



 west virginia department of environmental protection

Office of Oil and Gas
 601 57th Street, S.E.
 Charleston, WV 25304
 (304) 926-0450
 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Tuesday, March 26, 2019
 WELL WORK PERMIT
 Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC
 POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for RINE UD WTZ 4H
 47-103-03284-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
 Chief

Operator's Well Number: RINE UD WTZ 4H
 Farm Name: LARRY G. RINE & JANA L. RINE
 U.S. WELL NUMBER: 47-103-03284-00-00
 Horizontal 6A New Drill
 Date Issued: 3/26/2019

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

WW-6B
(04/15)

API NO. 47-009 -
OPERATOR WELL NO. Rine UD Wtz 4H
Well Pad Name: RINE Wtz

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC 494512924 103- Wetzel 1-Center 438-Littleton
Operator ID County District Quadrangle

2) Operator's Well Number: Rine UD Wtz 4H Well Pad Name: RINE Wtz

3) Farm Name/Surface Owner: Larry G. & Jana L. Rine Public Road Access: Route 89

4) Elevation, current ground: 1328' Elevation, proposed post-construction: 1328'

5) Well Type (a) Gas Oil Underground Storage
Other

(b) If Gas Shallow Deep
Horizontal

*DMA
1-23-19*

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Target Formation- Burket, Up-Dip well to the North, Target Top TVD- 7176', Target Base TVD- 7204', Anticipated Thickness- 28', Associated Pressure- 4683

8) Proposed Total Vertical Depth: 7184'

9) Formation at Total Vertical Depth: Burket

10) Proposed Total Measured Depth: 12,287'

11) Proposed Horizontal Leg Length: 4727.74'

12) Approximate Fresh Water Strata Depths: 314'

13) Method to Determine Fresh Water Depths: Salinity Profile

14) Approximate Saltwater Depths: 783' Salinity Profile

15) Approximate Coal Seam Depths: 1177'

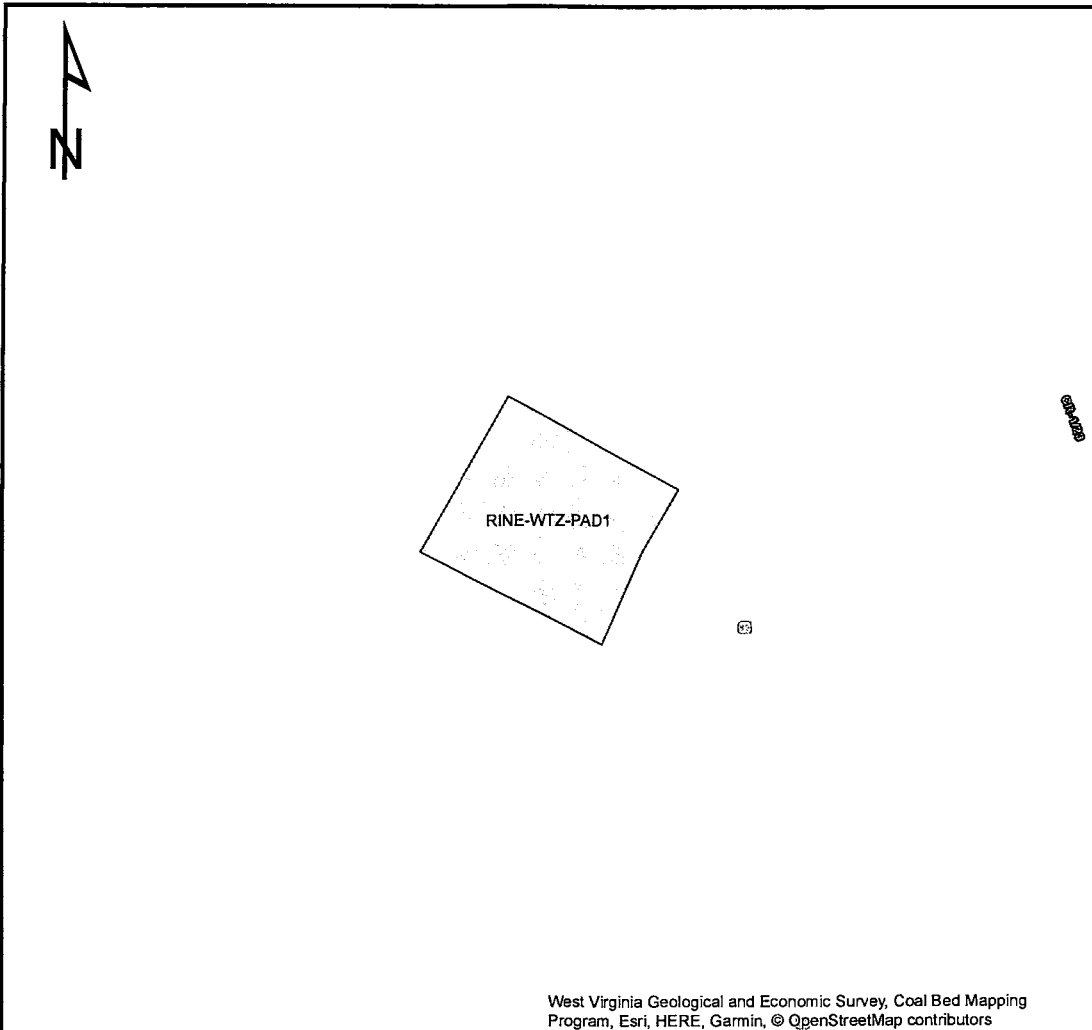
16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of.

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17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

WV Department of Environmental Protection

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____



WELL PAD: RINE-WTZ-PAD1

VOID: YES NO

MINE: _____

COMPANY: _____

SEAM: _____

DEPTH: _____

ADJACENT TO ACTIVE MINE: YES NO


MINE: _____

COMPANY: _____

SEAM: _____

DEPTH: _____

Legend

 RINE-WTZ-PAD1

0 110 220 440 Feet

SWN
Southwestern Energy®

$\frac{R^2}{A} \rightarrow V^+$

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WW-6B
(04/15)

4710303284
03/29/2019
API NO. 47- 009 -
OPERATOR WELL NO. Rine UD WTZ 4H
Well Pad Name: RINE WTZ

18)

CASING AND TUBING PROGRAM

| TYPE | Size (in) | New or Used | Grade | Weight per ft. (lb/ft) | FOOTAGE: For Drilling (ft) | INTERVALS: Left in Well (ft) | CEMENT: Fill-up (Cu. Ft.)/CTS |
|--------------|-----------|-------------|---------|------------------------|----------------------------|------------------------------|-------------------------------------------|
| Conductor | 20" | New | H-40 | 94# | 100' | 100' | CTS |
| Fresh Water | 13 3/8" | New | H-40 | 48# | 414' | 414' | 405 sx/CTS |
| Coal | See | Interm | Casing | | | | |
| Intermediate | 9 5/8" | New | J-55 | 36# | 2766' | 2766' | 1081 sx/CTS |
| Production | 5 1/2" | New | HCP-110 | 20# | 12287' | 12287' | lead 515sx/Tail 1631sx/ 100' Inside Integ |
| Tubing | | | | | | | |
| Liners | | | | | | | |

DMV
1-23-19

| TYPE | Size (in) | Wellbore Diameter (in) | Wall Thickness (in) | Burst Pressure (psi) | Anticipated Max. Internal Pressure (psi) | Cement Type | Cement Yield (cu. ft./k) |
|--------------|-----------|------------------------|---------------------|----------------------|------------------------------------------|-------------|--------------------------|
| Conductor | 20" | 30" | 0.25 | 2120 | 81 | Class A | 1.19/50% Excess |
| Fresh Water | 13 3/8" | 17.5" | 0.380 | 2740 | 633 | Class A | 1.19/50% Excess |
| Coal | See | Interm | Casing | | | | |
| Intermediate | 9 5/8" | 12 1/4" | 0.395 | 3950 | 1768 | Class A | 1.19/50% Excess |
| Production | 5 1/2" | 8 3/4" | 0.361 | 12360 | 9500 | Class A | 1.20/50% Excess |
| Tubing | | | | | | | |
| Liners | | | | | | | |

PACKERS

| | | | | |
|-------------|--|--|--|--|
| Kind: | | | | |
| Sizes: | | | | |
| Depths Set: | | | | |

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Environmental Protection

WW-6B
(10/14)

4710303261 03/29/2019
API NO. 47- 009
OPERATOR WELL NO. Rine UD Wtz 4H
Well Pad Name: RINE Wtz

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Burket Shale. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface. Run casing not less than 20' below void nor more than 50' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

DNH
1-23-19

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. The well is produced through surface facilities consisting of high pressure production unites, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 9000 lbs @ 100 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 7.4

22) Area to be disturbed for well pad only, less access road (acres): 6.6

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment ***

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25) Proposed borehole conditioning procedures:

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All boreholes will be conditioned with circulation and rotation for a minimum of one bottom sweep and continuing until operator is satisfied with borehole conditions.

Department of
Environmental Protection

*Note: Attach additional sheets as needed.

