API # 47-103-03280

ORIGINAL

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

1. 1

### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	Genine Robins	on	Operator Well	No.: <u>6675</u>		
	Elevation: 1298.15			FOLSOM V	VV 7.5'	
LOOAHON.	District: Grant		County:	Wetzel		
			•			_
	Latitude:	Feet South of	00 Deg	20 Min. 0	Sec.	
	Longitude:	Feet West of	Deg.	<u>30 Min. 3</u>	Sec.	
Well Type:	DIL X GAS					
Company	Consolidation Co	oal Co. Coal Op or Own		ge Street Monon	gah, WV 26554	<u> </u>
A	David Roddy	Coal O			,,	
Agent Permit Issu		or Own 019	er		· · · · · · · · · · · · · · · · · · ·	
STATE OF W	EST VIRGINIA, phongalia ss:	A	FFIDAVIT	4 4		·
Michael P. Mi		Matthew A. Yearsley				
and say that the say	and participated in the day of <u>May</u>	the work of plugging a work of plugging an	and filling oll and nd filling the ab	d gas wells and v ove well say the	vere employed by i at said work wa	the above named s commenced on
TYPE	FROM	то	PIPE RE	MOVED	LEI	- <b>T</b>
Thixotropic with Gas		1045'	111 - 142			<u> </u>
Expandable Cer	nent 1045'	Surface				
7" Casing	1266'	Unknown		)5'	Unkn	
8 5/8" Casing		Unknown		72'	Unkn	
16" Conducto	r Surface	16'	(	)	16	/ 
				4 3		
Description said well was	of monument: 77" of 7" cash completed on the 13th	ng with company name, well #, day of	APi #, and date cement , 20 <u>19</u> .	and	that the work of p	lugging and filling
And furthe	deponents saith not.	Mital P	anty			ARY PUBLIC OFFICIAL SEAL CAROL A MAYLE State of West Virginia My Commission Expires September 15, 2022 Buckeye Ad Core, WV 26541
Sworn and	subscribe before me th	is $\underline{S^{\#}}$ day of	July	_ 20_19_	1 10 0000 433	DUREYC NU COLO, NY LOSAL
My commissio	on expires: <u>9-</u> #5-:	22	Caro	IA M Notary Public	ayle .	
Affidavit revie	wed by the Office of Oil	and Gas: <u>Dere</u>	<u>k M. Ha</u>	ught	Title: Oil & G	as Inspector
						04/25/2025

FORM WR-38 (Affidavit of Plugging)

#### WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS WELLS DIVISION



# AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.	<u> </u>	ONSOLIDATION COAL CO.	
Coal Operator or Owner		Name of Well Operator	
1 BRIDGE STREET MONONGAH, WV 26554	1 BRIDG	E STREET MONONGAH, WV 2655	4
Address		Complete Address	
CONSOLIDATION COAL CO.		FOLSOM, WV 7.5'	
Coal Operator or Owner		Well'Location	
1 BRIDGE STREET MONONGAH, WV 26554		GRANT	
Address		District	
CONSOLIDATION COAL COMPANY		WETZEL	
Lease or Property Owner		County	
1000 CONSOL ENERGY DRIVE CANONSBURG, PA 15317	* 22	<u>6675</u>	
Address		Well No.	
		GENINE ROBINSON	
54 · · ·		Farm	
	1-1-11	2	

Derek M. Haught STATE INSPECTOR SUPERVISING PLUGGING\_\_\_\_

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of MONONGALIA ss:

MICHAEL P. MITCHELL and MATTHEW A. YEARSLEY being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1<sup>ST</sup> day of MAY, 2019 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left in		
Formation						
Cleaned hole with 12	1/4" bit from surface to 215'. Reduced hole	7" Casing	805'	Unknown		
to 9 7/8" bit at 215'. Cl	eaned hole with 9 7/8" bit from 215' to 546'		· · · ·			
(top of 8 /58" casing).	Reduced hole to 7 7/8" bit at 546'. Cleaned	8 5/8" Casing	272'	Unknown		
8 5/8" casing with 7 7/	8" bit from 546' to 619 (top of 7" casing).			101		
Reduced hole to 6 1/4	at 619'. Cleaned a 7" casing with 6 1/4" bit	16" Conductor	0	ି 16'		
from 619' to 1400'. Ta	gged plug at 1400'. Removed 7" casing from					
619' to 1266' and 129	0' to 1400'. Left 24' of 7" casing stuck inside					
	266' to 1290'. Left 7" casing in well from					
1400' to unknown dep	th. Removed 8 5/8" casing from 546' to					
818'. Left 8 5/8" casing	g in well from 818' to unknown depth.					
Attempted to remove	7" and 8 5/8" casing by pulling 150% of					
string weight. All atten	npts were unsuccessful due to bonding of 8					
5/8". Section milled 8	5/8" casing from 1176' to 1194'. Through					
Pittsburgh Coal seam	from 1182' to 1188.8'. Cut 8 5/8" casing at					
following depths 1390	', 1340', 1291', 1240', 1132' and 1082'.					
Cemented well from	1400' to surface as follows:					
From 1400 to 950 Wi	th 140 sacks of Thixotropic Cement with Gas					
Block additive. Lagge	d bottom hole cement plug at 1045'. back to surface with 490 sacks of			ļ		
	ement did circulate at surface. Left 16' of					
	in well from surface to 16'.					
Coal Seams		Description of Monume	escription of Monument			
Pittsburgh	1182' – 1189'	77" of 7" casing w/ company name, well number,				
		permit number and date cemented stated on 7" casing. Well marker will be attached to cement plug at ground level. 04/25/2025				

... and that the work of plugging and filling said well was completed on the 13th day of June, 2019

And further deponents saith not.

Mutul PAttul



## **Plugging Report for MSHA**



1.5

Surface Elevation (Surveyed) Bottom of Coal Structure (Map) Difference

1298					
123					
1175					

