMH 2-15-15

Pilot Hole PH TD @ 6,894' TVD Landing Point and Point of Property of Care of Cil and Gas of Care of C

Lateral TD @ 17,402' ft MD

6,604 ft TVD



Tug Hill Operating, LLC Casing and Cement Program

Lackawanna N-5HM

Casing

	String	Grade	Bit Size	Depth (Measured)	Cement Fill Up
Conductor	30"	BW	36"	120'	CTS
Surface	13 3/8"	J55	17 1/2"	1,210'	CTS
Intermediate	9 5/8"	J55	12 1/4"	3,038'	CTS
Production	5 1/2"	CYHP110	8 7/8 x 8 3/4	17,402'	CTS

Cement

Conductor: Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Conductor Cement mixed at 15.6 ppg, Y=1.2

Surface: Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Surface Cement mixed at 15.6 ppg, Y=1.2

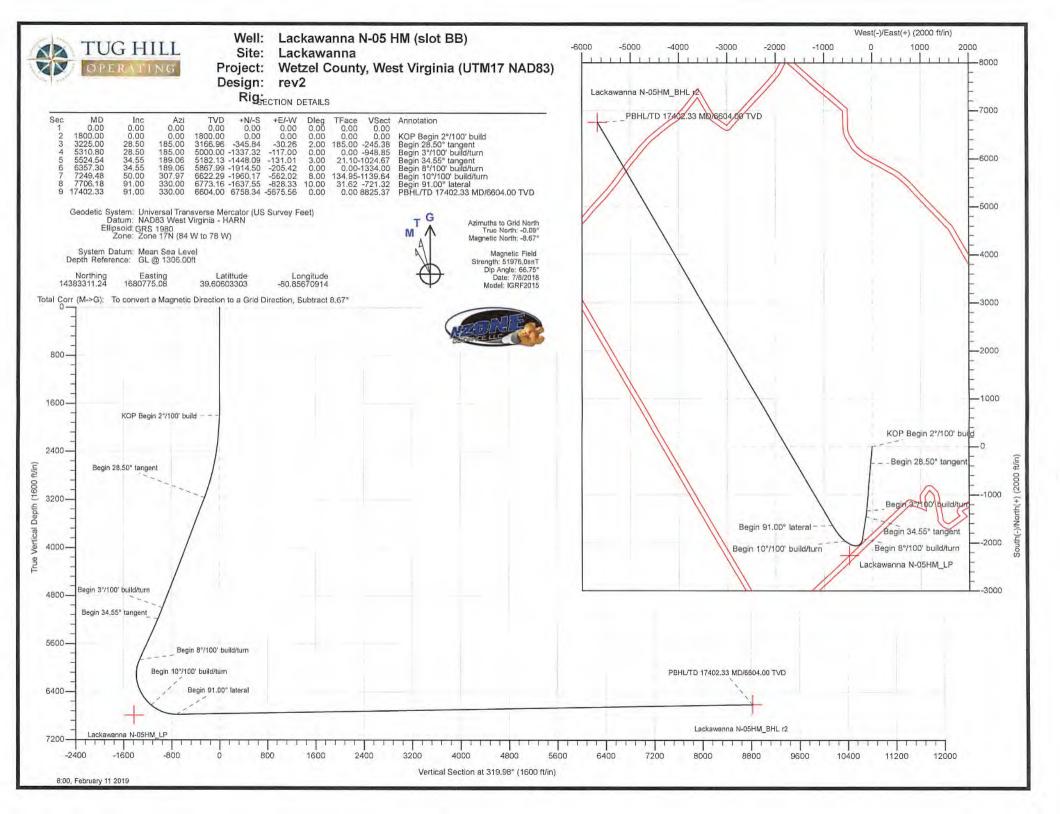
Intermediate: Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.19

Kick Off Plug: Class H Cement + 1% CD-32 + .7% Sodium Metasilicate + .1% R-3 + .75 gal/100sk FP-13L - KOP Plug

50:50 Poz: Premium NE-1 + .1% bwoc ASA-301 + 60lb/sk ASCA-1 + .35% bwoc BA-10A + .25% bwoc MPA-Production: 170, 44 lb sack + .5% bwoc R-3 + .75 gals/100sk FP-13L — Production Cement mixed at 15.2ppg, Y = 1.19

DMH 215-15







Planning Report - Geographic

Database: Company: DB_Jul2216dt_v14

Project:

Site:

Tug Hill Operating LLC Wetzel County, West Virginia (UTM17

NAD83) Lackawanna

Well:

Lackawanna N-05 HM (slot BB)

Wellbore: Design:

Original Hole rev2

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference:

Survey Calculation Method:

Well Lackawanna N-05 HM (slot BB)

GL @ 1306.00ft GL @ 1306.00ft

Grid

Minimum Curvature

Project

Wetzel County, West Virginia (UTM17 NAD83)

Map System:

Universal Transverse Mercator (US Survey Feet)

NAD83 West Virginia - HARN

Geo Datum: Map Zone:

Zone 17N (84 W to 78 W)

System Datum:

Mean Sea Level

Site

Lackawanna

Site Position: From:

Lat/Long

Northing:

Easting:

14,383,374.84 usft 1,680,777.71 usft Latitude:

Longitude:

39.60620769

Position Uncertainty:

0.00 ft Slot Radius:

13-3/16 "

Grid Convergence:

-80.85669942 0.09°

Well

Lackawanna N-05 HM (slot BB)

Well Position

+N/-S +E/-W

rev2

IGRF2015

0.00 ft 0.00 ft Northing: Easting:

14,383,311.24 usft 1,680,775.08 usft

-8.58

Latitude:

39.60603303 -80.85670914

Position Uncertainty

0.00 ft

Wellhead Elevation:

7/8/2018

Longitude: Ground Level:

1,306.00 ft

Wellbore

Original Hole

Magnetics

Model Name

Sample Date

Declination (°)

Dip Angle (°)

Field Strength (nT)

51,976,02325707

Design

Audit Notes:

Version:

Phase:

PLAN

Tie On Depth:

0.00

Vertical Section:

Depth From (TVD) (ft) 0.00

+N/-S (ft) 0.00

+E/-W (ft) 0.00

Direction (°) 319.98

66.75

Plan Survey Tool Program

Date 2/11/2019

Depth From

Depth To (ft)

Survey (Wellbore)

Tool Name

Remarks

0.00

17,402.33 rev2 (Original Hole)

MWD

MWD - Standard

WV Department of Environmental Protection





DB_Jul2216dt_v14
Tug Hill Operating LLC

Project:

Site:

Wetzel County, West Virginia (UTM17

NAD83) Lackawanna

Well:

Lackawanna N-05 HM (slot BB)

Wellbore: Design: Original Hole rev2

Local Co-ordinate Reference:

TVD Reference:

North Reference:

Survey Calculation Method:

Well Lackawanna N-05 HM (slot BB)

GL @ 1306.00ft GL @ 1306.00ft

Grid

Minimum Curvature

an Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,225.00	28.50	185.00	3,166.96	-345.84	-30.26	2.00	2.00	0.00	185.00	
5,310.80	28.50	185.00	5,000.00	-1,337.32	-117.00	0.00	0.00	0.00	0.00	•
5,524.54	34.55	189.06	5,182.13	-1,448.09	-131.01	3.00	2.83	1.90	21.10	
6,357.30	34.55	189.06	5,867.99	-1,914.50	-205.42	0.00	0.00	0.00	0.00	
7,249.48	50.00	307.97	6,622.29	-1,960.17	-562.02	8.00	1.73	13.33	134.95	
7,706.18	91.00	330.00	6,773.16	-1,637.55	-828.33	10.00	8.98	4.82	31.62	
17,402.33	91.00	330.00	6,604.00	6.758.34	-5,675.56	0.00	0.00	0.00	0.00	Lackawanna N-05HM





DB_Jul2216dt_v14
Tug Hill Operating LLC

Project:

Wetzel County, West Virginia (UTM17

NAD83) Lackawanna

Site: Well:

Lackawanna N-05 HM (slot BB)

Wellbore: Design: Original Hole rev2 4 Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Well Lackawanna N-05 HM (slot BB)