Schlumberger Cement Additives

| | Product Name | Product Use | Chemical Name | CAS Number |
|-------------------------|---------------|---------------------|----------------------------------|-------------|
| Surface | S001 | accelerator | calcium chloride up to 3% | 10043-52-4 |
| Intermediate | S001 | accelerator | calcium chloride | 10043-52-4 |
| Kick Off Plug | D080 | dispersant | sodium polynaphthalene sulfonate | 9008-63-3 |
| | D801 | retarder | aromatic polymer derivative | proprietary |
| | D047 | antifoam | polypropylene glycol | 25322-69-4 |
| Production-Lead | D167 | fluid loss | aliphatic amide polymer | proprietary |
| | D154 | extender | non-crystalline silica | 7631-86-9 |
| | D400 | gas migration | boric acid | 10043-35-3 |
| | D046 | antifoam | polypropylene glycol | 25322-69-4 |
| | | | fullers earth (attapulgate) | 8031-18-3 |
| | D201 | retarder | chrystalline silica | 14808-60-7 |
| | | | metal oxide | proprietary |
| | D202 | dispersant | sulphonated synthetic polymer | proprietary |
| formaldehyde (impurity) | | | proprietary | |
| Production-Tail | D046 | antifoam | polypropylene glycol | 25322-69-4 |
| | | | fullers earth (attapulgate) | 8031-18-3 |
| | D167 | fluid loss | aliphatic amide polymer | proprietary |
| | D065 | dispersant | sodium polynaphthalene sulfonate | 9008-63-3 |
| | | | sodium sulfate | 7757-82-6 |
| | D201 | retarder | chrystalline silica | 14808-60-7 |
| metal oxide | | | proprietary | |
| D153 | anti-settling | chrystalline silica | 14808-60-7 | |

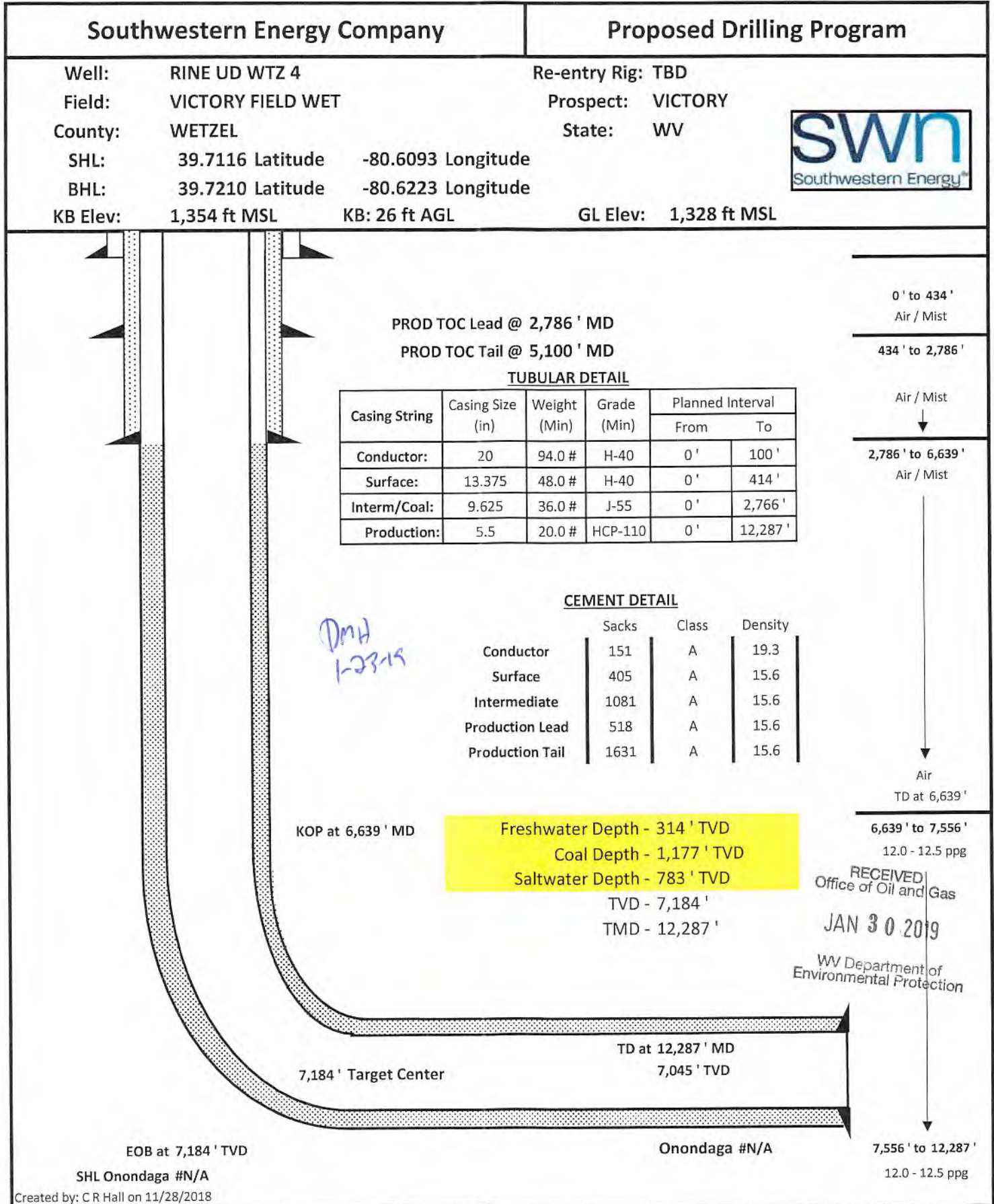
Rev. 5/18/2018

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03/29/2019



WW-9
(2/15)

API Number 47 - 009 -
Operator's Well No. Rine UD WTZ 4H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC OP Code 494512924

Watershed (HUC 10) Little Laurel Run of Fish Creek Quadrangle Littleton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
 - Undergound Injection (UIC Permit Number 34-155-22403, 34-059-24067, 34-119-28776, 34-167-23862, 34-155-23795, 34-121-23995, 34-156-21893)
 - Reuse (at API Number _____ at next anticipated well, API# will be included with the WR-34/DDMR &/or permit addendum.)
 - Off Site Disposal (Supply form WW-9 for disposal location)
 - Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal facility)

DMH
1-23-19

Will closed loop system be used? If so, describe: Yes- See Attachment 3A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air drill to KOP, fluid drill with SOBM from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? Attachment 3B

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? Meadowfill SWF- 1032, Short Creek SWF-1034, Carbon Limestone MSWL018781, Watzel County 1021 Arden Landfill 10072, Apex Sanitary Landfill U6-U8438, Brooke Co SWF-1013, Valley 100280

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Brittany Woody*
Company Official (Typed Name) Brittany Woody
Company Official Title Regulatory Analyst

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Subscribed and sworn before me this 29 day of Nov, 20 18

Elizabeth Blankenship

Notary Public, State Of West Virginia
Elizabeth Blankenship
241 Simpson Run Road
Weston WV 26452
My commission expires June 23, 2024

My commission expires 6/23/2024

SWN Production Co., LLC

Proposed Revegetation Treatment: Acres Disturbed 7.4 Prevegetation pH _____

Lime as determined by pH test min. 2 Tons/acre or to correct to pH 6.6

Fertilizer type 10-20-20

Fertilizer amount 600 lbs/acre

Mulch Hay/Straw 2.5 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre


Seed Type lbs/acre

Attachment 3C

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

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Title: Oil and Gas Inspector

Date: 1-23-19

Field Reviewed? Yes

No

Attachment 3A

CLOSED LOOP SYSTEM

The closed loop system is designed to eliminate the use of reserve pits by providing a higher level of solids control processing and using steel pits for capture of drill cuttings. The cuttings are then processed to achieve landfill requirements before hauling to approved landfills. The liquids are processed to recycle into the active mud system or to transfer to onsite temporary storage as needed.

The closed loop system consists of several sets of a shale gas separator (often called a 'methana'), several banks of solids shakers, high speed centrifuges (1 or 2) used to process the fluid portion of the mud system to remove low gravity solids, low speed centrifuge used for barite recovery in high weight liquid drilling systems, a dewatering system (for air intervals and if freshwater mud systems are in use) used to further clean liquids by flocculation and additional mechanical separation, associated open top tanks for processing liquids and capturing solids for disposal, and transfer pumps to move fluids through the processes. There is an area adjacent to the cuttings tanks (Red Zone) where a track hole is utilized to recover the processed cuttings for loading into containers for hauloff. (See attached schematic of a generic closed loop system layout)

Below are discussions of the processes used when drilling the air interval or liquids interval.

AIR DRILLING INTERVALS

During air drilling operations, flow from the rig will pass down the flowline to the Shale Gas Separator (sometimes called a methane) where gas and liquids/solids are separated. Gas is sent to the flare scrubber tank and is flared at the flare stack. Solids and fluids pass across a shaker system to separate solids from liquids. Solids pass into the cuttings tanks where they are captured for drying and hauloff to an approved landfill site. Liquids fall into a shaker tank and are collected by a centrifugal pump to be processed by the high speed centrifuge to further separate liquids and solids. Solids are then dumped into the cuttings tank for drying and hauloff. Liquids are further processed to remove additional low gravity solids before being reused or transferred to onsite storage.

LIQUIDS DRILLING (FRESHWATER, BRINE, SOBM)

When drilling is converted to liquids drilling, the shale gas separator and associated shaker tank are bypassed, and the liquids system is processed over the primary and drying shaker systems. Cuttings drop into the cuttings tank for additional processing. Any recoverable associated liquids attached to the cutting are recovered out the tank and processed through the low gravity (high speed) and barite recovery centrifuges (low speed) to further remove low gravity solids and to recover barite for reuse in the mud systems.

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Attachment 3B

Drilling Mediums

Surface/Coal(if present)/Freshwater Intervals:

Air

Freshwater (if needed based on conditions)

Intermediate/Coal (if present):

Air

Brine (In Gas Storage areas)

Organophilic Bentonite

Production Hole:

Air

Synthetic Oil (Base Fluid for mud system)

Barite

Calcium Chloride

Lime

Organophilic Bentonite

Primary and Secondary Emulsifiers

Gilsonite

Calcium Carbonate

Friction Reducers

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WVD Seeding Specification

R²
A → V⁺

To Order Seed contact Lyndsi Eddy Flippo office 570-996-4271 cell 501-269-5451 lyndsi_eddy@swn.com (please allow 7 to 10 days for delivery)

NON-ORGANIC PROPERTIES

| Seed Mixture: ROW Mix | SWN Supplied |
|--------------------------------------------------------------------------------------------------|--------------|
| Orchardgrass | 40% |
| Timothy | 15% |
| Annual Ryegrass | 15% |
| Brown Top Millet | 5% |
| Red Top | 5% |
| Medium Red Clover | 5% |
| White Clover | 5% |
| Birdsfoot Trefoil | 5% |
| Rough Bluegrass | 5% |
| All legumes are innoculated at 5x normal rate | |
| Apply @ 100lbs per acre April 16th- Oct. 14th | |
| Apply @ 200lbs per acre Oct. 15th- April 15th PLUS 50lbs per acre of Winter Wheat | |

SOIL AMENDMENTS

| | |
|-------------------------------------------------|--------------------------|
| 10-20-20 Fertilizer | *Apply @ 500lbs per Acre |
| Pelletized Lime | Apply @ 2 Tons per Acre |
| *unless otherwise dictated by soil test results | |

Seeding Calculation Information:

1452' of 30' ROW/LOD is One Acre
 871' of 50' ROW/LOD is One Acre
 622' of 70' ROW/LOD is One Acre

Synopsis:

Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter Wheat/ac).

