### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	Samuel Barker	•	_Operator W	/ell No.:_	7280		
	Elevation: 1122'		_ Quadrang	le: Big	Run W.VA		
	District: Grant		County:	We	etzel		
	Latitude:	Feet South of	39 <sub>Deg.</sub>	30	_ <sub>Min.</sub> _07.49	_Sec.	
	Longitude:	Feet West of	-80 <sub>De</sub>	g. <u>31</u>	<sub>Min.</sub> _06.21	Sec.	
Agent Permit Issu  STATE OF W County of Mor  Matthew A. Y and say that the	West Virginia Land Resort  1 Bridge Street  Monongah, WV 26554  David Roddy  ed Date 07/12/20  /EST VIRGINIA, iongalia ss:	coal Coal Coal Coal Coal Coal Coal Coal C	operator We Mo Mo Operator — Mo	est Virgini iridge Str nongah, '	ng first duly sworrwells and were emp	n according to law sloyed by the above	named
the 23rd	day ofSeptembe	r, 20 <u>22,</u> and the	e well was plu	gged an	d filled in the follow	ving manner:	
TYPE	FROM	TO	PIPE	REMOV	'ED	LEFT	
hixotropic w/ Green Dye and G		755'		Casing - 8	Selection of the select	Unknown	
Expandable Cen	nent 755'	Surface	16" C	onductor -	U	20'	
said well was  And further  Sworn and	of monument: 77" of completed on the 11th deponents saith not.  subscribe before me this in expires: 1246		sendo			OFFICIAL NOTARY PI STATE OF WES' Christopher And 76 Starling E Morgantown, West V My Commission Expir	SEAL UBLIC TVIRGINIA drew Willis Estates Virginia 26508
Affidavit revie	wed by the Office of Oil	and Gas:			Title:	1 1	

FORM WR-38 (Affidavit of Plugging)

### WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS WELLS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

WEST VIRGINIA LAND RESOURCES INC
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address
WEST VIRGINIA LAND RESOURCES INC
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address
JOHN W. SHRIVER ETAL
Lease or Property Owner
704 GREENWOOD MANOR CIR. MELBOURNE, FL 32904
Address

WEST VIRGINIA LAND RESOURCES INC
Name of Well Operator
1 BRIDGE STREET MONONGAH, WV 26554
Complete Address
BIG RUN W.VA
Well Location
GRANT
District
WETZEL
County
7280

Well No.

SAMUEL BARKER Farm

#### **AFFIDAVIT**

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

MATTHEW A. YEARSLEY and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by West Virginia Land Resources Inc. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 23rd day of September, 2022 and that the well was plugged in the following manner:

Sand or Zone Record Filling Material Casing/Tubing Size Pulled Left In  Formation  Cleaned a 12'/4" hole from the surface to the top of the existing 8 5/8" casing at 308". Reduced hole to 7 7/8" at 308". Cleaned a 7 7/8" hole from 308" to 398". Removed 80" of 8 5/8" casing from 308" to 388". Cleaned a 9 7/8" hole from 308" to 1274". Attempted to remove the 8 5/8" casing from 793" by pulling 150% of the string weight but all attempts were unsuccessful. Left an unknown amount of 8 5/8" casing in the hole from 793" to 1274". Attempted to remove the 8 5/8" casing from 793" by pulling 150% of the string weight but all attempts were unsuccessful. Left an unknown amount of 8 5/8" casing in the hole from 793" to an unknown depth. The remaining 8 5/8" casing in the hole from 930" to 930". Cut remaining 8 5/8" casing at the following depths; 1161.2", 1111.2", 1061.2", 1011.2", 971.2", 966.2", 905.2 and 855.5". Cut and perforated the remaining 8 5/8" casing through the 18 5/8" casing throu					
Cleaned a 12'/4" hole from the surface to the top of the existing 8 5/8" casing at 308'. Reduced hole to 7 7/8" at 308'. Cleaned a 7 7/8" hole from 308' to 388'. Removed 80' of 8 5/8" casing from 308' to 388'. Cleaned a 9 7/8" hole from 308' to the top of existing 8 5/8" casing at 793'. Reduced hole to 7 7/8" at 793'. Cleaned a 7 7/8" hole through the 8 5/8" casing from 793' by pulling 150% of the string weight but all attempts were unsuccessful. Left an unknown amount of 8 5/8" casing in the hole from 793' to an unknown depth. The remaining 8 5/8" casing stread from 920' to 931' and ripped from 931' to 393'. Cut remaining 8 5/8" casing through the Pittsburgh Coal Seam (955.2' — 961.2'). Cut at 961.2', Perforated with 6 shots at each of the following depths; 959.2', 957.2' and 955.2'. Additional 6 shot perforations were made at 950.2' and 945.2'. Left 20' of 16" conductor pipe in the hole from 1274' back to the surface as follows:  From 1274' to 755' with 165 sacks of Thixotropic Cement plug at 755'. Cemented the hole from 755' to the surface with 440 sacks of Expandable Cement. Cement did circulate at the surface. A total of 605 sacks of cement were used to fill the hole from 1274' to the surface.  Coal Seams  Pittsburgh 955.2' — 961.2'  Description of Monument  77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement		Filling Material	Casing/Tubing Size	_	_
casing at 308'. Reduced hole to 7 7/8" at 308'. Cleaned a 7 7/8" hole from 308' to 398'. Removed 80' of 8 5/8" casing from 308' to 398'. Cleaned a 9 7/8" hole from 308' to 1398'. Cleaned a 9 7/8" hole from 308' to the top of existing 8 5/8" casing at 793'. Reduced hole to 7 7/8" at 793'. Cleaned a 7 7/8" hole through the 8 5/8" casing from 793' by pulling 150% of the string weight but all attempts were unsuccessful. Left an unknown amount of 8 5/8" casing in the hole from 793' to an unknown depth. The remaining 8 5/8" casing was parted from 920' to 931' and ripped from 931' to 939'. Cut remaining 8 5/8" casing at the following depths; 1161.2', 1111.2', 1061.2', 1011.2', 971.2', 966.2', 905.2 and 855.5'. Cut and perforated the remaining 8 5/8" casing through the Pittsburgh Coal Seam (955.2' — 961.2'). Cut at 961.2'. Perforated with 6 shots at each of the following depths; 959.2', 957.2' and 955.2'. Additional 6 shot perforations were made at 950.2' and 945.2'. Left 20' of 16" conductor pipe in the hole from the surface to 20'.  Cemented the hole from 1274' back to the surface as follows: From 1274' to 755' with 165 sacks of Thixotropic Cement with Green Dye and a Gas Blocker additive. Tagged top of Thixotropic cement plug at 755'. Cemented the hole from 755' to the surface with 440 sacks of Expandable Cement. Cement did circulate at the surface. A total of 605 sacks of cement were used to fill the hole from 1274' to the surface.  Coal Seams  Pittsburgh  955.2' — 961.2'  77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement	Formation	<u> </u>			