GL @ 1306,00ft GL @ 1306.00ft

Grid

Minimum Curvature

propied Calling it and Gas

MAR 1 2 2019

ned Survey								Fr	WV Department on vironmental Prote
Measured Depth (ft)	Inclination (°)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	14,383,311.24	1,680,775.08	39.60603303	-80,85670914
100.00	0.00	0.00	100.00	0.00	0.00	14,383,311.24	1,680,775.08	39,60603303	-80.85670914
200.00	0.00	0.00	200.00	0.00	0.00	14,383,311.24	1,680,775.08	39,60603303	-80.85670914
300.00	0.00	0.00	300.00	0.00	0.00	14,383,311.24	1,680,775.08	39.60603303	-80.85670914
400.00	0.00	0.00	400.00	0.00	0.00	14,383,311.24	1,680,775.08	39.60603303	-80.85670914
500.00	0.00	0.00	500.00	0.00	0.00	14,383,311.24	1,680,775.08	39,60603303	-80.85670914
600,00	0.00	0.00	600.00	0.00	0.00	14,383,311.24	1,680,775.08	39.60603303	-80,85670914
700.00	0.00	0.00	700.00	0.00	0.00	14,383,311.24	1,680,775.08	39.60603303	-80.85670914
800.00	0.00	0.00	800.00	0,00	0.00	14,383,311.24	1,680,775.08	39.60603303	-80.85670914
900.00	0.00	0.00	900.00	0.00	0.00	14,383,311.24	1,680,775.08	39.60603303	-80.85670914
1,000.00	0.00	0.00	1,000.00	0.00	0.00	14,383,311.24	1,680,775.08	39.60603303	-80.85670914
1,100.00	0.00	0.00	1,100.00	0.00	0.00	14,383,311.24	1,680,775.08	39.60603303	-80.85670914
1,200.00	0.00	0.00	1,200,00	0.00	0.00	14,383,311.24	1,680,775.08	39.60603303	-80.85670914
1,300.00	0.00	0.00	1,300.00	0.00	0.00	14,383,311.24	1,680,775.08	39,60603303	-80.85670914
1,400.00	0.00	0.00	1,400.00	0.00	0.00	14,383,311.24	1,680,775.08	39.60603303	-80,85670914
1,500.00	0.00	0.00	1,500.00	0.00	0.00	14,383,311.24	1,680,775.08	39.60603303	-80.85670914
1,600.00	0.00	0.00	1,600.00	0.00	0.00	14,383,311.24	1,680,775.08	39.60603303	-80.85670914
1,700.00	0.00	0.00	1,700.00	0.00	0.00	14,383,311.24	1,680,775.08	39.60603303	-80.85670914
1,800.00	0.00	0.00	1,800.00	0.00	0.00	14,383,311.24	1,680,775.08	39,60603303	-80.85670914
KOP Bed	in 2°/100' bui	ld							
1,900.00	2.00	185,00	1,899.98	-1.74	-0,15	14,383,309,50	1,680,774.92	39.60602826	-80.85670969
2,000.00	4.00	185,00	1,999.84	-6.95	-0.61	14,383,304.29	1,680,774.47	39,60601394	-80.85671134
2,100.00	6.00	185.00	2,099.45	-15.63	-1.37	14,383,295,61	1,680,773.71	39.60599010	-80.85671409
2,200.00	8.00	185.00	2,198.70	-27.77	-2.43	14,383,283.47	1,680,772.65	39.60595676	-80.85671793
2,300.00	10.00	185.00	2,297.47	-43.36	-3.79	14,383,267.88	1,680,771.28	39.60591397	-80.85672285
2,400.00	12.00	185,00	2,395.62	-62.36	-5.46	14,383,248.88	1,680,769,62	39.60586178	-80.85672887
2,500.00	14.00	185.00	2,493.06	-84.77	-7.42	14,383,226.47	1,680,767.66	39,60580025	-80.85673595
2,600.00	16.00	185.00	2,589.64	-110.55	-9.67	14,383,200.69	1,680,765.40	39.60572945	-80.85674411
2,700.00	18.00	185.00	2,685.27	-139.68	-12.22	14,383,171.56	1,680,762.86	39.60564947	-80.85675332
2,800.00	20.00	185.00	2,779.82	-172.11	-15.06	14,383,139.13	1,680,760.02	39.60556042	-80,85676358
2,900.00	22.00	185.00	2,873.17	-207.81	-18.18	14,383,103.43	1,680,756.90	39,60546239	-80.85677487
3,000.00	24.00	185.00	2,965.21	-246.73	-21.59	14,383,064.51	1,680,753.49	39.60535551	-80.85678718
3,100.00	26.00	185.00	3,055.84	-288.83	-25.27	14,383,022.41	1,680,749.81	39.60523991	-80.85680049
3,200.00	28.00	185.00	3,144.94	-334.05	-29,23	14,382,977.19	1,680,745,85	39.60511572	-80.85681480
3,225.00	28.50	185.00	3,166,96	-345.84	-30,26	14,382,965.40	1,680,744.82	39.60508335	-80.85681852
Begin 28	.50° tangent								
3,300.00	28.50	185.00	3,232.87	-381.49	-33.38	14,382,929,75	1,680,741.70	39.60498546	-80.85682980
3,400.00	28.50	185.00	3,320.75	-429.03	-37.54	14,382,882.22	1,680,737,54	39.60485493	-80.85684483
3,500.00	28.50	185.00	3,408.63	-476.56	-41,69	14,382,834.68	1,680,733.38	39.60472440	-80.85685987
3,600.00	28.50	185.00	3,496.52	-524.10	-45.85	14,382,787.15	1,680,729.22	39.60459387	-80.85687490
3,700.00	28.50	185.00	3,584,40	-571.63	-50.01	14,382,739.61	1,680,725.06	39.60446334	-80.85688993
3,800.00	28.50	185.00	3,672.28	-619.16	-54.17	14,382,692.08	1,680,720.91	39.60433281	-80,85690497
3,900.00	28.50	185.00	3,760.16	-666.70	-58.33	14,382,644.54	1,680,716.75	39.60420229	-80.85692000
4,000.00	28.50	185.00	3,848.04	-714.23	-62.49	14,382,597.01	1,680,712.59	39.60407176	-80.85693504
4,100.00	28.50	185.00	3,935.92	-761.77	-66.65	14,382,549.48	1,680,708.43	39.60394123	-80.85695007
4,200.00	28.50	185.00	4,023,81	-809.30	-70.80	14,382,501.94	1,680,704.27	39.60381070	-80.85696510
4,300.00	28.50	185.00	4,111.69	-856.84	-74.96	14,382,454.41	1,680,700.11	39.60368017	-80.85698014
4,400.00	28.50	185.00	4,199.57	-904.37	-79.12	14,382,406.87	1,680,695.95	39.60354964	-80.85699517
4,500.00	28.50	185.00	4,287.45	-951.90	-83.28	14,382,359.34	1,680,691.80	39.60341912	-80.85701020
4,600.00	28.50	185.00	4,375.33	-999.44	-87.44	14,382,311.80	1,680,687.64	39.60328859	-80.85702524
4,700.00	28.50	185,00	4,463.21	-1,046.97	-91.60	14,382,264.27	1,680,683.48	39.60315806	-80.85704027
4,800.00	28.50	185.00	4,551.10	-1,094.51	-95.76	14,382,216.74	1,680,679,32	39.60302753	-80.85705530
4,900.00	28.50	185.00	4,638.98	-1,142.04	-99.92	14,382,169.20	1,680,675.16	39.60289700	-80.85707033



Site:

DB_Jul2216dt_v14
Tug Hill Operating LLC

Project:

Wetzel County, West Virginia (UTM17

NAD83) Lackawanna

Well: Lackawanna N-05 HM (slot BB)

Wellbore: Original Hole
Design: rev2

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference:

Survey Calculation Method:

Well Lackawanna N-05 HM (slot BB)

GL @ 1306.00ft GL @ 1306.00ft

Grid

Minimum Curvature

RECEIVED
Office of Oil and Gas

MAR 1 2 2019

ned Survey									WV Departn Environmental I
Measured Depth (ft)	Inclination (°)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,000.00	28,50	185,00	4,726.86	-1,189,58	-104.07	14,382,121,67	1,680,671.00	39.60276647	-80.85708537
5,100.00	28.50	185.00	4,814.74	-1,237.11	-108.23	14,382,074.13	1,680,666.84	39.60263594	-80.85710040
5,200.00	28.50	185.00	4,902.62	-1,284.64	-112.39	14,382,026.60	1,680,662.68	39,60250542	-80.85711543
5,300.00	28.50	185.00	4,990.50	-1,332.18	-116.55	14,381,979.07	1,680,658.53	39.60237489	-80.85713047
5,310.80	28.50	185.00	5,000.00	-1,337.32	-117.00		1,680,658.08	39.60236078	-80.85713209
			5,000.00	-1,337.32	-117.00	14,381,973.93	1,000,000.00	39.00230070	-00.03713203
5,400.00	/100' build/tur	n 186.87	5,077.43	-1,381.33	-121.60	14,381,929.91	1,680,653,47	39.60223991	-80.85714868
	31.01			The state of the s				39.60209405	-80.85717482
5,500.00	33.85	188.66	5,161.83	-1,434,46	-128.88	14,381,876.79	1,680,646.19		
5,524.54	34,55	189.06	5,182.13	-1,448.09	-131.01	14,381,863.16	1,680,644.07	39.60205662	-80.85718245
	.55° tangent							00.00101000	00.05700000
5,600.00	34.55	189.06	5,244.27	-1,490.35	-137.75	14,381,820.90	1,680,637.33	39.60194059	-80.85720662
5,700.00	34.55	189.06	5,326.63	-1,546.36	-146.69	14,381,764.89	1,680,628.39	39.60178681	-80.85723866
5,800.00	34,55	189.06	5,408.99	-1,602.37	-155.62	14,381,708.88	1,680,619.46	39.60163303	-80.85727070
5,900.00	34,55	189.06	5,491.35	-1,658.37	-164.56	14,381,652.87	1,680,610.52	39.60147924	-80.85730273
6,000.00	34.55	189.06	5,573.71	-1,714.38	-173.49	14,381,596.86	1,680,601.59	39.60132546	-80.85733477
6,100.00	34.55	189.06	5,656.07	-1,770.39	-182.43	14,381,540.85	1,680,592.65	39.60117168	-80.85736681
6,200.00	34.55	189.06	5,738.43	-1,826.40	-191.36	14,381,484.84	1,680,583.72	39.60101790	-80.85739884
6,300.00	34.55	189.06	5,820.79	-1,882.41	-200,30	14,381,428.84	1,680,574.78	39.60086412	-80.85743088
6,357.30	34.55	189.06	5,867.99	-1,914.50	-205.42	14,381,396.74	1,680,569.66	39.60077600	-80.85744924
Begin 8°	/100' build/tur	n							
6,400.00	32.22	193.60	5,903.64	-1,937.53	-210.00	14,381,373.71	1,680,565.08	39.60071278	-80,85746565
6,500.00	27.55	206.69	5,990.42	-1,984.18	-226.68	14,381,327.07	1,680,548.39	39.60058474	-80,85752514
6,600.00	24.50	223.63	6,080.39	-2,019.90	-251.42	14,381,291.34	1,680,523.66	39.60048673	-80.85761315
6,700.00	23.71	243.20	6,171.82	-2,044.01	-283.72	14,381,267.23	1,680,491.36	39.60042066	-80.85772796
6,800.00	25.39	262.11	6,262.92	-2,056.04	-322,96	14,381,255.21	1,680,452.12	39.60038781	-80.85786734
6,900.00	29.11	277.65	6,351.92	-2,055.74	-368,38	14,381,255.50	1,680,406.70	39,60038882	-80.85802858
7,000.00	34.22	289.43	6,437.09	-2,043.13	-419.09	14,381,268.11	1,680,355.99	39.60042366	-80,85820853
7,100.00	40.18	298.28	6,516.76	-2,018.45	-474.10	14,381,292.79	1,680,300.97	39.60049168	-80.85840370
7,200.00	46.66	305.12	6,589.40	-1,982.19	-532.35	14,381,329.06	1,680,242.73	39.60059152	-80.85861029
7,249,48	50.00	307.97	6,622.29	-1,960.17	-562,02	14,381,351.08	1,680,213.06	39.60065213	-80.85871550
	°/100' build/tu	ırn	3,037,000			Average production	***********		
7,300.00	54.35	311.23	6,653.27	-1,934.72	-592.73	14,381,376.53	1,680,182.34	39.60072216	-80.85882439
7,400.00	63.17	316.75	6,705.11	-1,875.30	-654.02	14,381,435.95	1,680,121.06	39.60088562	-80.85904164
7,500.00	72.18	321.46	6,743.08	-1,805.39	-714.41	14,381,505,85	1,680,060.67	39.60107786	-80,85925564
7,600.00	81.28	325.71	6,766.02	-1,727.13	-772.06	14,381,584.11	1,680,003.02	39.60129304	-80.85945988
7,700.00	90.43	329.75	6,773.24	-1,642.90	-825.23	14,381,668.35	1,679,949.85	39.60152461	-80.85964817
7,706.18	91.00	330.00	6,773.16	-1,637.55	-828.33	14,381,673.70	1,679,946.75	39.60153931	-80.85965916
	.00° lateral	230.00	31110.10	1,007,00	020.00	74,001,070.70	1,010,040.70	00.00100001	55.5555570
7,800.00	91.00	330.00	6,771.52	-1,556.31	-875.23	14,381,754.93	1,679,899.85	39.60176261	-80.85982521
7,900.00	91.00	330.00	6,769.78	-1,469.72	-925.22	14,381,841.52	1,679,849.86	39.60200064	-80.86000221
8,000.00	91.00	330.00	6,768.04	-1,469.72	-925.22	14,381,928.11	1,679,799.87	39.60200064	-80.86017922
8,100.00	91.00	330.00	6,766.29	-1,296.54	-1,025.20	14,382,014.70	1,679,749.87	39.60247668	-80.86035622
8,200.00	91.00	330.00	6,764.55	-1,290.34	-1,025.20	14,382,101.29	1,679,749.87	39.60271470	-80.86053323
8,300.00	91.00	330.00	6,762.80	-1,209.95		14,382,101.29		39.60295272	-80.86071023
8,400.00	91.00	330.00	6,761.06	-1,123.36	-1,125.19 -1,175.18		1,679,649.89		-80.86088724
			6,759.31			14,382,274.47	1,679,599.90	39.60319074	
8,500.00	91,00	330,00	2.60 22.00	-950.18	-1,225.17	14,382,361.06	1,679,549.91	39.60342876	-80.86106425
8,600.00	91.00	330,00	6,757.57	-863,59	-1,275.16	14,382,447.65	1,679,499.92	39.60366678	-80.86124126
8,700.00	91.00	330,00	6,755.82	-777.00	-1,325.15	14,382,534.24	1,679,449.93	39.60390480	-80.86141827
8,800.00	91.00	330,00	6,754.08	-690.41	-1,375.14	14,382,620,83	1,679,399.94	39.60414282	-80.86159528
8,900.00	91.00	330.00	6,752.33	-603.82	-1,425.13	14,382,707,42	1,679,349,94	39,60438084	-80.86177229
9,000.00	91.00	330.00	6,750.59	-517.23	-1,475.13	14,382,794.01	1,679,299.95	39,60461886	-80.86194931
9,100.00	91.00	330.00	6,748.84	-430.64	-1,525.12	14,382,880.60	1,679,249.96	39.60485688	-80.86212633
9,200.00	91.00	330.00	6,747.10	-344.05	-1,575.11	14,382,967.19	1,679,199.97	39.60509490	-80.86230334



DB_Jul2216dt_v14 Tug Hill Operating LLC

Project:

Site:

Wetzel County, West Virginia (UTM17

NAD83) Lackawanna

Lackawanna N-05 HM (slot BB) Well:

Wellbore: Original Hole rev2

Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method:

Well Lackawanna N-05 HM (slot BB)

GL @ 1306,00ft GL @ 1306,00ft RECEIVED Office of Oil and Gas

Grid

Minimum Curvature

MAR 1 2 2019

WV Department of Environmental Protection

Measured			Vertical			Мар	Мар		
Depth (ft)	Inclination	Azimuth	Depth (ft)	+N/-S	+E/-W	Northing (usft)	Easting (usft)	1-14-1	V a a a transita
100	(°)	(°)	- 0.0	(ft)	(ft)	(usit)		Latitude	Longitude
9,300.00	91.00	330.00	6,745.36	-257.46	-1,625.10	14,383,053.78	1,679,149.98	39.60533291	-80,86248
9,400.00	91.00	330.00	6,743.61	-170.87	-1,675.09	14,383,140.37	1,679,099.99	39,60557093	-80.8626
9,500.00	91.00	330.00	6,741.87	-84.28	-1,725.08	14,383,226.96	1,679,050.00	39,60580895	-80.86283
9,600.00	91.00	330.00	6,740.12	2.31	-1,775.07	14,383,313.55	1,679,000.01	39.60604697	-80.8630
9,700.00	91.00	330.00	6,738.38	88.90	-1,825.06	14,383,400.14	1,678,950.01	39.60628498	-80.8631
9,800.00	91.00	330,00	6,736.63	175.49	-1,875,06	14,383,486.73	1,678,900.02	39.60652300	-80.86336
9,900.00	91.00	330.00	6,734.89	262.08	-1,925.05	14,383,573.32	1,678,850.03	39,60676102	-80,86354
10,000.00	91.00	330.00	6,733.14	348.67	-1,975.04	14,383,659.91	1,678,800.04	39.60699903	-80,8637
10,100.00	91.00	330.00	6,731.40	435.26	-2,025.03	14,383,746,50	1,678,750.05	39.60723705	-80.86389
10,200.00	91.00	330.00	6,729.65	521.85	-2,075.02	14,383,833.09	1,678,700.06	39,60747506	-80.8640
10,300.00	91.00	330.00	6,727.91	608.44	-2,125.01	14,383,919.68	1,678,650.07	39.60771308	-80.8642
10,400.00	91.00	330.00	6,726.16	695.03	-2,175.00	14,384,006.27	1,678,600.08	39.60795109	-80.86442
10,500.00	91.00	330.00	6,724.42	781.62	-2,225.00	14,384,092.86	1,678,550.09	39.60818911	-80.86460
10,600.00	91.00	330.00	6,722.68	868.21	-2,274.99	14,384,179.45	1,678,500,09	39.60842712	-80.86478
10,700.00	91.00	330.00	6,720.93	954.80	-2,324.98	14,384,266.04	1,678,450.10	39.60866514	-80.8649
10,800.00	91.00	330.00	6,719.19	1,041.39	-2,374.97	14,384,352.63	1,678,400.11	39.60890315	-80.86513
10,900.00	91.00	330.00	6,717.44	1,127.98	-2,424.96	14,384,439.22	1,678,350.12	39.60914117	-80.8653
11,000.00	91.00	330.00	6,715.70	1,214.57	-2,474.95	14,384,525.81	1,678,300,13	39.60937918	-80.8654
11,100.00	91.00	330.00	6,713.95	1,301.16	-2,524.94	14,384,612.40	1,678,250.14	39.60961719	-80.86566
11,200.00	91.00	330.00	6,712.21	1,387.75	-2,574.93	14,384,698.99	1,678,200.15	39.60985521	-80.86584
11,300.00	91.00	330.00	6,710.46	1,474.34	-2,624.93	14,384,785.57	1,678,150.16	39.61009322	-80.86602
11,400.00	91.00	330.00	6,708.72	1,560.93	-2,674.92	14,384,872.16	1,678,100.16	39.61033123	-80.86619
11,500.00	91.00	330,00	6,706.97	1,647,52	-2,724.91	14,384,958.75	1,678,050.17	39.61056924	-80.8663
11,600.00	91.00	330.00	6,705.23	1,734.11	-2,774.90	14,385,045.34	1,678,000.18	39.61080725	-80.8665
11,700.00	91.00	330.00	6,703.48	1,820.70	-2,824.89	14,385,131.93	1,677,950.19	39.61104527	-80.86672
11,800.00	91.00	330.00	6,701.74	1,907,29	-2,874.88	14,385,218.52	1,677,900.20	39.61128328	-80,86690
11,900.00	91.00	330.00	6,700.00	1,993.88	-2,924.87	14,385,305.11	1,677,850.21	39.61152129	-80,86708
12,000.00	91.00	330.00	6,698.25	2,080.47	-2,974.87	14,385,391.70	1,677,800.22	39.61175930	-80.86726
12,100.00	91.00	330.00	6,696.51	2,167.06	-3,024.86	14,385,478.29	1,677,750.23	39.61199731	-80.86743
12,200.00	91.00	330.00	6,694.76	2,253.65	-3,074.85	14,385,564.88	1,677,700.23	39,61223532	-80.8676
12,300.00	91.00	330.00	6,693.02	2,340.24	-3,124.84	14,385,651,47	1,677,650.24	39.61247333	-80.86779
12,400.00	91,00	330.00	6,691.27	2,426.83	-3,174.83	14,385,738.06	1,677,600.25	39,61271134	-80.86796
12,500.00	91.00	330.00	6,689.53	2,513.42	-3,224.82	14,385,824.65	1,677,550.26	39.61294935	-80.86814
12,600.00	91.00	330.00	6,687.78	2,600.01	-3,274.81	14,385,911.24	1,677,500.27	39.61318736	-80.86832
12,700.00	91.00	330.00	6,686.04	2,686.60	-3,324.80	14,385,997.83	1,677,450.28	39.61342536	-80.86849
12,800.00	91.00	330.00	6,684.29	2,773.19	-3,374.80	14,386,084.42	1,677,400.29	39.61366337	-80.86867
12,900.00	91,00	330.00	6,682.55	2,859,78	-3,424.79	14,386,171.01	1,677,350.30	39.61390138	-80,8688
13,000.00	91.00	330.00	6,680,80	2,946.37	-3,474.78	14,386,257.60	1,677,300.30	39.61413939	-80,86903
13,100.00	91.00	330,00	6,679.06	3,032.96	-3,524.77	14,386,344.19	1,677,250.31	39.61437740	-80,86920
13,200.00	91.00	330.00	6,677.31	3,119.55	-3,574.76	14,386,430.78	1,677,200.32	39.61461540	-80.86938
13,300.00	91.00	330.00	6,675.57	3,206.14	-3,624.75	14,386,517.37	1,677,150.33	39.61485341	-80.86956
13,400.00	91.00	330.00	6,673.83	3,292.73	-3,674.74	14,386,603.96	1,677,100.34	39.61509142	-80.86973
13,500.00	91.00	330.00	6,672.08	3,379.32	-3,724.73	14,386,690.55	1,677,050,35	39.61532942	-80.86991
13,600.00	91.00	330.00	6,670.34	3,465.91	-3,774.73	14,386,777.14	1,677,000.36	39.61556743	-80.87009
13,700.00	91.00	330.00	6,668.59	3,552.50	-3,824.72	14,386,863.73	1,676,950.37	39,61580544	-80.87027
13,800.00	91.00	330.00	6,666.85	3,639.09	-3,874.71	14,386,950.32	1,676,900.37	39.61604344	-80,87044
13,900.00	91.00	330.00	6,665.10	3,725.68	-3,924.70	14,387,036.91	1,676,850.38	39.61628145	-80.87062
14,000.00	91.00	330.00	6,663.36	3,812.27	-3,974.69	14,387,123.50	1,676,800,39	39.61651945	-80.87080
14,100.00	91.00	330.00	6,661.61	3,898.86	-4,024.68	14,387,210.09	1,676,750.40	39.61675746	-80.87097
14,200.00	91.00	330.00	6,659.87	3,985.45	-4,074.67	14,387,296.68	1,676,700.41	39,61699546	-80.87115
14,300.00	91.00	330.00	6,658.12	4,072.04	-4,124.67	14,387,383.27	1,676,650.42	39,61723347	-80.87133
14,400.00	91.00	330.00	6,656.38	4,158.63	-4,174.66	14,387,469.86	1,676,600.43	39.61747147	-80.87150
14,500.00	91.00	330.00	6,654.63	4,245.22	-4,224.65	14,387,556.45	1,676,550.44	39,61770947	-80.87168
14,600.00	91.00	330.00	6,652.89	4,331.81	-4,274.64	14,387,643.04	1,676,500.45	39.61794748	-80.87186