Special Considerations:

Landowner Special Considerations including CREP program participants require additional guidance that is not given here. Discuss these requirements with SWN supervision at the beginning of the project to allow time for special seed delivery.

ORGANIC PROPERTIES

| Seed Mixture: SWN Production Organic Mix | SWN Supplied |
|----------------------------------------------------------|-----------------------------------|
| Organic Timothy | 50% |
| Organic Red or White Clover | 50% |
| OR | |
| Organic Perennial Ryegrass | 50% |
| Organic Red or White Clover | 50% |
| Apply @ 100lbs per acre April 16th- Oct. 14th | |
| Apply @ 200lbs per acre Oct. 15th- April 15th | |
| Organic Fertilizer @ 200lbs per Acre | Pelletized Lime @ 2 Tons per Acre |

WETLANDS (delineated as jurisdictional wetlands)

| Seed Mixture: Wetland Mix | SWN Supplied |
|---------------------------------------------------------|--------------|
| VA Wild Ryegrass | 20% |
| Annual Ryegrass | 20% |
| Fowl Bluegrass | 20% |
| Cosmos 'Sensation' | 10% |
| Redtop | 5% |
| Golden Tickseed | 5% |
| Maryland Senna | 5% |
| Showy Tickseed | 5% |
| Fox Sedge | 2.5% |
| Soft Rush | 2.5% |
| Woolgrass | 2.5% |
| Swamp Verbena | 2.5% |
| Apply @ 25lbs per acre April 16th- Oct. 14th | |
| Apply @ 50lbs per acre Oct. 15th- April 15th | |

NO FERTILIZER OR LIME INSIDE WETLAND LIMITS

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MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC
179 Innovation Drive
Jane Lew, West Virginia 26378

API NO. 47-XXX-XXXXX
WELL NAME: Rine WTZ 4H
Littleton QUAD
Center DISTRICT
Wetzel County, WEST VIRGINIA

Submitted by:

Brittany Woody Brittany Woody Date: 11/6/2018
Title: Regulatory Analyst SWN Production Co., LLC

Approved by:

[Signature] Date: 1-23-19
Title: Oil & Gas Inspector

Approved by:

Date: _____
Title: _____

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Attachment IV (g) Reused Frac Water

| Area | Pad Name |
|--------------------|------------------------------|
| NORTH VICTORY AREA | CHARLES YOHO-MSH-PAD1 |
| NORTH VICTORY AREA | CRAIG STROPE-MSH-PAD1 |
| NORTH VICTORY AREA | FORK RIDGE-MSH-PAD1 |
| NORTH VICTORY AREA | MARK EDISON-MSH-PAD1 |
| NORTH VICTORY AREA | MICHAEL DUNN-MSH-PAD1 |
| NORTH VICTORY AREA | ROBERT YOUNG-MSH-PAD1 |
| NORTH VICTORY AREA | VAN ASTON-MSH-PAD1 |
| OSAGE AREA | BRYAN NEEL-MRN-PAD1 |
| OSAGE AREA | DANIEL MORRIS-MRN-PAD1 |
| OSAGE AREA | EDWIN BUNNER-MRN-PAD1 |
| OSAGE AREA | QUALITY RECLAMATION-MRN-PAD1 |
| OSAGE AREA | RELIANCE MINERALS-MON-PAD1 |
| OSAGE AREA | WESBANCO BANK-MRN-PAD1 |
| PANHANDLE AREA | ALAN H DEGARMO-BRK-PAD1 |
| PANHANDLE AREA | ALICE EDGE-OHI-PAD1 |
| PANHANDLE AREA | BARRY GREATHOUSE A-BRK-PAD1 |
| PANHANDLE AREA | BARRY GREATHOUSE B-BRK-PAD1 |
| PANHANDLE AREA | BENJAMIN HONECKER-OHI-PAD1 |
| PANHANDLE AREA | BERNARD MCCULLEY-WAS-PAD1 |
| PANHANDLE AREA | BETTY SCHAFER-MSH-PAD1 |
| PANHANDLE AREA | BRIAN DYTOKO-OHI-PAD1 |
| PANHANDLE AREA | BROOKE COUNTY PARKS-BRK-PAD1 |
| PANHANDLE AREA | CARL ROTTER-OHI-PAD1 |
| PANHANDLE AREA | CHAD GLAUSER-OHI-PAD1 |
| PANHANDLE AREA | CHARLES FRYE-OHI-PAD1 |
| PANHANDLE AREA | CLARENCE FARMER-OHI-PAD1 |
| PANHANDLE AREA | DALLAS HALL-OHI-PAD1 |
| PANHANDLE AREA | DEBORAH CRAIG-OHI-PAD1 |
| PANHANDLE AREA | EDWARD DREMAK-OHI-PAD1 |
| PANHANDLE AREA | EDWARD NICHOLS-OHI-PAD1 |
| PANHANDLE AREA | EDWARD ZATTA-BRK-PAD1 |
| PANHANDLE AREA | ESTHER WEEKS-OHI-PAD1 |
| PANHANDLE AREA | FRED JONES-WAS-PAD1 |
| PANHANDLE AREA | G W RENTALS LLC-OHI-PAD1 |
| PANHANDLE AREA | GARY KESTNER-OHI-PAD1 |
| PANHANDLE AREA | GEORGE GANTZER-OHI-PAD1 |
| PANHANDLE AREA | GERALD GOURLEY-BRK-PAD1 |
| PANHANDLE AREA | GLENN DIDRIKSEN-OHI-PAD1 |
| PANHANDLE AREA | GUY AVOLIO-WAS-PAD1 |
| PANHANDLE AREA | HOWARD SHACKELFORD-OHI-PAD1 |
| PANHANDLE AREA | JAMES BIRD-WAS-PAD1 |
| PANHANDLE AREA | JAMES SEABRIGHT-BRK-PAD1 |
| PANHANDLE AREA | JOHN GOOD JR-BRK-PAD1 |
| PANHANDLE AREA | JOHN HARWATT-BRK-PAD1 |
| PANHANDLE AREA | JOHN HUPP-BRK-PAD1 |
| PANHANDLE AREA | JOHN MCMURRAY-WAS-PAD1 |

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Attachment IV (g) Reused Frac Water

| Area | Pad Name |
|----------------|-------------------------------|
| PANHANDLE AREA | JOSEPH POWERS-WAS-PAD1 |
| PANHANDLE AREA | KATHY MAYHEW-BRK-PAD1 |
| PANHANDLE AREA | LARRY BALL-OHI-PAD1 |
| PANHANDLE AREA | LINDA GREATHOUSE-BRK-PAD1 |
| PANHANDLE AREA | MARGARET CORBIN-BRK-PAD1 |
| PANHANDLE AREA | MARK HICKMAN-OHI-PAD1 |
| PANHANDLE AREA | MARK OWEN-BRK-PAD1 |
| PANHANDLE AREA | MARLIN FUNKA-WAS-PAD1 |
| PANHANDLE AREA | MASON COTTRELL-OHI-PAD1 |
| PANHANDLE AREA | MELVIN KAHLE-OHI-PAD1 |
| PANHANDLE AREA | MICHAEL RATCLIFFE-OHI-PAD1 |
| PANHANDLE AREA | MICHAEL SOUTHWORTH-MSH-PAD1 |
| PANHANDLE AREA | MIKE RYNIAWEC-BRK-PAD1 |
| PANHANDLE AREA | MILDRED MANI-BRK-PAD1 |
| PANHANDLE AREA | NICK BALLATO-BRK-PAD1 |
| PANHANDLE AREA | OCC A-OHI-PAD1 |
| PANHANDLE AREA | OV ROYALTY TRUST LLC-BRK-PAD1 |
| PANHANDLE AREA | PAUL SCHILINSKI-WAS-PAD1 |
| PANHANDLE AREA | RAYLE COAL-OHI-PAD1 |
| PANHANDLE AREA | ROBERT BONE-BRK-PAD1 |
| PANHANDLE AREA | ROBERT SHORTS-WAS-PAD1 |
| PANHANDLE AREA | ROY FERRELL-OHI-PAD1 |
| PANHANDLE AREA | ROY RIGGLE-OHI-PAD1 |
| PANHANDLE AREA | RUSSELL HERVEY-BRK-PAD1 |
| PANHANDLE AREA | SAMUEL HUBBARD-BRK-PAD1 |
| PANHANDLE AREA | SANDRA PARR-BRK-PAD1 |
| PANHANDLE AREA | SHAWN COUCH-OHI-PAD1 |
| PANHANDLE AREA | STATE OF WV DNR A-BRK-PAD1 |
| PANHANDLE AREA | STATE OF WV DNR B-BRK-PAD1 |
| PANHANDLE AREA | SUSAN SCOFIELD-WAS-PAD1 |
| PANHANDLE AREA | THELMA HAYS-OHI-PAD1 |
| PANHANDLE AREA | THOMAS PARKINSON-BRK-PAD1 |
| PANHANDLE AREA | THURMAN SPEECE-BRK-PAD1 |
| PANHANDLE AREA | TIMMY MINCH-OHI-PAD1 |
| PANHANDLE AREA | VIOLET COSS-BRK 8-PAD1 |
| PANHANDLE AREA | WILLIAM RODGERS-OHI-PAD1 |
| PANHANDLE AREA | WORTHLEY-BRK-PAD1 |
| VICTORY AREA | ALBERT-MARY HOHMAN-WTZ 1-PAD1 |
| VICTORY AREA | ALTMAN 1 ST 1-MSH-PAD1 |
| VICTORY AREA | ALTON STERN ETUX-MSH-PAD1 |
| VICTORY AREA | ARTHUR WARYCK-MSH-PAD1 |
| VICTORY AREA | BLATT-WTZ-PAD1 |
| VICTORY AREA | BONNETTE-MSH-PAD1 |
| VICTORY AREA | BRETT BERISFORD-WTZ-PAD1 |
| VICTORY AREA | CHK APP A-WTZ-PAD1 |
| VICTORY AREA | TCO-MSH-PAD1 |

