



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, December 11, 2024
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
400 WOODCLIFF DR.

CANONSBURG, PA 15317

Re: Permit Modification Approval for JEFFERSONS N-10HU
47-103-03512-00-00

Adding an AST to the pad.

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read 'James A. Martin', is written over a faint, larger version of the signature.

James A. Martin
Chief

Operator's Well Number: JEFFERSONS N-10HU
Farm Name: EDWARD H & JOAN E ESTEP
U.S. WELL NUMBER: 47-103-03512-00-00
Horizontal 6A New Drill
Date Modification Issued: 12/11/24

Promoting a healthy environment.

12/13/2024

Jeffersons Well API#'s

- Jeffersons N-9HU – 47-103-03511 ✓
- Jeffersons N-8HU – 47-103-03510 ✓
- Jeffersons N-11HU – 47-103-03673 ✓
- Jeffersons N-10HU – 47-103-03512 ✓
- Jeffersons 9H – TBD
- Jeffersons 8H – TBD
- Jeffersons 7H – TBD
- Jeffersons 6H – TBD
- Jeffersons 5H – TBD
- Jeffersons 58HU – TBD
- Jeffersons 56HU – TBD
- Jeffersons 54HU – TBD
- Jeffersons 52HU – TBD
- Jeffersons 50HU – TBD
- Jeffersons 4H – TBD
- Jeffersons 3H – TBD
- Jeffersons 2H – TBD
- Jeffersons 1H – TBD
- Jeffersons 14H – TBD
- Jeffersons 13H – TBD
- Jeffersons 12H – TBD
- Jeffersons 11H – TBD
- Jeffersons 10H – TBD

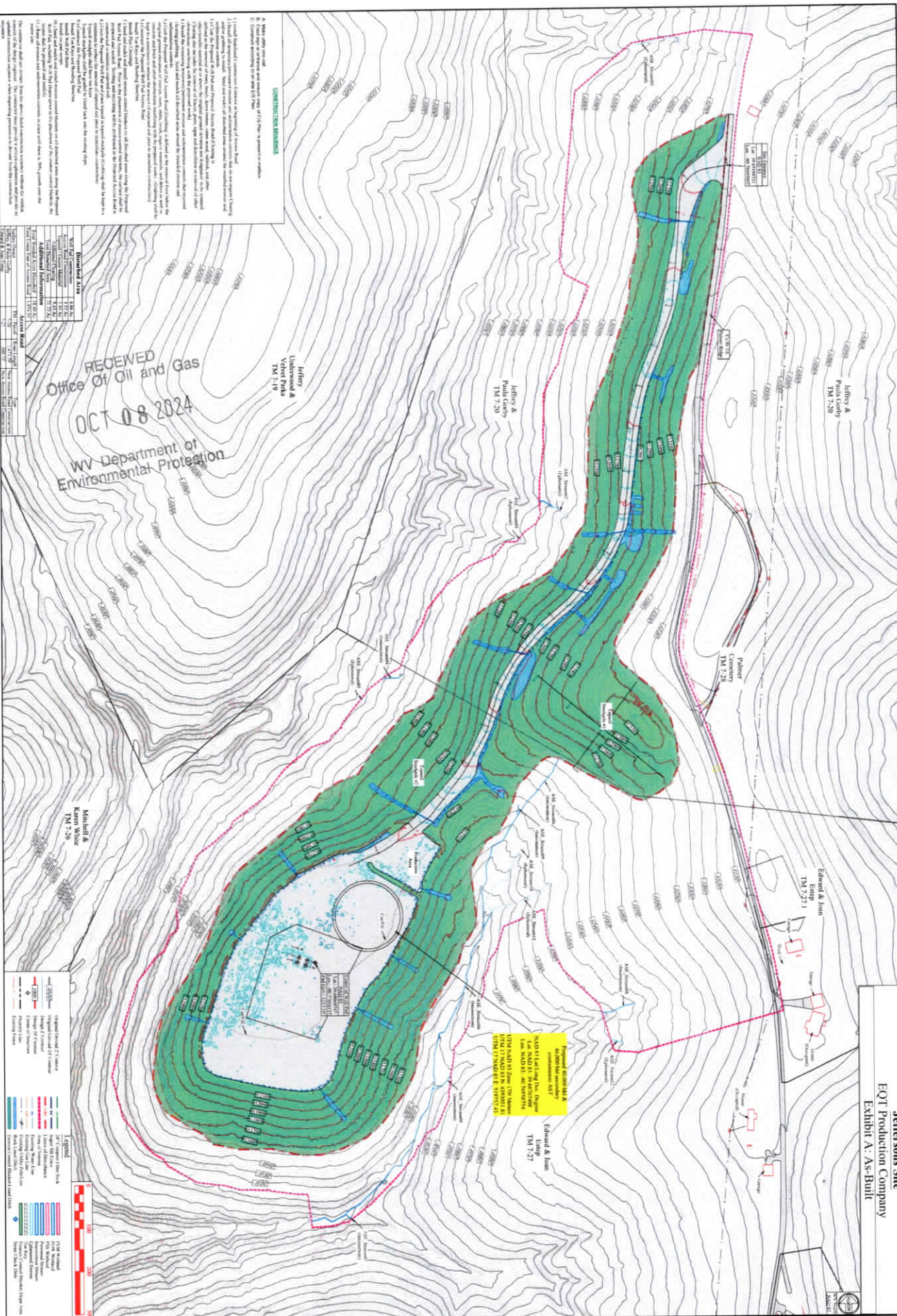
Jeffersons N-7HU 47-103-03509 ✓

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Jeffersons Site
 EOT Production Company
 Exhibit A: As-Built



CONSTRUCTION NOTES:
 A. Refer other notes.
 B. Check spot elevations and contour lines of 2.0' interval in reference to contour interval of 2.0' interval.
 C. Contour interval is 2.0' interval.
 D. 11' land adjacent to existing structure to be removed.
 E. 11' land adjacent to existing structure to be removed.
 F. 11' land adjacent to existing structure to be removed.
 G. 11' land adjacent to existing structure to be removed.
 H. 11' land adjacent to existing structure to be removed.
 I. 11' land adjacent to existing structure to be removed.
 J. 11' land adjacent to existing structure to be removed.
 K. 11' land adjacent to existing structure to be removed.
 L. 11' land adjacent to existing structure to be removed.
 M. 11' land adjacent to existing structure to be removed.
 N. 11' land adjacent to existing structure to be removed.
 O. 11' land adjacent to existing structure to be removed.
 P. 11' land adjacent to existing structure to be removed.
 Q. 11' land adjacent to existing structure to be removed.
 R. 11' land adjacent to existing structure to be removed.
 S. 11' land adjacent to existing structure to be removed.
 T. 11' land adjacent to existing structure to be removed.
 U. 11' land adjacent to existing structure to be removed.
 V. 11' land adjacent to existing structure to be removed.
 W. 11' land adjacent to existing structure to be removed.
 X. 11' land adjacent to existing structure to be removed.
 Y. 11' land adjacent to existing structure to be removed.
 Z. 11' land adjacent to existing structure to be removed.

Item	Description	Quantity	Unit
1	Excavation	100	cu yd
2	Concrete	100	cu yd
3	Rebar	100	lb
4	Formwork	100	sq ft
5	Gravel	100	cu yd
6	Asphalt	100	sq ft
7	Paint	100	gal
8	Electric	100	hr
9	Plumbing	100	hr
10	Mechanical	100	hr
11	Landscaping	100	hr
12	Site Preparation	100	hr
13	Construction	100	hr
14	Inspection	100	hr
15	Permitting	100	hr
16	Design	100	hr
17	Surveying	100	hr
18	Engineering	100	hr
19	Architectural	100	hr
20	Professional	100	hr

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Legend

[Symbol]	Proposed Foundation
[Symbol]	Existing Foundation
[Symbol]	Proposed Structure
[Symbol]	Existing Structure
[Symbol]	Proposed Access Road
[Symbol]	Existing Access Road
[Symbol]	Proposed Utility Line
[Symbol]	Existing Utility Line
[Symbol]	Proposed Easement
[Symbol]	Existing Easement
[Symbol]	Proposed Right-of-Way
[Symbol]	Existing Right-of-Way
[Symbol]	Proposed Boundary
[Symbol]	Existing Boundary
[Symbol]	Proposed Survey
[Symbol]	Existing Survey
[Symbol]	Proposed Contour
[Symbol]	Existing Contour
[Symbol]	Proposed Spot Elevation
[Symbol]	Existing Spot Elevation
[Symbol]	Proposed Structure Footprint
[Symbol]	Existing Structure Footprint
[Symbol]	Proposed Access Road Footprint
[Symbol]	Existing Access Road Footprint
[Symbol]	Proposed Utility Line Footprint
[Symbol]	Existing Utility Line Footprint
[Symbol]	Proposed Easement Footprint
[Symbol]	Existing Easement Footprint
[Symbol]	Proposed Right-of-Way Footprint
[Symbol]	Existing Right-of-Way Footprint
[Symbol]	Proposed Boundary Footprint
[Symbol]	Existing Boundary Footprint
[Symbol]	Proposed Survey Footprint
[Symbol]	Existing Survey Footprint
[Symbol]	Proposed Contour Footprint
[Symbol]	Existing Contour Footprint
[Symbol]	Proposed Spot Elevation Footprint
[Symbol]	Existing Spot Elevation Footprint

	EOT ENGINEERING CONSULTANTS INC. 1000 S. 10th Street, Suite 100 Morgantown, WV 26501 Phone: 304-241-1111 Fax: 304-241-1112 Email: info@eotinc.com	Prepared by: [Name] Checked by: [Name] Date: 12/13/2024	Revision 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100	12/13/2024 As-Built, AST, Mod



Branden Weimer – Regional Manager, Permitting

400 Woodcliff Dr | Canonsburg, PA 15317
P: 412-997-7940 | branden.weimer@eqt.com

Edward H. and Joan E. Estep
4634 Palmer Ridge Road
Proctor, WV 26055

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September 30, 2024

**Jeffersons Well Site
Aboveground Storage Tank
Addition Notification**

Hello,

Please allow this letter to serve as formal notification of EQT Production Company's intention to submit a permit modification to West Virginia DEP Office of Oil and Gas for the Jeffersons Well Site. The permit modification will include the addition of a temporary Aboveground Storage Tank to the site to support well development operations.

If you have any questions, please feel free to contact me directly at 412-997-7940.

Regards,

A handwritten signature in blue ink, appearing to read 'Branden Weimer', is written over a light blue horizontal line.

Branden Weimer
Regional Manager, Permitting
EQT Production Company

12/13/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 09/30/2024 **Date Permit Application Filed:** 10/02/2024

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

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Office Of Oil and Gas
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Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b), no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: Edward H. and Joan E. Estep
Address: 4634 Palmer Ridge Road
Proctor, WV 26055

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments/Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

COAL OPERATOR

Name: _____
Address: _____

WATER PURVEYOR(s)

Name: _____
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

12/13/2024

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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall also include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

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factors, if necessary.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

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Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Notice is hereby given by:

Well Operator: EQT Production Company
Telephone: 412-997-7940
Email: branden.weimer@eqt.com

Address: 400 Woodcliff Drive
Canonsburg, PA 15317
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

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ORIGIN ID: PITA (724) 271-7516
OLIVIA PISHONERI
EQT
400 WOODCLIFF DRIVE

SHIP DATE: 30SEP24
ACT'WG: 0.50 LB
CAD: 106107082INET74535

CANONSBURG, PA 15317
UNITED STATES US

BILL SENDER

TO **EDWARD & JOAN ESTEP**

4634 PALMER RIDGE ROAD

58CJ2/B264/C6C4

PROCTOR WV 26055

REF:

(412) 997-7940

INV:

P.O. 5001035, G1 8151 8040

DEPT. PISHONERI



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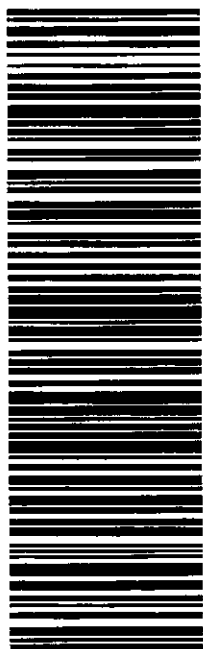
TRK# 7789 1416 5280
0201

TUE - 01 OCT 5:00P
STANDARD OVERNIGHT

65 HLG A

26055

WV-US PIT



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CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH

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October 07, 2024

Dear Customer,

The following is the proof-of-delivery for tracking number: 778914165280

Delivery Information:

Status:	Delivered	Delivered To:	Residence
Signed for by:	Signature not required	Delivery Location:	
Service type:	FedEx Standard Overnight		
Special Handling:	Deliver Weekday; Residential Delivery		PROCTOR, WV,
		Delivery date:	Oct 2, 2024 12:52

Shipping Information:

Tracking number:	778914165280	Ship Date:	Oct 1, 2024
		Weight:	0.5 LB/0.23 KG
Recipient:		Shipper:	
PROCTOR, WV, US,		Canonsburg, PA, US,	

Purchase Order S001035.G1 8151.8040
Department Number OPishioneri

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Proof-of-delivery details appear below; however, no signature is available for this FedEx Express shipment because a signature was not required.

Thank you for choosing FedEx

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EQT PRODUCTION COMPANY
400 Woodcliff Drive | Canonsburg, PA 15317
P: 412-997-7940 | www.eqt.com

October 2, 2024

Via FedEx Overnight Delivery

West Virginia Department of Environmental Protection
Attn: Kelly Kees, P.E.
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

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Office Of Oil and Gas

OCT 08 2024

WV Department of
Environmental Protection

RE: Jeffersons Well Work Permit Modification
Aboveground Storage Tank addition
Permit 47-103-03509
Proctor District, Wetzell County, WV

Dear WVDEP Recipient:

EQT Production Company is submitting this Well Work Permit modification to add a temporary 40/46k bbl Aboveground Storage Tank at the Jeffersons Well site. The following information is provided in the modification submission:

- Proof of notification to the Surface Owner
- Site as-built plan, including the proposed location of the Aboveground Storage Tank
- Inspector Sign off page
- List of associated well API's
- Modification fee to be paid via Credit Card

If you have any questions or concerns regarding the provided information, please feel free to contact me at 412-997-7940.

Thank you,

Branden Weimer
Regional Manager - Permitting
branden.weimer@eqt.com

12/13/2024