DB_Jul2216dt_v14
Tug Hill Operating LLC

Project:

Site:

Wetzel County, West Virginia (UTM17

NAD83) Lackawanna

Well:

Lackawanna N-05 HM (slot BB)

Wellbore:

Original Hole

Design:

rev2

Local Co-ordinate Reference:

TVD Reference:

North Reference:

Survey Calculation Method:

Well Lackawanna N-05 HM (slot BB)

GL @ 1306.00ft GL @ 1306.00ft

Grid

Minimum Curvature

nned Survey			Warrana.			0.0	ALC:		
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Map Northing	Map Easting		
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(usft)	(usft)	Latitude	Longitude
14,700.00	91.00	330.00	6,651.15	4,418.40	-4,324.63	14,387,729.63	1,676,450.45	39.61818548	-80.87204
14,800.00	91.00	330.00	6,649.40	4,504.99	-4,374.62	14,387,816.22	1,676,400.46	39.61842348	-80.87221
14,900.00	91.00	330.00	6,647.66	4,591.58	-4,424.61	14,387,902.81	1,676,350.47	39.61866149	-80.87239
15,000.00	91.00	330.00	6,645.91	4,678.17	-4,474.60	14,387,989.40	1,676,300.48	39.61889949	-80.87257
15,100.00	91.00	330.00	6,644.17	4,764.76	-4,524.60	14,388,075.99	1,676,250.49	39.61913749	-80.87274
15,200.00	91.00	330.00	6,642.42	4,851.35	-4,574.59	14,388,162.58	1,676,200.50	39.61937549	-80.87292
15,300.00	91.00	330.00	6,640.68	4,937.94	-4,624.58	14,388,249.17	1,676,150.51	39.61961349	-80.87310
15,400.00	91.00	330.00	6,638.93	5,024.53	-4,674.57	14,388,335.76	1,676,100.52	39.61985149	-80.87328
15,500.00	91.00	330.00	6,637.19	5,111.12	-4,724.56	14,388,422.35	1,676,050.52	39,62008950	-80.87345
15,600.00	91.00	330.00	6,635.44	5,197.71	-4,774.55	14,388,508.94	1,676,000.53	39,62032750	-80.87363
15,700.00	91.00	330.00	6,633.70	5,284.30	-4,824.54	14,388,595.53	1,675,950.54	39,62056550	-80.87381
15,800.00	91.00	330.00	6,631.95	5,370.89	-4,874.54	14,388,682.12	1,675,900.55	39.62080350	-80.87398
15,900.00	91.00	330.00	6,630.21	5,457.48	-4,924.53	14,388,768.71	1,675,850.56	39.62104150	-80.87416
16,000.00	91.00	330.00	6,628.47	5,544.07	-4,974.52	14,388,855.30	1,675,800.57	39,62127950	-80.87434
16,100.00	91.00	330.00	6,626.72	5,630.66	-5,024.51	14,388,941.89	1,675,750.58	39.62151749	-80.87452
16,200.00	91.00	330.00	6,624.98	5,717.25	-5,074.50	14,389,028.48	1,675,700.59	39.62175549	-80.87469
16,300.00	91.00	330.00	6,623.23	5,803.84	-5,124.49	14,389,115.07	1,675,650.59	39.62199349	-80.87487
16,400.00	91.00	330.00	6,621.49	5,890.43	-5,174.48	14,389,201.66	1,675,600.60	39,62223149	-80.87505
16,500.00	91.00	330.00	6,619.74	5,977.02	-5,224.47	14,389,288.25	1,675,550.61	39.62246949	-80.87522
16,600.00	91.00	330.00	6,618.00	6,063.61	-5,274.47	14,389,374.83	1,675,500.62	39.62270749	-80.87540
16,700.00	91.00	330.00	6,616.25	6,150.20	-5,324.46	14,389,461.42	1,675,450.63	39.62294548	-80.87558
16,800.00	91.00	330.00	6,614.51	6,236,79	-5,374.45	14,389,548.01	1,675,400.64	39,62318348	-80.87576
16,900.00	91.00	330.00	6,612.76	6,323.38	-5,424.44	14,389,634,60	1,675,350.65	39,62342148	-80.87593
17,000.00	91.00	330.00	6,611.02	6,409.97	-5,474.43	14,389,721.19	1,675,300.66	39.62365948	-80.87611
17,100.00	91.00	330.00	6,609.27	6,496.56	-5,524.42	14,389,807.78	1,675,250.66	39.62389747	-80.87629
17,200.00	91.00	330.00	6,607.53	6,583.15	-5,574.41	14,389,894.37	1,675,200,67	39.62413547	-80.87646
17,300.00	91.00	330.00	6,605.79	6,669.74	-5,624.40	14,389,980.96	1,675,150.68	39.62437346	-80.87664
17,400.00	91.00	330.00	6,604.04	6,756.33	-5,674.40	14,390,067.55	1,675,100.69	39.62461146	-80.87682
17,402.33	91.00	330.00	6,604.00	6,758.34	-5,675.56	14,390,069.57	1,675,099.53	39.62461700	-80.87682
	17402.33 MD			AND EAST.	- Managara	a deservation	flatafarana)		

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle	Dip Dir.	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Lackawanna N-05HM_B - plan hits target cent - Point	0.00 er	0.00	6,604.00	6,758.34	-5,675.56	14,390,069.57	1,675,099.53	39.62461700	-80.87682700
Lackawanna N-05HM_L - plan misses target o - Point	0,00 center by 343.	0.01 03ft at 7200	6,786.00 0.00ft MD (65	-2,256.56 89.40 TVD, -1	-471.22 1982.19 N, -53	14,381,054.69 32.35 E)	1,680,303.86	39.59983775	-80.85839480

RECEIVED
Office of On and Gas.

MAR 1 2 2019

WV Department of Environmental Protection





Site:

DB_Jul2216dt_v14
Tug Hill Operating LLC

Project: Wetzel County, West Virginia (UTM17 NAD83)

NAD83) Lackawanna

Well: Lackawanna N-05 HM (slot BB)

Wellbore: Original Hole

Design: rev2

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference:

Survey Calculation Method:

Well Lackawanna N-05 HM (slot BB)

GL @ 1306.00ft GL @ 1306.00ft

Grid

Minimum Curvature

Measur	sured Vertical		Local Coordinates			
Depth (ft)	1	Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment	
1,800	0.00	1,800.00	0.00	0.00	KOP Begin 2°/100' build	
3,225	5.00	3,166.96	-345.84	-30.26	Begin 28.50° tangent	
5,310	0.80	5,000.00	-1,337.32	-117.00	Begin 3°/100' build/turn	
5,524	4.54	5,182.13	-1,448.09	-131.01	Begin 34.55° tangent	
6,357	7.30	5,867.99	-1,914.50	-205.42	Begin 8°/100' build/turn	
7,249	9.48	6,622.29	-1,960.17	-562.02	Begin 10°/100' build/turn	
7,706	5.18	6,773.16	-1,637.55	-828.33	Begin 91.00° lateral	
17,402	2.33	6,604.00	6,758.34	-5,675.56	PBHL/TD 17402.33 MD/6604.00 TVD	

Operator's Well No.	Lackawanna	N-5HM
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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or
Number Grantor, Lessor, etc. Grantee, Lessee, etc. Royalty Book/Page

*See attachment

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- · WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

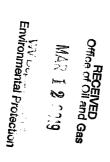
Well Operator:	Tug Hill Operating, LLC	RECENTER		
By:	Amy L. Miller AMY Scholle	Office of Oil and Gas		
Its:	Permitting Specialist - Appalachia Region	MAGE 1 2 12:9		

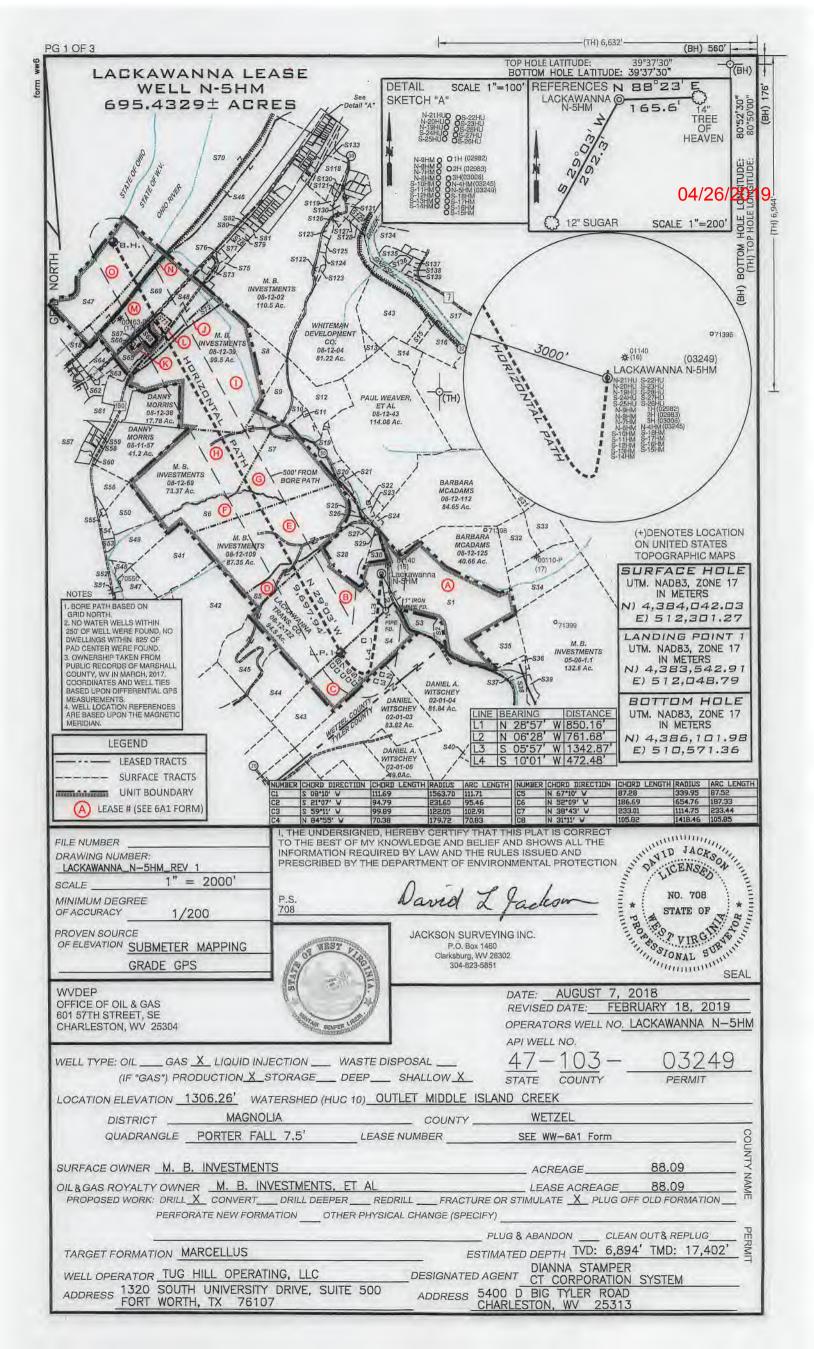
Environmental Protection

WW-6A1 Supplement

Operator's Well No. <u>Lackawanna N - 5HM</u>

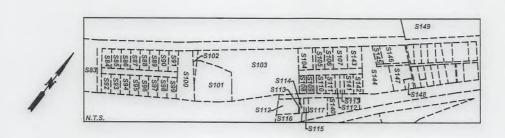
Lease ID	ase ID Parcel		Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Book/Page		Assignments
10*47103.061.2	8-12-134	Α	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*47103.060.6	8-12-122	В	WILLIAM JOSEPH GAMBLE AND LINDA ELAINE GAMBLE	TH EXPLORATION LLC	1/8+	179A	466	N/A
10*47103.060.7	8-12-122	В	JOHN BRENT GAMBLE	TH EXPLORATION LLC	1/8+	179A	469	N/A
10*47103.060.8	8-12-122	В	JANE ANN GAMBLE	TH EXPLORATION LLC	1/8+	179A	472	N/A
10*47103.061.2	8-17-4	С	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*47103.061.2	8-12-109.1	D	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*47103.061.2	8-12-109	Е	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*47103.061.2	8-12-108	F	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*47103.061.2	8-12-70	G	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*47103.061.2	8-12-69	Н	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*47103.061.2	8-12-39	I	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*47103.061.2	8-12-13	J	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A
10*19710	8-12-11	К	ROBERT J WITTMAN FIVE STAR RESOURCES	TH EXPLORATION LLC	1/8+	196A	712	N/A
PENDING	8-12-11.2	L	TRIBUNE RESOURCES MINERALS LLC	TH EXPLORATION LLC	FEE	470	618	N/A
10*24142	8-12-1	М	CSX TRANSPORTATION INC DIRECTOR - CONTRACT MANAGEMENT	TH EXPLORATION LLC	1/8+	220A	809	N/A
10*24142	8-12-1	N	CSX TRANSPORTATION INC DIRECTOR - CONTRACT MANAGEMENT	TH EXPLORATION LLC	1/8+	220A	809	N/A
PENDING	Ohio River	0	WEST VIRGINIA DIVISION OF NATURAL RESOURCES	TH EXPLORATION LLC	1/8+	221A	850	N/A

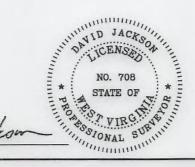




LACKAWANNA LEASE WELL N-5HM 695.4329± ACRES

04/26/2019







OPERATOR'S WELL #1_LACKAWANNA N-5HM DISTRICT: Magnolia

COUNTY:___ Wetzel

STATE: WV

API #: 47-103-03249

WELL PLAT

PAGE 2 OF 3

DATE: 08/07/2018

REVISED DATE: 02/18/2019

LACKAWANNA LEASE WELL N-5HM 695.4329± ACRES

	0 9 9 . 4 0		AODEC
THE REAL PROPERTY.	TAX MAP-PARCEL	SURFACE OWNER	ACRES
	08-12-134	M. B. Investments	88.09
S2	08-12-134.1	Raymond L. & Elizabeth Pibble	2.14
S3	08-12-134.3	M. B. Investments	5.55
	08-17-04	M. B. Investments	46.75
			10.0019
	08-12-109.1	M. B. Investments	
56 (F)	08-12-108	M. B. Investments	24.0
S7 (G)	08-12-70	M. B. Investments	50.37
SB	08-12-14	Thomas & Helena McLaughlin	10.5
	08-12-40	Timothy Doty & Helena	8.83
59	06-12-40		0.00
		McLaughlin	
S10	08-12-41	Michael A. & Annabelle Corbin	3.39
702	44.00	& Paul E. & Christine Weaver	
S11	DP 10 40	Shriver Cemetery	1.0
	08-12-42	Miles of Annahalla Carbin	22.25
512	08-12-43.1	Michael A. & Annabelle Corbin	22.20
		& Paul E. & Christine Weaver	
S13	08-12-15	Michael A. & Annabelle Corbin	2.6
		& Paul E. & Christine Weaver	
C14	09 10 44	Richard L. Armstrong	8.0
S14	08-12-44		
S15	08-12-5.1	Michael & Joyce Durig	4.0
516	08-12-16	Russell Dalrymple, et al	11.87
517	08-12-08	Calvin Dean Cross	14.96
	08-12-17	Virgie E. Kuhns	1.25
518		Migle L. Kunis	
519	08-12-43.2	Michael A. & Annabelle Corbin	7.25
		& Paul E. & Christine Weaver	
S20	08-12-43.5	M. B. Investments	8.774
521	08-12-43.4	Michael A. & Annabelle Corbin	0.996
321	00-12-45.4	& Paul E. & Christine Weaver	0.000
			0.45
S22	08-12-43.3	Geraldine C. Cross	0.13
S23	08-12-111	WV Conservation Comm.	1.0
S24	08-12-112.1	M. B. Investments	0.82
	08 12 110	Lackawanna Transport Company	3.59
S25	08-12-110		
S26	08-12-72	Paul E. & Christine Weaver	0.50
527	08-12-124	M. B. Investments	2.23
528	08-12-123	Lackawanna Transport Company	18.55
529	08-12-134.2	M. B. Investments	0.23
			3.51
530	08-12-134.4	M. B. Investments	
S31	08-12-113	Jacob Presley Morgan III	16.30
532	08-12-126	Jacob Presley Morgan III	16.06
533	08-12-127	Jacob Presley Morgan III	10.0
		Jeesh Desplay Margan III	
S34	08-12-136	Jacob Presley Morgan III	28.25
S35	08-12-135	Timothy J. Haynes & Gary W. Woofter	21.0
		Gary W. Woofter	
S36	02-01-5.2	Mark K. & Teresa J. Loy	2.945
537	02-01-5.3	Mark K. & Teresa J. Loy	1.939
538	02-01-5.1	Mark K. & Teresa J. Loy	4.56
539	05-06-01	Mark K. & Teresa J. Loy	2.37
540	02-01-05	Daniel A. Witschey	21.5
541	08-12-121	Daniel A. Witschey Charles E. & Mary Elizabeth	31.94
	12 121	Clegg	-1104
040	00 10 100	Olegy A	00.0
542	08-12-129	Charles E. &	20.0
		Mary Elizabeth Clegg	
543	08-12-05	Michael Lloyd & Joyce Diana Durio	30.5
544	08-17-07	Lackawanna Transport Company	
CAF	00 17 74	Lankawanna Transport Company	DE C4
S45	08-17-7.1	Lackawanna Transport Company	25.64
546 (N)		CSX Railroad	
S47 (0)	Ohio River	State of WV, Department of	
_		Commerce, Division of Natural	
		Resouces	
D.40	DI 100	0.000 0.000 0.000	45.00
548	Rt 180	State Road Commission	15.96
549	08-12-106	Thomas C. Pennell	15.96
S50	08-12-106.1	Thomas R. & Tamera D. Pennel	
S56	08-11-61	Hunter B. McAdams &	7.61
000	30 11-01		7.01
004	00 11 10	Doug McAdams	0.5
S61	08-11-19	Lisa Straight & Edwin Rial	6.3
562	08-11-39.1	William L. & Beulah Talkington	1.83
563	08-11-41	A+A Supply, LLC	1.63
564	08-11-35	Lisa Straight & Edwin Rial	5.9
S65 (K)		Calvin T. Hødrick	6.64
566	08-12-11.1	Larry D. McCaman	0.25
S67	08-12-11.3	Larry McCaman	0.807
	08-12-11.4	Paul Andrew James Simmons, Jr.	
568		Mount Clare Properties, Inc	50.71
S68 S69 (M)		Mount Clare Properties, Inc	116.08
S68 S69 (M) S70	08-07-105		1.811
S68 S69 (M) S70	08-07-105	Ascent Resources Marcellus	1.011
S68 S69 (M)	08-07-105	Ascent Resources Marcellus	1.011
S68 S69 (M) S70 S71 (L)	08-07-105 08-12-11.2	Ascent Resources Marcellus Minerals, LLC	
\$68 \$69 (M) \$70 \$71 (L) \$72 (1)	08-07-105 08-12-11.2 08-12-13	Ascent Resources Marcellus Minerals, LLC M. B. Investments	8.18
\$68 \$69 (M) \$70 \$71 (L) \$72 (J) \$73	08-07-105 08-12-11.2 08-12-13 08-12-139	Ascent Resources Marcellus Minerals, LLC M. B. Investments Department of Public Safety	8.18 1.37
\$68 \$69 (M) \$70 \$71 (L) \$72 (J) \$73 \$75	08-07-105 08-12-11.2 08-12-13 08-12-139 08-07-87.2	Ascent Resources Marcellus Minerals, LLC M. B. Investments Department of Public Safety H. Lee Scott Jr.	8.18 1.37 1.110
\$68 \$69 (M) \$70 \$71 (L) \$72 (J) \$73	08-07-105 08-12-11.2 08-12-13 08-12-139	Ascent Resources Marcellus Minerals, LLC M. B. Investments Department of Public Safety H. Lee Scott Jr. H. Lee Scott Jr.	8.18 1.37 1.110 0.95
\$68 \$69 (M) \$70 \$71 (L) \$72 (J) \$73 \$75	08-07-105 08-12-11.2 08-12-13 08-12-139 08-07-87.2	Ascent Resources Marcellus Minerals, LLC M. B. Investments Department of Public Safety H. Lee Scott Jr.	8.18 1.37 1.110 0.95

umber	TAX MAP-PARCEL	SURFACE OWNER	ACRES
578	08-07-88	Living Quarters, LLC	1.08
579	08-07-89.3	Living Quarters, LLC	0.94
580	08-07-89.2	Barbara S. Nice	0.89
		Barbara S. Nice	0.40
SB1	08-07-89	Duibuid S. Nice	0.40
582	08-07-89.1	Barbara S. Nice	
S83	08-07-90	Barbara Shank	0.70
S84	08-07-91	Dennis Phillips	4326/2
S85	08-07-92	Karen D. Pugh	0.26
		Darrell S. & Diana Lynn Hartwig	0.20
S86	08-07-93		0.21
S87	08-07-94	Ronald D. & Carole Dawson	
S88	08-07-95	Debra Barrile, (Leslie L. Debolt,	0.21
	100	land contract)	
S89	08-07-96	Rita E. Barrick	0.21
		Michael Vaughn Skeen &	0.22
S90	08-07-102	Patricia Ann Sawyer	U.22
S91	08-07-103.1	Charlotte M. Adams	0.22
S92	08-07-97	David Ray Christian	0.20
593	08-07-98	David Ray Christian	0.20
		Lionel Kent, Helen A. Potts &	0.20
594	08-07-98.1	Lionel Kent, Helen A. Fotts &	0.20
377		Deloris Potts (Life)	
S95	08-07-99	Lionel Kent, Helen A. Potts &	0.20
175	700	Deloris Potts (Life)	
S96	08-07-100	James J. & Carol Clark	0.21
		Doris A. Fannin & Richard S.	0.21
S97	08-07-101		0.21
		Williamson	1
598	08-07-102.1	Ronald E. Jr. & Lori J McCoy	0.21
599	08-07-103	Michael L. & Joyce D. Durig	0.21
	08-07-103	Lisa Denise Bridge	0.12
S100			
S101	08-07-106.1	Tiona Henthorn	1.49
S102	08-07-104.1	Lisa Denise Bridge	0.06
5103	08-07-106	Route 2 South, LLC	4.33
S104	08-07-107	Route 2 South, LLC	0.36
		Donald W. Owens, Jr.	0.21
S105	08-07-108		
S106	08-07-109	Douglas E. & Amber L. Straight	
S107	08-07-110	Allen R. & Malinda J. Laugh	0.34
S108	08-07-114	William & Ruth Leek	0.14
		William J. Leek	0.14
S109	08-07-115		
S110	08-07-116	Betty J. Yoho (Life),	0.20
		Sandra M. Hardman	
S111	08-07-117	Jerry W. & Elizabeth Southerly	0.21
S112	08-07-123.1	William & Ruth Ann Leek	0.23
		William & Ruth Ann Leek	0.01
5113	08-07-123.2		
S114	08-07-124	William & Ruth Ann Leek	0.08
S115	08-07-125	William & Ruth Ann Leek	0.07
S116	08-07-129	Mary Burton, et al	1.10
S117	08-07-127	William Sherman & Ruth Ann Leek	0.40
		William Sherman & Rudi Aim Leek	
S118	08-07-131.3	Nancy J. Todd	9.726
S119	08-07-131.1	Edgar W. Whiteman, Jr.	1.25
S120	08-07-131.4	Nancy J. Todd	0.989
S121			
S122	09 12 03	O. Terrell Coffield Family Trust	0.08
	08-12-03		
5123	08-12-4.1	Whiteman Development Co., LLC	2.59
		& PRN, LLC	1
5124	08-07-142	Pamela E. Weisenbarger	1.35
S125	08-07-142.1	Thomas W, Il & Teena B. Emch	
S126	08-07-160	Frank L. Price, Jr.	1.28
S127	08-07-144	Roger Hall, et al	5.58
S128	08-07-143	Dominic D. Yost	1.0
S129	08-07-144.1		2.25
	08-07-137	462 Properties, LLC	1.836
5130			
S131	08-07-137.1	Anna E. McPeak	0.94
S134	08-07-145	Lois J. Day	8.008
S135	08-07-145.5	Jodi Forni	3.65
S136	08-07-145.3		2.641
		Devid I believe (177)	
S137	08-07-145.2	David J. Jackson,(Life), James & Ruth Jackson	0.813
	00 40 00	David J. Jackson, (Life), James	1.74
S138	08-12-06	9. Duth 1-1-	1
S138 S139	08-12-05	& Ruth Jackson David J. Jackson, (Life), James	0.35
S139	08-12-07	David J. Jackson,(Life), James & Ruth Jackson	
	The state of the s	David J. Jackson,(Life), James & Ruth Jackson William Sherman & Ruth Ann Leek	0.35
S139 S140	08-12-07	David J. Jackson,(Life), James & Ruth Jackson William Sherman & Ruth Ann Leek	0.30
S139 S140 S141	08-12-07 08-07-126 08-07-117.1	David J. Jackson,(Life), James & Ruth Jackson William Sherman & Ruth Ann Leek Donald L. Larsen, Jr.	0.30
S139 S140 S141 S142	08-12-07 08-07-126 08-07-117.1 08-07-119	David J. Jackson,(Life), James & Ruth Jackson William Sherman & Ruth Ann Leek Donald L. Larsen, Jr. Joshua D. Larsen, Jr.	0.30 0.21 0.22
S139 S140 S141 S142 S143	08-12-07 08-07-126 08-07-117.1 08-07-119 08-07-111	David J. Jackson, (Life), James & Ruth Jackson William Sherman & Ruth Ann Leek Donald L. Larsen, Jr. Joshua D. Larsen, Jr. Allen R. & Malinda J. Laugh	0.30 0.21 0.22 0.34
S139 S140 S141 S142	08-12-07 08-07-126 08-07-117.1 08-07-119 08-07-111 08-07-120	David J. Jackson, (Life), James & Ruth Jackson William Sherman & Ruth Ann Leek Donald L. Larsen, Jr. Joshua D. Larsen, Jr. Allen R. & Malinda J. Laugh William D. Lawrence	0.30 0.21 0.22 0.34 1.51
S139 S140 S141 S142 S143	08-12-07 08-07-126 08-07-117.1 08-07-119 08-07-111	David J. Jackson, (Life), James & Ruth Jackson William Sherman & Ruth Ann Leek Donald L. Larsen, Jr. Joshua D. Larsen, Jr. Allen R. & Malinda J. Laugh William D. Lawrence Charles D. & Shirley L. White	0.30 0.21 0.22 0.34
S139 S140 S141 S142 S143 S144 S145	08-12-07 08-07-126 08-07-117.1 08-07-119 08-07-110 08-07-120 08-07-112	David J. Jackson, (Life), James & Ruth Jackson William Sherman & Ruth Ann Leek Donald L. Larsen, Jr. Joshua D. Larsen, Jr. Allen R. & Malinda J. Laugh William D. Lawrence Charles D. & Shirley L. White	0.30 0.21 0.22 0.34 1.51 0.17
S139 S140 S141 S142 S143 S144 S145 S146	08-12-07 08-07-126 08-07-117.1 08-07-119 08-07-111 08-07-120 08-07-112 08-07-113	David J. Jackson, (Life), James & Ruth Jackson William Sherman & Ruth Ann Leek Donald L. Larsen, Jr. Joshua D. Larsen, Jr. Allen R. & Malinda J. Laugh William D. Lawrence Charles D. & Shirley L. White Joe's Tire III, LLC	0.30 0.21 0.22 0.34 1.51 0.17 0.60
S139 S140 S141 S142 S143 S144 S145	08-12-07 08-07-126 08-07-117.1 08-07-119 08-07-110 08-07-120 08-07-112	David J. Jackson, (Life), James & Ruth Jackson William Sherman & Ruth Ann Leek Donald L. Larsen, Jr. Joshua D. Larsen, Jr. Allen R. & Malinda J. Laugh William D. Lawrence Charles D. & Shirley L. White	0.30 0.21 0.22 0.34 1.51 0.17 0.60 0.50

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OPERATOR'S WELL #1*Lackawanna n-5hm* DISTRICT Magnolia COUNTY!__ Wetzel STATE: WV

REVISED DATE: API #1 47-103-03249 02/18/2019

WELL PLAT

PAGE 3 OF 3

DATE: 08/07/2018



Well Site Safety Plan Tug Hill Operating, LLC

Well Name: Lackawanna N-5HM

Pad Location: Lackawanna Pad

Wetzel County, West Virginia

UTM (meters), NAD83, Zone 17:

Northing: 4,384,042.03 Easting: 512,301.27

Dm H 2-14-14

Updated February 2019

Area of Review

Sources of information to Support 35CSR8 - 5.11: 9.3 et seq.

Description of process to identify potential pathways for well communication during hydraulic fracturing activities.

Data Sources Reviewed:

- 1. IHS Well Data service: Public nationwide data service that pulls directly from State agency Oil and Gas databases
- 2. Farm Maps
- 3. Topo Maps: Recent and older (contact WVGES)
- 4. Check with DPS

Contacted Devin Ducoeur 724-705-0444, <u>dducoeur@dpslandservices.com</u> DPS GIS (7/27/2018) to have him make maps of the wellbores with his information. DPS utilizes WVGES maps for their mapping seems it as the best publicly available. See attached map he provided.

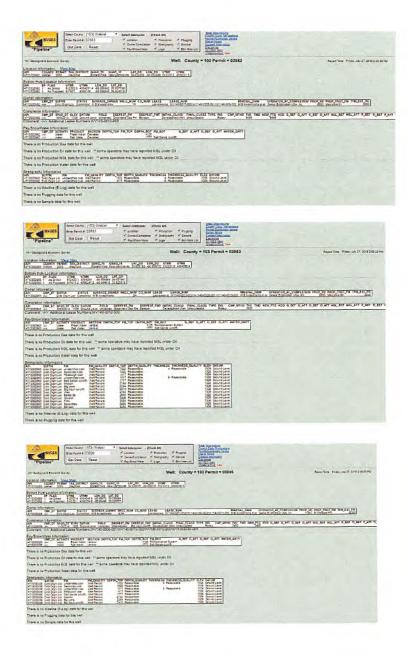
Request maps for:

- 1. Wellbore with IHS All Wells Layer
- 2. Map with Farm lines overlain and any well spots identified on Farm Maps
- 3. More recent (1970s vintage) topos and older topos

Discussion with Phil Dinterman WVGES GIS Department (7/15/2016)

- WVGES has plotted every well spot they have access to and are aware of with that contains a
 coordinate. 30000, 70000, and 90000 series wells are available via the WVGES online map. Some
 locations aren't great due to vintage and manipulation of maps through time
- 30000 series any well drilled prior to 1929 APIs were not assigned to original wells
- 70000 series Well spots pulled from old Farm line maps that the WVGES has access to
- 90000 series Any sources that the WVGES has access that shows a well spot but has no additional supporting information. DEP does not have 90000 series on their maps.
- There can be duplication between wells in the 3 series
- Phil indicated that other Operators are providing a screenshot of the WVGES map with their planned well and using that for permits

API Number	Operator Name	Total Depth	Perforated Fms	Producing zones not perforated	Is this well "known or reasonably expected to penetrate a depth that could be within the range of Fracture propagation"? 1000' is max limit! would assign to wells that might be within in range of fracture propagation	Comments
4710302982	Tug Hill Operating	5685' MD 5616' TVD	None	None	Yes, existing Marcellus top hole wellbore. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	This is a shallow top hole wellbore for an undrilled lateral Marcellus well.
4710302983	Tug Hill Operating	5530' MD	None	None	Yes, existing Marcellus top hole wellbore. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	This is a shallow top hole wellbore for an undrilled lateral Marcellus well.
4710303006	Tug Hill Operating	2480' MD	None	None	No, existing shallow top hole well bore. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore.	This is a shallow top hole wellbore for an undrilled lateral Utica well
	Gastar Exploration		None	None	No	Permit
	Gastar Exploration		None	None	No	Permit
	Gastar Exploration		None	None	No	Permit
4710303052	Gastar Exploration	ln/a	None	None	No	Permit



Page 3 of 4