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Attachment IV (g) Reused Frac Water

| Area | Pad Name |
|--------------|-----------------------------------|
| VICTORY AREA | CONSTANCE TAYLOR-WTZ-PAD1 |
| VICTORY AREA | DANIEL DURIG A-WTZ-PAD1 |
| VICTORY AREA | DAVID DURIG ETUX-LUCKY D-WTZ-PAD1 |
| VICTORY AREA | ELLSWORTH DAVIS ESTATE-WTZ-PAD1 |
| VICTORY AREA | FLOYD JOHNSON-WTZ-PAD1 |
| VICTORY AREA | GLADYS BRIGGS-MSH-PAD1 |
| VICTORY AREA | GORDON STANSBERRY-WTZ-PAD1 |
| VICTORY AREA | HAMMERS-MSH-PAD1 |
| VICTORY AREA | HOHMAN HBP S-WTZ-PAD1 |
| VICTORY AREA | JAMES MESSENGER ETUX-WTZ-PAD1 |
| VICTORY AREA | MARGARET SUE KELLEY-WTZ-PAD1 |
| VICTORY AREA | MARTIN R WHITEMAN-WTZ-PAD1 |
| VICTORY AREA | MASON DIXON FARMS LLC-MSH-PAD1 |
| VICTORY AREA | O E BURGE-MSH-PAD1 |
| VICTORY AREA | RANDY MCDOWELL A-MSH-PAD1 |
| VICTORY AREA | RANDY MCDOWELL B-MSH-PAD1 |
| VICTORY AREA | RAY BAKER-MSH-PAD1 |
| VICTORY AREA | RIDGETOP LAND VENTURES-WTZ-PAD1 |
| VICTORY AREA | RINE-WTZ-PAD1 |
| VICTORY AREA | ROBERT BAXTER-WTZ-PAD1 |
| VICTORY AREA | SABER-WTZ-PAD1 |
| VICTORY AREA | SCHOSTAG-MSH-PAD1 |
| VICTORY AREA | SHAWN HARLAN-MSH-PAD1 |
| VICTORY AREA | VERNON JOHNSON-WTZ-PAD1 |
| VICTORY AREA | WILLIAM RITCHEA-WTZ-PAD1 |

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Attachment V Disposal Wells

| API # | COMPANY | WELL NAME | COUNTY | TOWNSHIP | LAT83 | LONG83 |
|----------------|--------------------------------|--------------------------------------|------------|-----------|------------|-------------|
| 34031271770000 | BUCKEYE BRINE LLC | ADAMS (SWIW #10) | COSHOCTON | KEENE | 40.3009009 | -81.8480344 |
| 34031271780000 | BUCKEYE BRINE LLC | ADAMS (SWIW #11) | COSHOCTON | KEENE | 40.3025373 | -81.84619 |
| 34059240670000 | DAVID R HILL INC | DEVCO UNIT(SWIW #11) | GUERNSEY | WESTLAND | 39.9413568 | -81.6736408 |
| 34167295770000 | FQ ENERGY SERVICES LLC | HALL HELEN F | WASHINGTON | LAWRENCE | 39.4349005 | -81.312012 |
| 34121239950000 | FQ ENERGY SERVICES LLC | WARREN DRILLING CO (SWIW #6) | NOBLE | JACKSON | 39.6538815 | -81.4751572 |
| 34151234200000 | HECKMAN WATER RES(CVR)INC. O&G | BELDEN & BLAKE CORP | STARK | MARLBORO | 40.9503096 | -81.2486807 |
| 34133205250000 | HECKMAN WATER RES(CVR)INC. O&G | BLAZEK JOHN & DELORES | PORTAGE | HIRAM | 41.3312592 | -81.184054 |
| 34155237950000 | HECKMAN WATER RES(CVR)INC. O&G | EASTERN PETROLEUM SERVICES INC | TRUMBULL | FOWLER | 41.3156164 | -80.6181863 |
| 34119287760000 | HECKMAN WATER RES(CVR)INC. O&G | GOFF SWD (SWIW #27) | MUSKINGUM | UNION | 39.9774398 | -81.8067532 |
| 34151211980000 | HECKMAN WATER RES(CVR)INC. O&G | LYONS ED | STARK | OSNABURG | 40.7773477 | -81.2622223 |
| 34167238620000 | HECKMAN WATER RES(CVR)INC. O&G | NICHOLS (SWIW #13) | WASHINGTON | DUNHAM | 39.347944 | -81.5905304 |
| 34155237950000 | HECKMAN WATER RES(CVR)INC. O&G | PANDER R & P (SWIW #15) | TRUMBULL | NEWTON | 41.2004418 | -80.9916023 |
| 34155237940000 | HECKMAN WATER RES(CVR)INC. O&G | PANDER R & P (SWIW #16) | TRUMBULL | NEWTON | 41.1988246 | -80.9938928 |
| 34133236140000 | HECKMAN WATER RES(CVR)INC. O&G | PLUM CREEK | PORTAGE | BRIMFIELD | 41.1051428 | -81.358228 |
| 34155218940000 | HECKMAN WATER RES(CVR)INC. O&G | WOLF | TRUMBULL | NEWTON | 41.1983311 | -81.0002644 |
| 34155232030000 | HECKMAN WATER RES(CVR)INC. O&G | WOLF EVA JEAN ROOT | TRUMBULL | NEWTON | 41.2022951 | -81.0021733 |
| 34155218930000 | HECKMAN WATER RES(CVR)INC. O&G | WOLF EVA JEAN ROOT | TRUMBULL | NEWTON | 41.2012178 | -80.9984904 |
| 34075245270000 | OOGC DISPOSAL COMPANY 1 LLC | KILLBUCK TEST WELL | HOLMES | KILLBUCK | 40.4846165 | -81.9937139 |
| 34167296580000 | OOGC DISPOSAL COMPANY 1 LLC | LONG RUN DISPOSAL WELL(SWIW #8) | WASHINGTON | NEWPORT | 39.3918899 | -81.3171291 |
| 34089247920000 | OOGC DISPOSAL COMPANY 1 LLC | MORAN RONALD F | LICKING | PERRY | 40.1393401 | -82.2142874 |
| 34167296850000 | OOGC DISPOSAL COMPANY 1 LLC | NEWELL RUN DISPOSAL WELL(SWIW #10) | WASHINGTON | NEWPORT | 39.4000217 | -81.2729613 |
| 34167293950000 | OOGC DISPOSAL COMPANY 1 LLC | OHIO OIL GATHERING CORP II (SWIW #6) | WASHINGTON | NEWPORT | 39.3789386 | -81.2894287 |
| 34133240960000 | STALLION SWD LP | GROSELLE # 2 | PORTAGE | NELSON | 41.3459305 | -81.0896011 |
| 34133210760000 | STALLION SWD LP | MYERS | PORTAGE | EDINBURG | 41.076275 | -81.1390767 |
| 34133241890000 | STALLION SWD LP | MYERS (SWIW #33) | PORTAGE | EDINBURG | 41.0755781 | -81.1428275 |
| 34133201140000 | STALLION SWD LP | WILCOX | PORTAGE | ROOTSTOWN | 41.0960848 | -81.1993586 |
| 34115218960000 | STONEBRIDGE OPERATING CO | KORTING WILLIAM F | MORGAN | WINDSOR | 39.5427902 | -81.8059998 |
| 34031272410000 | BUCKEYE BRINE LLC | ADAMS (SWIW #12) | COSHOCTON | KEENE | 40.3021498 | -81.8509048 |
| 34059241880000 | DAVID R HILL INC | MITCHELL (SWIW #13) | GUERNSEY | WESTLAND | 39.9460182 | -81.6650964 |
| 34083241370000 | ELKHEAD GAS & OIL CO | CHAPIN D M(SWIW #8) | KNOX | BUTLER | 40.3578691 | -82.244625 |
| 34157255110000 | ELKHEAD GAS & OIL CO | MOZENA (SWIW #13) | TUSCARAWAS | OXFORD | 40.283363 | -81.5779098 |
| 34167296180000 | FQ ENERGY SERVICES LLC | GREENWOOD UNIT (SWIW #15) | WASHINGTON | NEWPORT | 39.3921854 | -81.2357682 |
| 34121240860000 | FQ ENERGY SERVICES LLC | TRAVIS UNIT(SWIW #7) | NOBLE | JACKSON | 39.6568592 | -81.4806548 |
| 34167294450000 | HEINRICH ENT INC/WASHINGTON OP | HEINRICH UNIT | WASHINGTON | WARREN | 39.4299412 | -81.5108658 |
| 34167294640000 | HEINRICH ENT INC/WASHINGTON OP | HEINRICH UNIT | WASHINGTON | WARREN | 39.4252469 | -81.5077458 |
| 34167295430000 | HEINRICH ENT INC/WASHINGTON OP | VOCATIONAL SCHOOL UNIT | WASHINGTON | WARREN | 39.4263529 | -81.5022248 |
| 34167297190000 | OOGC DISPOSAL COMPANY 1 LLC | SAWMILL RUN DISPOSAL WELL (SWIW #16) | WASHINGTON | NEWPORT | 39.4072859 | -81.2230261 |
| 34009238230000 | K & H PARTNERS LLC | K & H PARTNERS LLC (SWIW #10) | ATHENS | TROY | 39.2348911 | -81.757021 |
| 34009238210000 | K & H PARTNERS LLC | K & H PARTNERS LLC (SWIW #8) | ATHENS | TROY | 39.226151 | -81.7612578 |
| 34105236190000 | ROSCOE MILLS JR TRUST | ROSCOE MILLS (SWIW #19) | MEIGS | LEBANON | 38.9406031 | -81.7875615 |
| 34059242020000 | SILCOR OILFIELD SERVICES INC | SOS-D (SWIW #12) | GUERNSEY | CAMBRIDGE | 39.9936869 | -81.5728185 |
| 34009218990000 | STONEBRIDGE OPERATING CO | HAHN PAUL | ATHENS | ROME | 39.2970778 | -81.8962423 |

The wells listed in Section V is just one possibility where flowback/produced water could be reused. The disposal wells listed in Attachment V are all possibilities where flowback/produced water could be disposed. It is possible water could be disposed at an approved facility not included on the list.

