

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Morgan Operator Well No.: 7302
LOCATION: Elevation: 1033.53' Quadrangle: Big Run WVA
District: Grant County: Wetzel
Latitude: 39.508369 Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude: -80.52267 Feet West of _____ Deg. _____ Min. _____ Sec.

Well Type: OIL _____ GAS X

Company West Virginia Land Resources, Inc Coal Operator West Virginia Land Resources, Inc
1 Bridge Street or Owner _____
Monongah WV 26554 _____
Agent David Roddy Coal Operator _____
Permit Issued Date 4-6-2022 or Owner _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wetzel ss:

Bruce Chisler and Garrett Hickman being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 12th day of October, 2022, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
410 sacks Thix	1080'	630'	0	0
460 sacks expandable	630'	surface	0	0

Description of monument: 7" pipe with well information welded on it and that the work of plugging and filling said well was completed on the 10th day of November, 2022.

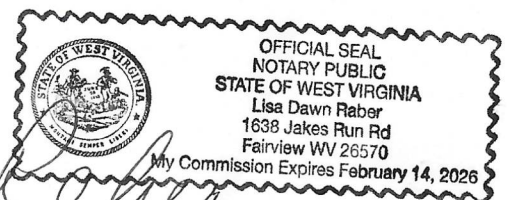
And further deponents saith not.

Bruce Chisler
Garrett Hickman

Sworn and subscribe before me this 13 day of Feb, 2023

My commission expires: 2-14-2026

Lisa Dawn Raber
Notary Public



Affidavit reviewed by the Office of Oil and Gas: _____ Title: _____

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

Company Name: West Virginia Land Resources
API No: 47-103-03484 County: Wetzel
District: Grant Well No: 7302
Farm Name: I.D. Morgan

Discharge Date/s From:(MMDDYY) 10-10-2022 To: (MMDDYY) 11-10-2022

Discharge Times. From: 10:00 am To: 6:00 pm

Total Volume to be Disposed from this facility (gallons): 16,000 gallon

Disposal Option(s) Utilized (write volumes in gallons):

- (1) Land Application: 0 (Include a topographical map of the Area.)
(2) UIC: 0 Permit No. U-78-83
(3) Offsite Disposal: 16,000 gallons Site Location: _____
(4) Reuse: 0 Alternate Permit Number: _____
(5) Centralized Facility: 0 Permit No. _____
(6) Other method: 0 (Include an explanation)

Follow Instructions below to determine your treatment category:

Optional Pretreatment test: NA Cl- mg/l NA DO mg/l

1. Do you have permission to use expedited treatment from the Director or his representative?
(Y/N) NA If yes, who? _____ and place a four (4) on line 7.
If not go to line 2
2. Was Frac Fluid or flowback put into the pit? (Y/N) NA If yes, go to line 5. If not, go to line 3.
3. Do you have a chloride value pretreatment (see above)? (Y/N) NA If yes, go to line 4
If not, go to line 5.
4. Is the Chloride level less than 5000 mg/l? (Y/N) NA If yes, then enter a one (1) on line 7.
5. Do you have a pretreatment value for DO? (See above) (Y/N) NA If yes, go to line 6
If not, enter a three (3) in line 7.
6. Is the DO level greater than 2.5 mg/l?(Y/N) NA If yes, enter a two (2) on line 7. If not, enter a three (3) on line 7.
7. NA is the category of your pit. Use the Appropriate section.
8. Comments on Pit condition: NA

Name of Principal Exec. Officer: David Roddy

Title of Officer: Project Engineer

Date Completed: 1/09/2023

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Signature of a Principal Exec. Officer or Authorized agent.

Category 1
Sampling Results

API No : 47-103-01571

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	N/A	6-10	N/A	S.U
Settling Time	5	N/A	N/A	N/A	Days
Fe	6	N/A	6	N/A	mg/l
D.O.	2.5	N/A	2.5	N/A	mg/l
Settleable Sol.	0.5	N/A	0.5	N/A	mg/l
Cl	5,000	N/A	5,000	N/A	mg/l
Oil	Trace	N/A	Trace	N/A	Obs.
TOC**			Monitor	N/A	mg/l
Oil and Grease			Monitor	N/A	mg/l
Total Al***			Monitor	N/A	mg/l
TSS			Monitor	N/A	mg/l
Total Mn	Monitor	N/A	Monitor	N/A	mg/l
Volume			Monitor	N/A	Gal
Flow			Monitor	N/A	Gal/min
Disposal Area			Monitor	N/A	Acres

*** Al is only reported if the pH is above 9.0

Category 2
Sampling Results

API No : 47-103-01571

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	N/A	6-10	N/A	S.U
Settling Time	10	N/A	N/A	N/A	Days
Fe	6	N/A	6	N/A	mg/l
D.O.	2.5	N/A	2.5	N/A	mg/l
Settleable Sol.	0.5	N/A	0.5	N/A	mg/l
Cl*	12,500	N/A	12,500	N/A	mg/l
Oil	Trace	N/A	Trace	N/A	Obs.
TOC**			Monitor	N/A	mg/l
Oil and Grease			Monitor	N/A	mg/l
Total Al***			Monitor	N/A	mg/l
TSS			Monitor	N/A	mg/l
Total Mn	Monitor	N/A	Monitor	N/A	mg/l
Volume			Monitor	N/A	Gal
Flow			Monitor	N/A	Gal/min
Disposal Area			Monitor	N/A	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): Stephen McCoy

Date: _____

** Include a description of your aeration technique.

Aeration Code: _____

*** Al is only reported if the pH is above 9.0

Category 3
Sampling Results

API No : 47-103-01571

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	N/A	6-10	N/A	S.U
Settling Time	20	N/A	N/A	N/A	Days
Fe	6	N/A	6	N/A	mg/l
D.O.	2.5	N/A	2.5	N/A	mg/l
Settleable Sol.	0.5	N/A	0.5	N/A	mg/l
Cl*	12,500	N/A	12,500	N/A	mg/l
Oil	Trace	N/A	Trace	N/A	Obs.
TOC**			Monitor	N/A	mg/l
Oil and Grease			Monitor	N/A	mg/l
Total Al***			Monitor	N/A	mg/l
TSS			Monitor	N/A	mg/l
Total Mn	Monitor	N/A	Monitor	N/A	mg/l
Volume			Monitor	N/A	Gal
Flow			Monitor	N/A	Gal/min
Disposal Area			Monitor	N/A	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____

Date: _____

** Include a description of your aeration technique.

Aeration Code: _____

*** Al is only reported if the pH is above 9.0.

Category 4
Sampling Results

API No: 47-103-01571

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	N/A	6-10	N/A	S.U
Settling Time	1	N/A	N/A	N/A	Days
Fe	Monitor	N/A	Monitor	N/A	mg/l
D.O.	Monitor	N/A	Monitor	N/A	mg/l
Settleable Sol.	Monitor	N/A	Monitor	N/A	mg/l
Cl*	12,500	N/A	12,500	N/A	mg/l
Oil	Trace	N/A	Trace	N/A	Obs.
TOC**			Monitor	N/A	mg/l
Oil and Grease			Monitor	N/A	mg/l
TSS			Monitor	N/A	mg/l
Total Mn	Monitor	N/A	Monitor	N/A	mg/l
Volume			Monitor	N/A	Gal
Flow			Monitor	N/A	Gal/min
Activated Carbon (0.175)		N/A	N/A	N/A	lb/Bt
Date Site Reclaimed	N/A	N/A		N/A	10 days from dis.
Disposal Area			Monitor	N/A	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____

Date: _____

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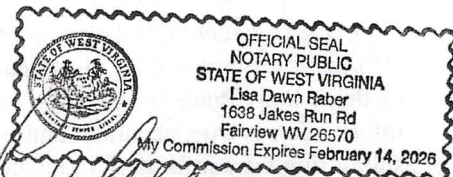
Sworn and subscribe before me this 13 day of sep, 2023

My commission expires: 2-14-2026

Notary Public
Digitally signed by Stephen Mccoy
Mccoy

Affidavit reviewed by the Office of Oil and Gas:

Stephen Mccoy
Date: 2023.02.14 10:09:16 -05' Title: _____



RECEIVED
Office of Oil and Gas

SEP 08 2025

WV Department of
Environmental Protection

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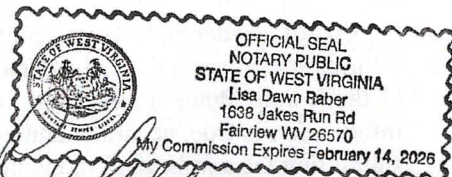
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