308' to 398'. Removed 80' of 8 5/8" casing from 308' to 388'. Cleaned a 9 7/8" hole from 308' to the top of existing 8 5/8" casing at 793'. Reduced hole to 7 7/8" at 793'. Cleaned a 7 7/8" hole through the 8 5/8" casing from 793' to 1274'. Attempted to remove the 8 5/8" casing from 793' by pulling 150% of the string weight but all attempts were unsuccessful. Left an unknown amount of 8 5/8" casing was parted from 920' to 931' and ripped from 931' to 939'. Cut remaining 8 5/8" casing at the following depths; 1161.2', 1111.2', 1061.2', 1011.2', 971.2', 966.2', 905.2 and 855.5'. Cut and perforated the remaining 8 5/8" casing through the Pittsburgh Coal Seam (955.2' — 961.2'). Cut at 961.2'. Perforated with 6 shots at each of the following depths; 959.2', 957.2' and 955.2'. Additional 6 shot perforations were made at 950.2' and 945.2'. Left 20' of 16" conductor pipe in the hole from tes surface as follows:  From 1274' to 755' with 165 sacks of Thixotropic Cement with Green Dye and a Gas Blocker additive. Tagged top of Thixotropic cement plug at 755'. Cemented the hole from 755' to the surface with 440 sacks of Expandable Cement. Cement did circulate at the surface. A total of 605 sacks of cement were used to fill the hole from 1274' to the surface.  Coal Seams  Description of Monument  77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement			8 5/8" Casing	80'	Unknown
Pittsburgh 955.2' — 961.2' 77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement	7/8" hole from 308' to the hole to 7 7/8" at 793'. Cle from 793' to 1274'. Attem pulling 150% of the string an unknown amount of 8 depth. The remaining 8 5, ripped from 931' to 939'. depths; 1161.2', 1111.2', 855.5'. Cut and perforate Pittsburgh Coal Seam (95 shots at each of the follow 6 shot perforations were conductor pipe in the hole Cemented the hole from 1274' to 755' with 16 and a Gas Blocker additiv 755'. Cemented the hole fexpandable Cement. Cem	top of existing 8 5/8" casing at 793'. Reduced aned a 7 7/8" hole through the 8 5/8" casing pted to remove the 8 5/8" casing from 793' by weight but all attempts were unsuccessful. Left 5/8" casing in the hole from 793' to an unknown /8" casing was parted from 920' to 931' and Cut remaining 8 5/8" casing at the following 1061.2', 1011.2', 971.2', 966.2', 905.2 and d the remaining 8 5/8" casing through the 65.2' — 961.2'). Cut at 961.2'. Perforated with 6 wing depths; 959.2', 957.2' and 955.2'. Additional made at 950.2' and 945.2'. Left 20' of 16" a from the surface to 20'.  1274' back to the surface as follows:  55 sacks of Thixotropic Cement with Green Dye e. Tagged top of Thixotropic cement plug at rom 755' to the surface with 440 sacks of the total of 605	16" Conductor	0'	20'
Pittsburgh 955.2' — 961.2' 77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement	Coal Seams		Description of Monumen	it	
permit number and date cemented stated on 7" casing. Well marker will be attached to cement	Pittsburgh	955.2' — 961.2'			number,
	<u> </u>				
plug at ground level.			casing. Well marker will be	attached to	cement
			•		