As of 07/16/18

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Attachment VI Frac Additives

| Product Name | Product Use | Chemical Name | CAS Number |
|---------------------------------------|--------------------------|--------------------------------------------------------------------------|-------------|
| EC6734A (Champion Technologies) | Biocide | Hydrogen Peroxide | 7722-84-1 |
| | | Acetic Acid | 64-19-7 |
| | | Peroxyacetic Acid | 79-21-0 |
| GYPTRON T-390 (Champion Technologies) | Scale Inhibitor | Methanol | 67-56-1 |
| | | Nonylphenol Ethoxylate | Proprietary |
| Bactron K-139 (Champion Technologies) | Biocide | Glutaraldehyde | 111-30-8 |
| | | Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides | 68424-85-1 |
| | | Ethanol | 64-17-5 |
| Bactron K-219 (Champion Technologies) | Biocide | Methanol | 67-56-1 |
| | | Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides | 68424-85-1 |
| EC6486A (Nalco Champion) | Scale Inhibitor | Amine Triphosphate | Proprietary |
| | | Ethylene Glycol | 107-21-1 |
| WFRA-2000 (U.S. Well Services) | Anionic Friction Reducer | Hydrotreated light distillate (petroleum) | 64742-47-8 |
| | | Propenoic acid, polymer with propenamide | 9003-06 9 |
| AI-303 (U.S. Well Services) | Mixture | Ethylene glycol | 107-21 1 |
| | | Cinnamaldehyde | 104-55 2 |
| | | Butyl cellosolve | 111-76 2 |
| | | Formic acid | 64-18 6 |
| | | Polyether | Proprietary |
| | | Acetophenone, thiourea, formaldehyde polymer | 68527-49 1 |
| AP ONE (U.S. Well Services) | Breaker | Ammonium persulfate | 7727-54-0 |
| OPTI-FLEX (U.S. Well Services) | Viscosifying Agent | Distillates, petroleum, hydrotreated light | 64742-47-8 |
| Econo-CI200 (SWN Well Services) | Corrosion Inhibitor | Methanol | 67-56-1 |
| | | Oxyalkylated fatty acid | 68951-67-7 |
| | | Fatty acids | 61790-12-3 |
| | | Modified thiourea polymer | 68527-49-1 |
| | | Water | 7732-18-5 |
| | | Hydrochloric acid | 7647-01-0 |
| | | Potassium acetate | 127-08-2 |
| | | Formaldehyde | 50-00-0 |
| Ecopol-FEAC (SWN Well Services) | Iron Control | Acetic Acid | 64-19-7 |
| | | Citric Acid | 77-92-9 |
| | | Water | 7732-18-5 |
| HCL (SWN Well Services) | Hydrochloric Acid | Hydrochloric Acid | 7647-01-0 |
| | | Water | 7732-18-5 |
| FLOJET DRP 1130X (SWN Well Services) | Friction Reducer | Proprietary | Proprietary |
| FLOJET DR900 LPP (SWN Well Services) | Friction Reducer | Distillates (petroleum) hydrotreated light | 64674-47-8 |
| | | Ethylene Glycol | 107-21-1 |
| | | Alcohols, C12-16, Exoxylated propoxylated | 68213-24-1 |
| | | Fatty Alcohols ethoxylated | Proprietary |
| | | Water | 7732-18-5 |
| FR-76 (Halliburton) | Friction Reducer | Hydrotreated light petroleum distillate | 64742-47-8 |
| | | Inorganic Salt | Proprietary |
| HAI-150E (Halliburton) | Corrosion Inhibitor | No hazardous substance | N/A |
| FDP-S1176-15 (Halliburton) | Friction Reducer | Polyacrylate | Proprietary |
| | | Hydrotreated light petroleum distillate | 64742-47-8 |
| LP-65 MC (Halliburton) | Scale Inhibitor | Organic phosphonate | Proprietary |
| | | Ammonium Chloride | 12125-02-9 |
| CarboNRT | Tracer | Ceramic Proppant | 66402-68-4 |

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03/29/2019



1 in = 833 ft

0 0.05 0.1 0.2 0.3 0.4 Miles

Coordinate System: NAD 1983 UTM Zone 17N
Units: Meter

- Spring
- Water Well
- Pond
- 1500' Buffer

Water Purveyor Map
Well Pad: Rine
County: WTZ



Southwestern Energy®

Date: 11/7/2017

Author: willisb

Document Path: K:\EandP\WVD\Team_Data\Regulatory\Bobby.Willie\Maps\Water_Purveyor_Rine_Pad.mxd

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WV Department of
Environmental Protection

JACKSON SURVEYING INC.

P.O. Box 1460
677 W. Main St.
Clarksburg, WV 26302
304-623-5851

| |
|-------------------------------------|
| SURFACE HOLE LOCATION (SHL): |
| UTM (NAD83, ZONE 17, METERS): |
| NORTHING: 4,395,819.694 |
| EASTING: 533,488.444 |
| LANDING POINT (LPL): |
| UTM (NAD83, ZONE 17, METERS): |
| NORTHING: 4,395,918.770 |
| EASTING: 533,454.925 |
| BOTTOM HOLE LOCATION (BHL): |
| UTM (NAD83, ZONE 17, METERS): |
| NORTHING: 4,396,865.142 |
| EASTING: 532,368.226 |

Latitude: 39°45'00" SURFACE HOLE 7306'

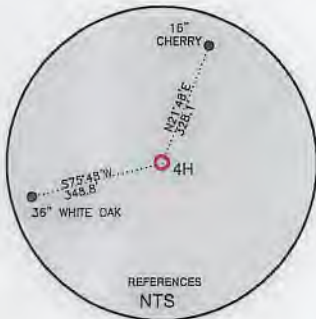
Latitude: 39°45'00" BOTTOM HOLE 10,967'

| WELL BORE TABLE FOR SURFACE / ROYALTY OWNERS | | |
|----------------------------------------------|------------------------------------------------------------------------------|------------|
| TRACT | SURFACE OWNER (S) / ROYALTY OWNER (R) | TAX PARCEL |
| 1 | LARRY G. RINE & JANA L. RINE (S) / VERN STANSBURY & BESSIE L. STANSBERRY (R) | 01-05-01 |
| TRACT | SURFACE OWNER | TAX PARCEL |
| 2 | SHAWN D. HARLAN & VENCIN HARLAN (S) | 01-01-08 |
| 3 | THOMAS J. BILINOVICH (S) | 01-01-04 |
| 4 | MASON DIXON FARMS, LLC (S) | 07-28-15 |

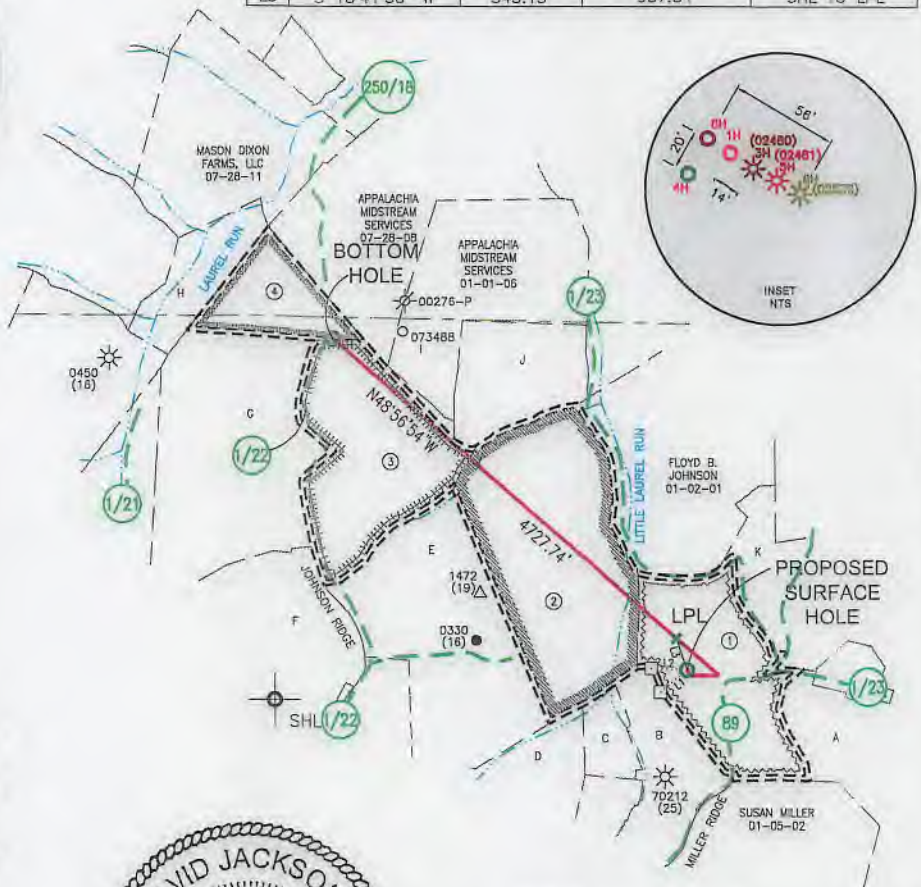
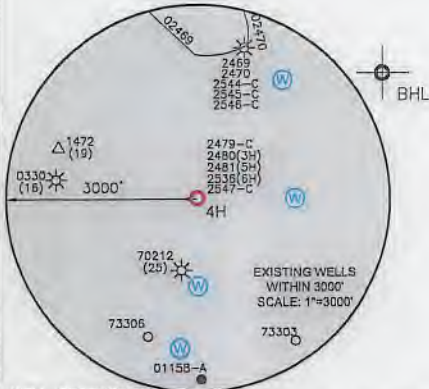
| ADJOINING OWNERS TABLE | | |
|------------------------|--------------------------------------------------------|------------|
| TRACT | SURFACE OWNER | TAX PARCEL |
| A | LARRY G. RINE & JANA L. RINE | 01-05-3.1 |
| B | VENCIN HARLAN | 01-04-13 |
| C | VENCIN HARLAN | 01-04-10 |
| D | VENCIN HARLAN | 01-04-09 |
| E | MARTIN R. WHITEMAN & LISA K. WHITEMAN | 01-04-06 |
| F | MARTIN R. WHITEMAN & LISA K. WHITEMAN | 01-04-04 |
| G | ROBERT R. REYNOLDS & DONNA D. REYNOLDS | 01-01-03 |
| H | MASON DIXON FARMS, LLC | 07-28-10 |
| I | UNKNOWN HEIRS OR ASSIGNS OF J.J. JOHNSON & ROSA MILLER | 01-01-5 |
| J | VERNA LOUISE WYKERT | 01-01-7 |
| K | MARY E. PYLES | 01-02-7 |

03/29/2019

GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT



| LINE | BEARING | DISTANCE | DESCRIPTION | MONUMENT |
|------|---------------|----------|-----------------|------------------|
| L1 | N 87°43'16" W | 374.47' | SHL TO LANDMARK | 20" BLACK CHERRY |
| L2 | S 50°23'29" W | 360.98' | SHL TO LANDMARK | STONE FOUND |
| LINE | BEARING | DISTANCE | CURVE LENGTH | DESCRIPTION |
| L3 | S 18°41'30" W | 343.15' | 957.54' | SHL TO LPL |



WELL RESTRICTIONS

- NO OCCUPIED DWELLINGS > 2500 SQ FT, WITHIN 625 FEET OF CENTER OF PAD.
- NO AGRICULTURE BUILDINGS > 2500 SQ FT, WITHIN 625 FEET OF CENTER OF PAD.
- WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
- PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
- NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

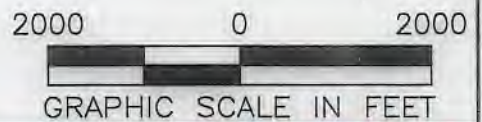
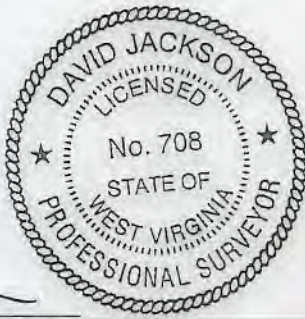
NOTES ON SURVEY

- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



COMPANY: **SWN** Production Company, LLC

| | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|
| <p>(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS</p> <p>WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034</p> | MINIMUM DEGREE OF ACCURACY: 1/200 PROVEN SURVEY SOURCE OF GRADE GPS ELEVATION: (NAVD 88, US FT) | OPERATOR'S WELL #: RINE UD WTZ 4H API WELL #: 47 103 03284 STATE COUNTY PERMIT |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: LITTLE LAURAL RUN OF FISH CREEK (HUC-10) ELEVATION: 1327.7' STAKED

DISTRICT: CENTER COUNTY: WETZEL QUADRANGLE: LITTLETON, WV

SURFACE OWNER: LARRY G. RINE & JANA L. RINE ACREAGE: ±60.80

OIL & GAS ROYALTY OWNER: VERN STANSBURY & BESSIE L. STANSBERRY ACREAGE: ±60.80

DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION

CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY) _____

TARGET FORMATION: UPPER DEVONIAN ESTIMATED DEPTH: 7,184 TVD 12,287 TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY

ADDRESS: P.O. BOX 1300 ADDRESS: P.O. BOX 1300

CITY: JANE LEW STATE: WV ZIP CODE: 26378 CITY: JANE LEW STATE: WV ZIP CODE: 26378

| | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|
| LEGEND: ○ PROPOSED SURFACE HOLE / BOTTOM HOLE * EXISTING / PRODUCING WELLHEAD LPL* LANDING POINT LOCATION W EXISTING WATER WELL S EXISTING SPRING | — SURVEYED BOUNDARY — DRILLING UNIT = LEASE BOUNDARY — PROPOSED PATH | REVISIONS: DATE: 01-15-2019 DRAWN BY: N. MANO SCALE: 1" = 2000' DRAWING NO: WELL LOCATION PLAT |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|

WW-6A1
(5/13)

Operator's Well No. Rine UD WTZ 4H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Lease Name or Number | Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |
|-------------------------|-----------------------|-----------------------|---------|-----------|
| See Attached | | | | |

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC.

By: _____

Its: _____

Caleb Weaver - Senior Landman

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Page 1 of _____

JAN 30 2019

WV Department of
Environmental Protection

| Tax Parcel | Lessor | Lessee | BK/PG | Interest Not Leased by Southwestern Production Company, LLC |
|------------|-----------------------------------------------------------------------------------------------|------------------------------------------|----------|-------------------------------------------------------------|
| 1-5-1 | Vern and Bessie L. Stansberry, his wife | The Manufacturers Light and Heat Company | 45A/173 | 0.0000% |
| | Manufacturers Light and Heat Company | Columbia Gas Transmission Corporation | 263/164 | |
| | Columbia Gas Transmission Corporation | Columbia Natural Resources, LLC | 84A/129 | |
| | Columbia Natural Resources, LLC | Chesapeake Appalachia, L.L.C. | 402/446 | |
| | Chesapeake Appalachia, L.L.C. | SWN Production Company, LLC | 157A/540 | |
| 1-1-8 | O. W. Yeater and Ethel Yeater, his wife; Woodrow M. Yeater and Barbara L. Yeater, his wife | The Manufacturers Light and Heat Company | 47A/161 | 0.0000% |
| | Manufacturers Light and Heat Company | Columbia Gas Transmission Corporation | 263/164 | |
| | Columbia Gas Transmission Corporation | Columbia Natural Resources, LLC | 84A/129 | |
| | Columbia Natural Resources, LLC | Chesapeake Appalachia, L.L.C. | 402/446 | |
| | Chesapeake Appalachia, L.L.C. | SWN Production Company, LLC | 157A/540 | |
| 1-4 | J. N. Pyles and Iva B. Pyles, his wife | The Manufacturers Light and Heat Company | 45A/157 | 0.0000% |
| | Manufacturers Light and Heat Company | Columbia Gas Transmission Corporation | 263/164 | |
| | Columbia Gas Transmission Corporation | Columbia Natural Resources, LLC | 84A/129 | |
| | Columbia Natural Resources, LLC | Chesapeake Appalachia, L.L.C. | 402/446 | |
| | Chesapeake Appalachia, L.L.C. | SWN Production Company, LLC | 157A/540 | |
| 7-28-15 | Richard W. McDowell, a married man dealing in his sole and separate property | Chesapeake Appalachia, L.L.C. | 684/623 | 0.0000% |
| | Chesapeake Appalachia, L.L.C. | SWN Production Company, LLC | 33/110 | |
| 7-28-15 | Walter A. McDowell, a widower | Chesapeake Appalachia, L.L.C. | 684/626 | 0.0000% |
| | Chesapeake Appalachia, L.L.C. | SWN Production Company, LLC | 33/110 | |
| 7-28-15 | Debbie L. Hall, a married woman dealing in her sole and separate property | Chesapeake Appalachia, L.L.C. | 684/629 | 0.0000% |
| | Chesapeake Appalachia, L.L.C. | SWN Production Company, LLC | 33/110 | |
| 7-28-15 | Doris E. Pyles, a widow | Chesapeake Appalachia, L.L.C. | 684/632 | 0.0000% |
| | Chesapeake Appalachia, L.L.C. | SWN Production Company, LLC | 33/110 | |

| | | | | |
|---------|---------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|-------------------|---------|
| 7-28-15 | T. Kenneth Barnhart, a married man dealing in his sole and separate property Chesapeake Appalachia, L.L.C. | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 684/635 33/110 | 0.0000% |
| 7-28-15 | Donna J. Jones, a married woman dealing in her sole and separate property Chesapeake Appalachia, L.L.C. | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 684/638 33/110 | 0.0000% |
| 7-28-15 | Ray McDowell, a/k/a Ray Lemoyne McDowell, a married man dealing in his sole and separate property Chesapeake Appalachia, L.L.C. | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 684/641 33/110 | 0.0000% |
| 7-28-15 | Charlott S. Szafran, a/k/a Charlotte S. Szarfan, a married woman dealing in her sole and separate property Chesapeake Appalachia, L.L.C. | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 684/644 33/110 | 0.0000% |
| 7-28-15 | Randy L. McDowell, a single man Chesapeake Appalachia, L.L.C. | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 684/647 33/110 | 0.0000% |
| 7-28-15 | Ila Mae Clark, a widow Chesapeake Appalachia, L.L.C. | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 685/1 33/110 | 0.0000% |
| 7-28-15 | Eleanor Lucille Cecil, a/k/a Lucille Cecil, a married woman dealing in her sole and separate property Chesapeake Appalachia, L.L.C. | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 685/4 33/110 | 0.0000% |
| 7-28-15 | Dennis M. McDowell, a married man dealing in his sole and separate property Chesapeake Appalachia, L.L.C. | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 685/7 33/110 | 0.0000% |
| 7-28-15 | Bobbie Ann Bettinazzi, a married woman dealing in her sole and separate property Chesapeake Appalachia, L.L.C. | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 685/10 33/110 | 0.0000% |
| 7-28-15 | W. Ruth Taylor, a single woman Chesapeake Appalachia, L.L.C. | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 684/611 33/110 | 0.0000% |
| 7-28-15 | Linda Lu Ruble, a/k/a Linda Lu Simmons, a married woman dealing in her sole and separate property Chesapeake Appalachia, L.L.C. | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 685/16 33/110 | 0.0000% |

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| | | | | |
|---------|----------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|--------------------|---------|
| 7-28-15 | Ted J. Yowonske, a married man dealing in his sole and separate property Chesapeake Appalachia, L.L.C. | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 685/266 33/110 | 0.0000% |
| 7-28-15 | Patty L. Suter, a married woman dealing in her sole and separate property Chesapeake Appalachia, L.L.C. | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 688/157 33/110 | 0.0000% |
| 7-28-15 | Phyllis Young, a/k/a Phyllis Simmons, a widow Chesapeake Appalachia, L.L.C. | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 690/226 33/110 | 0.0000% |
| 7-28-15 | Gregory H. Simmons, a married woman dealing in her sole and separate property Chesapeake Appalachia, L.L.C. | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 690/612 33/110 | 0.0000% |
| 7-28-15 | Mary A. Goddard and Wayne Edward Goddard, her husband Chesapeake Appalachia, L.L.C. | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 699/252 33/110 | 0.0000% |
| 7-28-15 | Columbia Gas Transmission Corporation | Chesapeake Appalachia, L.L.C. SWN Production Company, LLC | 662/322 663/592 | 0.0000% |

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JAN 30 2019
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03/29/2019



SWN Production Company, LLC
1300 Fort Pierpont Dr, Ste 201
Morgantown, WV 26508
Tel: 304 884 1610
Fax: 304 471 2497
www.swn.com

January 14, 2019

Ms. Laura Adkins
WV DEP Office of Oil & Gas
601 57th St., SE
Charleston, WV 25304

RE: SWN's proposed well: Rine UD WTZ 4H in Wetzel County, West Virginia, Drilling under Johnson Ridge Road.

Dear Ms. Adkins:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Johnson Ridge Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

A handwritten signature in blue ink, appearing to read "C. Weaver".

Caleb Weaver
Senior Landman
SWN Production Company, LLC

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The Right People doing the Right Things,
wisely investing the cash flow from our
underlying Assets, will create Value+®

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 1/28/19

API No. 47- 009 - _____
Operator's Well No. Rine UD WTZ 4H
Well Pad Name: RINE WTZ

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

| | |
|---------------------------------------------------|---------------------------------------|
| State: <u>West Virginia</u> | UTM NAD 83 Easting: <u>533488.444</u> |
| County: <u>103- Wetzel</u> | Northing: <u>4395819.694</u> |
| District: <u>Center</u> | Public Road Access: <u>Route 89</u> |
| Quadrangle: <u>Littleon</u> | Generally used farm name: <u>Rine</u> |
| Watershed: <u>Little Laurel Run of Fish Creek</u> | |

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:

*PLEASE CHECK ALL THAT APPLY

- 1. NOTICE OF SEISMIC ACTIVITY or NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED
- 2. NOTICE OF ENTRY FOR PLAT SURVEY or NO PLAT SURVEY WAS CONDUCTED
- 3. NOTICE OF INTENT TO DRILL or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)
- 4. NOTICE OF PLANNED OPERATION
- 5. PUBLIC NOTICE
- 6. NOTICE OF APPLICATION

OOG OFFICE USE ONLY

- RECEIVED/ NOT REQUIRED
- RECEIVED
- RECEIVED/ NOT REQUIRED
- RECEIVED
- RECEIVED
- RECEIVED

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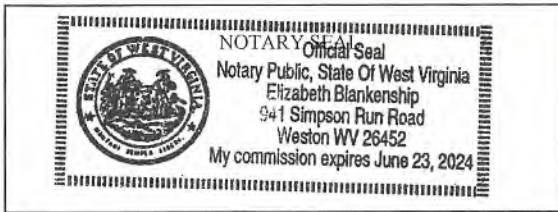
Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I Brittany Woody, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

| | | | |
|----------------|--------------------------------|------------|-------------------------------|
| Well Operator: | <u>SWN Production Co., LLC</u> | Address: | <u>P.O. Box 1300</u> |
| By: | <u>Brittany Woody</u> | | <u>Jane Lew, WV 26378</u> |
| Its: | <u>Regulatory Analyst</u> | Facsimile: | <u>304-884-1690</u> |
| Telephone: | <u>304-884-1610</u> | Email: | <u>Brittany_Woody@swn.com</u> |



Subscribed and sworn before me this 29 day of Nov 2018.

Elizabeth Blankenship Notary Public

My Commission Expires 6/23/2024

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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JAN 30 2019
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WW-6A
(9-13)

API NO. 47- 009 - 03/29/2019
OPERATOR WELL NO. Rine UD WTZ 4H
Well Pad Name: RINE WTZ

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 1/28/19 Date Permit Application Filed: 1/28/19
Notice of:

- PERMIT FOR ANY WELL WORK CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE REGISTERED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: Larry G. Rine & Jana L. Rine
Address: 48 Virginia Oaks
Moundsville, WV 26041
Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: C/O Leatherwood, Inc. Attn: Casey Saunders
Address: 1000 Consol Energy Drive
Canonsburg, PA 15317

COAL OPERATOR
Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: _____
Address: _____
Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: None.
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

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JAN 30 2019
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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within one hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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JAN 30 2019
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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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JAN 30 2019
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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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Office of Oil and Gas

JAN 30 2019

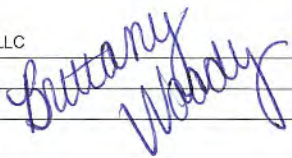
WV Department of
Environmental Protection

WW-6A
(8-13)

API NO. 47- 009 - 03/29/2019
OPERATOR WELL NO. Rine UD Wtz 4H
Well Pad Name: RINE Wtz

Notice is hereby given by:

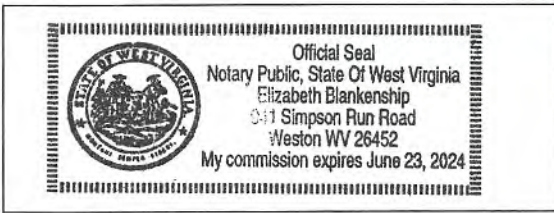
Well Operator: SWN Production Co., LLC
Telephone: 304-884-1610
Email: Brittany_Woody@swn.com



Address: P.O. Box 1300
Jane Lew, WV 26378
Facsimile: 304-884-1690

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 29 day of Nov, 2018.

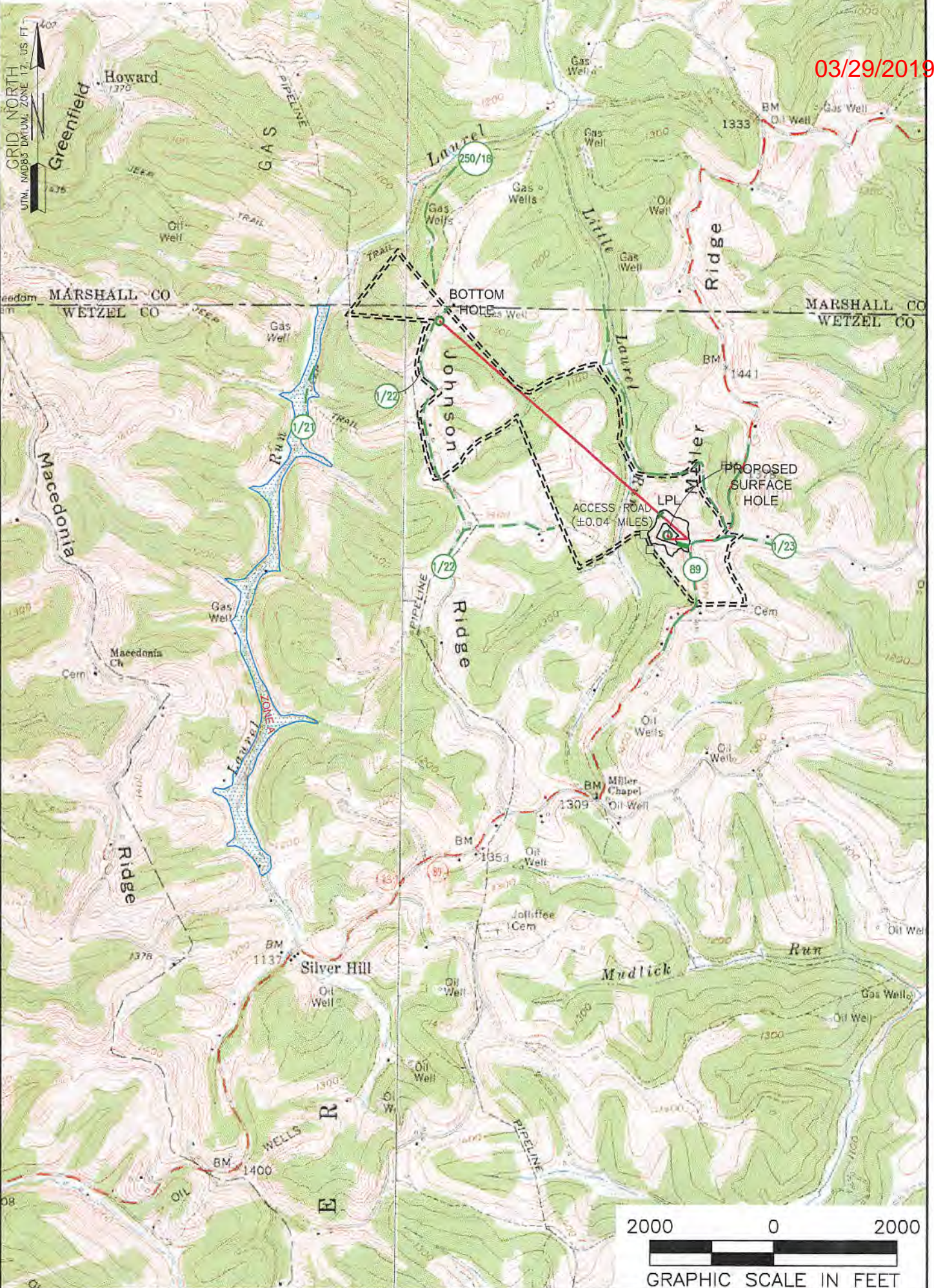
Elizabeth Blankenship Notary Public

My Commission Expires 6/23/2024

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JAN 30 2019
WV Department of
Environmental Protection

**JACKSON SURVEYING
INC.**

P.O. Box 1460
677 W. Main St.
Clarksburg, WV 26302
304-623-5851



03/29/2019

NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

LEGEND:

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- * EXISTING / PRODUCING WELLHEAD
- * LPL LANDING POINT LOCATION
- FLOOD PLAN
- ACCESS ROAD
- PUBLIC ROAD
- ACCESS ROAD TO PREV. SITE
- LEASE BOUNDARY
- PROPOSED PATH

RECEIVED
Office of Oil and Gas

WELL OPERATOR:
SWN PRODUCTION COMPANY, LLC
ADDRESS:
P.O. BOX 1300 JANE LEW, WV 26378

JAN 30 2019

WELL (FARM) NAME:
RINE UD WTZ
WELL # 4H SERIAL #
COUNTY - CODE
WETZEL - 103
DISTRICT;
CENTER
API # 47-103-

SURFACE OWNER:
LARRY G. RINE & JANA L. RINE

WV Department of
Environmental Protection

USGS 7 1/2 QUADRANGLE MAP NAME
LITTLETON, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 10/24/2017 **Date of Planned Entry:** 10/31/2017

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
 REGISTERED MAIL
 METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: Larry G. Rine & Jana L. Rine

Address: 118 Virginia Oaks
Moundsville, WV 26041

Name: _____

Address: _____

Name: _____

Address: _____

COAL OWNER OR LESSEE

Name: Consolidation Coal Company

Address: 1000 Consol Energy Drive
Canonsburg, PA 15317-6506

MINERAL OWNER(s)

Name: Shirley A. Parker

Address: 97 Peach Lane
New Martinsville, WV 26155

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

| | |
|------------------------------|------------------------------------------------------------|
| State: <u>West Virginia</u> | Approx. Latitude & Longitude: <u>39.711619, -80.609204</u> |
| County: <u>Wetzel</u> | Public Road Access: <u>Route 89</u> |
| District: <u>Wileyville</u> | Watershed: <u>Fish Creek</u> |
| Quadrangle: <u>Littleton</u> | Generally used farm name: <u>Rine</u> |

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

| | |
|---------------------------------------------------------------|-----------------------------|
| Well Operator: <u>SWN PRODUCTION COMPANY, LLC</u> | Address: <u>PO BOX 1300</u> |
| Telephone: <u>304-884-1610</u> | <u>JANE LEW, WV 26378</u> |
| Email: <u>dee_southall@swn.com or brittany_woodly@swn.com</u> | Facsimile: _____ |

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 10/24/2017 **Date of Planned Entry:** 10/31/2017

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
 REGISTERED MAIL
 METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: _____
Address: _____

Name: _____
Address: _____

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

MINERAL OWNER(s)

Name: Howard G. Stansberry
Address: 97 Peach Lane
New Martinsville, WV 26155

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

| | |
|------------------------------|------------------------------------------------------------|
| State: <u>West Virginia</u> | Approx. Latitude & Longitude: <u>39.711619, -80.609204</u> |
| County: <u>Welzel</u> | Public Road Access: <u>Route 89</u> |
| District: <u>Wileyville</u> | Watershed: <u>Fish Creek</u> |
| Quadrangle: <u>Littleton</u> | Generally used farm name: <u>Rine</u> |

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN PRODUCTION COMPANY, LLC

Telephone: 304-884-1610

Email: dee_southall@swn.com or brittany_woody@swn.com

Address: PO BOX 1300
JANE LEW, WV 26378

Facsimile: _____

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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 11/29/2018 **Date Permit Application Filed:** 1/28/19

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Larry G & Jana L Rine
Address: 48 Virginia Oaks
Moundsville, WV 26041

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

| | | | | |
|-------------|-------------------------------------------------|---------------------------|---------------------|----------------------|
| State: | <u>West Virginia</u> | UTM NAD 83 | Easting: | <u>533,488.444</u> |
| County: | <u>Wetzel</u> | | Northing: | <u>4,395,819.694</u> |
| District: | <u>Center</u> | Public Road Access: | <u>Miller Ridge</u> | |
| Quadrangle: | <u>Littleton, WV</u> | Generally used farm name: | <u>Rine WTZ</u> | |
| Watershed: | <u>Little Laurel Run of Fish Creek (HUC-10)</u> | | | |

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN Production Company, LLC
Address: PO Box 1300, 179 Innovation Drive
Jane Lew, WV 26378
Telephone: 832-540-1136
Email: Steve_Teel@swn.com
Facsimile: 304-884-1691

Authorized Representative: Steve Teel
Address: PO Box 1300, 179 Innovation Drive
Jane Lew, WV 26378
Telephone: 832-540-1136
Email: Steve_Teel@swn.com
Facsimile: 304-884-1691

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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Thomas J. Smith, P. E.
Secretary of Transportation/
Commissioner of Highways

November 28, 2018

Jill M. Newman
Deputy Commissioner

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Rine Pad, Wetzel County

Rine UD WTZ 4H

Dear Mr. Martin,

The West Virginia Division of Highways has assigned Permit #06-2009-0244 for the subject site to Southwestern Energy for access to the State Road for the well site located off of Wetzel County Route 89 SLS.

The operator has signed an OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018.

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JAN 30 2019

Very Truly Yours,

WV Department of
Environmental Protection

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office Oil & Gas Coordinator

Cc: Brittany Woody
Southwestern Energy
CH, OM, D-6
File

| Product Name | Product Use | Chemical Name | CAS Number |
|---------------------------------------|--------------------------|-----------------------------------------------------------------------|---------------------------|
| EC6734A (Champion Technologies) | Biocide | Hydrogen Peroxide | 7722-84-1 |
| | | Acetic Acid | 64-19-7 |
| | | Peroxyacetic Acid | 79-21-0 |
| GYPTRON T-390 (Champion Technologies) | Scale Inhibitor | Methanol | 67-56-1 03/29/2019 |
| | | Nonylphenol Ethoxylate | Proprietary |
| Bactron K-139 (Champion Technologies) | Biocide | Glutaraldehyde | 111-30-8 |
| | | Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides | 68424-85-1 |
| | | Ethanol | 64-17-5 |
| Bactron K-219 (Champion Technologies) | Biocide | Methanol | 67-56-1 |
| | | Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides | 68424-85-1 |
| EC6486A (Nalco Champion) | Scale Inhibitor | Amine Triphosphate | Proprietary |
| | | Ethylene Glycol | 107-21-1 |
| WFRA-2000 (U.S. Well Services) | Anionic Friction Reducer | Hydrotreated light distillate (petroleum) | 64742-47-8 |
| | | Propenoic acid, polymer with propenamide | 9003-06 9 |
| AI-303 (U.S. Well Services) | Mixture | Ethylene glycol | 107-21 1 |
| | | Cinnamaldehyde | 104-55 2 |
| | | Butyl cellosolve | 111-76 2 |
| | | Formic acid | 64-18 6 |
| | | Polyether | Proprietary |
| | | Acetophenone, thiourea, formaldehyde polymer | 68527-49 1 |
| AP ONE (U.S. Well Services) | Breaker | Ammonium persulfate | 7727-54-0 |
| OPTI-FLEX (U.S. Well Services) | Viscosifying Agent | Distillates, petroleum, hydrotreated light | 64742-47-8 |
| Econo-CI200 (SWN Well Services) | Corrosion Inhibitor | Methanol | 67-56-1 |
| | | Oxyalkylated fatty acid | 68951-67-7 |
| | | Fatty acids | 61790-12-3 |
| | | Modified thiourea polymer | 68527-49-1 |
| | | Water | 7732-18-5 |
| | | Hydrochloric acid | 7647-01-0 |
| | | Potassium acetate | 127-08-2 |
| | | Formaldehyde | 50-00-0 |
| Ecopol-FEAC (SWN Well Services) | Iron Control | Acetic Acid | 64-19-7 |
| | | Citric Acid | 77-92-9 |
| | | Water | 7732-18-5 |
| HCL (SWN Well Services) | Hydrocholic Acid | Hydrochloric Acid | 7647-01-0 |
| | | Water | 7732-18-5 |
| FLOJET DRP 1130X (SWN Well Services) | Friction Reducer | Proprietary | Proprietary |
| FLOJET DR900 LPP (SWN Well Services) | Friction Reducer | Distillates (petroleum) hydrotreated light | 64674-47-8 |
| | | Ethylene Glycol | 107-21-1 |
| | | Alcohols, C12-16, Exoxylated propoxylated | 68213-24-1 |
| | | Fatty Alcohols ethoxylated | Proprietary |
| FR-76 (Halliburton) | Friction Reducer | Hydrotreated light petroleum distillate | 64742-47-8 |
| | | Inorganic Salt | Proprietary |
| HAI-150E (Halliburton) | Corrosion Inhibitor | No hazardous substance | N/A |
| FDP-S1176-15 (Halliburton) | Friction Reducer | Polyacylate | Proprietary |
| | | Hydrotreated light petroleum distillate | 64742-47-8 |
| LP-65 MC (Halliburton) | Scale Inhibitor | Organic phosphonate | Proprietary |
| | | Ammonium Chloride | 12125-02-9 |
| CarboNRT | Tracer | Ceramic Proppant | 66402-68-4 |

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