... and that the work of plugging and filling said well was completed on the 11th day of October, 2022

And further deponents saith not.



OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Christopher Andrew Willis 78 Starling Estates Morgantown, West Virginia 26508 My Commission Expires June 8, 2027

Mafthe w A. Yearsley

*M S. Wu* W%4 Kevin S. Wrigh

Sworn to and subscribed before me this 14 day of gov-et:45z.s t20:;ca

Notary Public

Permit No. <u>47-103-03518</u>

Well No. 7280

Latitude: 39° 30' 07.49"N Longitude: -80° 31' 06.21"W

My commission expires. 3

94, co (91

# FORM WR-38 (Affidavit of Plugging)

# WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS WELLS DIVISION

# AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

WEST VIRGINIA LAND RESOURCES INC
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address

WEST VIRGINIA LAND RESOURCES INC Coal Operator or Owner

1 BRIDGE STREET MONONGAH, WV 26554

Address

JOHN W. SHRIVER ETAL Lease or Property Owner 704 GREENWOOD MANOR CIR. MELBOURNE, FL 32904

WEST VIRGINIA LAND RESOURCES INC
Name of Well Operator
1 BRIDGE STREET MONONGAH, WV 26554
Complete Address
BIG RUN W.VA
Well Location

WETZEL County 7280 GRANT District

Well No. SAMUEL BARKER Farm

STATE INSPECTOR SUPERVISING PLUGGING

## **AFFIDAVIT**

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

County of MONONGALIA ss:

MATTHEW A. YEARSLEY and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by West Virginia they are experienced in the work of plugging and filling the above well, that said Land Resources Inc. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 23rd day of September, 2022 and that the well was plugged in the following manner:

Formation Cleaned a 12 1/2" hole from casing at 308'. Reduced ho 308' to 398'. Removed 80' 9 7/8" hole from 308' to the	Filling Material	Casing/Tubing Size	Pulled	Left In
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casing at 308'. Reduced hr 308' to 398'. Removed 80' 9 7/8" hole from 308' to the	Cleaned a 12 1/2" hole from the surface to the top of the existing 8 5/8"	8 5/8" Casing	80,	Unknown
308' to 398'. Removed 80' 9 7/8" hole from 308' to the	casing at 308'. Reduced hole to 7 7/8" at 308'. Cleaned a 7 7/8" hole from			
9 7/8" hole from 308' to the	308' to 398'. Removed 80' of 8 5/8" casing from 308' to 388'. Cleaned a	16" Conductor	0,	20,
	9 7/8" hole from 308' to the top of existing 8 5/8" casing at 793'. Reduced		•	
hole to 7 7/8" at 793'. Clea	Cleaned a 7 7/8" hole through the 8 5/8" casing			
from 793' to 1274'. Attemp	from 793' to 1274'. Attempted to remove the 8 5/8" casing from 793' by			
pulling 150% of the string v	pulling 150% of the string weight but all attempts were unsuccessful. Left			
an unknown amount of 8 5	an unknown amount of 8 5/8" casing in the hole from 793' to an unknown			
depth. The remaining 8 5/8	8 5/8" casing was parted from 920' to 931' and			
ripped from 931' to 939'. C	ripped from 931' to 939'. Cut remaining 8 5/8" casing at the following			
depths; 1161.2', 1111.2', 1	depths; 1161.2', 1111.2', 1061.2', 1011.2', 971.2', 966.2', 905.2 and			
855.5'. Cut and perforated	the remaining 8 5/8" casing through the			
Pittsburgh Coal Seam (958	Pittsburgh Coal Seam (955.2' – 961.2'). Cut at 961.2'. Perforated with 6			
shots at each of the followi	shots at each of the following depths; 959.2', 957.2' and 955.2'. Additional			
6 shot perforations were m	6 shot perforations were made at 950.2' and 945.2'. Left 20' of 16"			
conductor pipe in the hole	hole from the surface to 20'.			
Cemented the hole from	Cemented the hole from 1274' back to the surface as follows:			
From 1274' to 755' with 16	From 1274' to 755' with 165 sacks of Thixotropic Cement with Green Dye			
and a Gas Blocker additive	and a Gas Blocker additive. Tagged top of Thixotropic cement plug at			
755'. Cemented the hole fr	755'. Cemented the hole from 755' to the surface with 440 sacks of			
Expandable Cement. Cem	Cement did circulate at the surface. A total of 605			
sacks of cement were used	used to fill the hole from 1274' to the surface.			
Coal Seams		<b>Description of Monument</b>	nt	
Pittsburgh	955.2' – 961.2'	77" of 7" casing w/ company name, well number,	any name, we	Il number,
		permit number and date cemented stated on 7"	semented sta	ted on 7"
		casing. Well marker will be attached to cement	e attached to	cement
		lovel barrens to suite		

and that the work of plugging and filling said well was completed on the 11<sup>th</sup> day of October, 2022

And further deponents saith not.

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Matthew

Wright

Kevin S.

2002

day of November, J Sworn to and subscribed before me this Permit No. 47-103-03518

Notary Public

Well No. 7<u>280</u> Latitude: <u>39° 30′ 07.49″N</u> Longitude: <u>-80° 31′ 06.21″W</u>

8,0027 June My commission expires: