



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, July 17, 2023
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re: Permit Modification Approval for 5H
47-103-03523-00-00

Lateral Extension

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: 5H
Farm Name: BOHRER, JOHN R. & PHYLLIS R.
U.S. WELL NUMBER: 47-103-03523-00-00
Horizontal 6A New Drill
Date Modification Issued: 7/17/2023

Promoting a healthy environment.

07/21/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Center Littleton
Operator ID County District Quadrangle

2) Operator's Well Number: 5H Well Pad Name: Cash

3) Farm Name/Surface Owner: John R. & Phyllis R. Bohrer Public Road Access: CR-8 Low Gap Run Road

4) Elevation, current ground: 1,488' (built) Elevation, proposed post-construction: 1,488' (built)

5) Well Type (a) Gas X Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow X Deep _____

Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,575', 48', 2,620 PSI

8) Proposed Total Vertical Depth: 7,575'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 20,517'

11) Proposed Horizontal Leg Length: 12,322'

12) Approximate Fresh Water Strata Depths: 170'

13) Method to Determine Fresh Water Depths: Offset Wells - 47-103-02399, 47-103-01974

14) Approximate Saltwater Depths: 2,122'

15) Approximate Coal Seam Depths: 1,183'-1,186', 1,285'-1,291'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

RECEIVED
Office Of Oil and Gas
JUN 27 2023
WV Department of
Environmental Protection

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252 GR 3	85.6	40	40 ✓	49 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	1341	1341 ✓	1208 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2773	2773 ✓	1065 ft^3 / CTS
Production	6	New	P-110	24	20517	20517 ✓	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8	0.352	3520	2816	Class A/L	1.04 - 1.20
Production	6	8 1/2	0.400	14580	11664	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Continue drilling and complete a new horizontal well in the Marcellus Formation. Drill the lateral in the Marcellus. Cement casing. This well has been drilled vertically to 7,083' MD.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 27.91 (built)

22) Area to be disturbed for well pad only, less access road (acres): 7.83 (built)

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

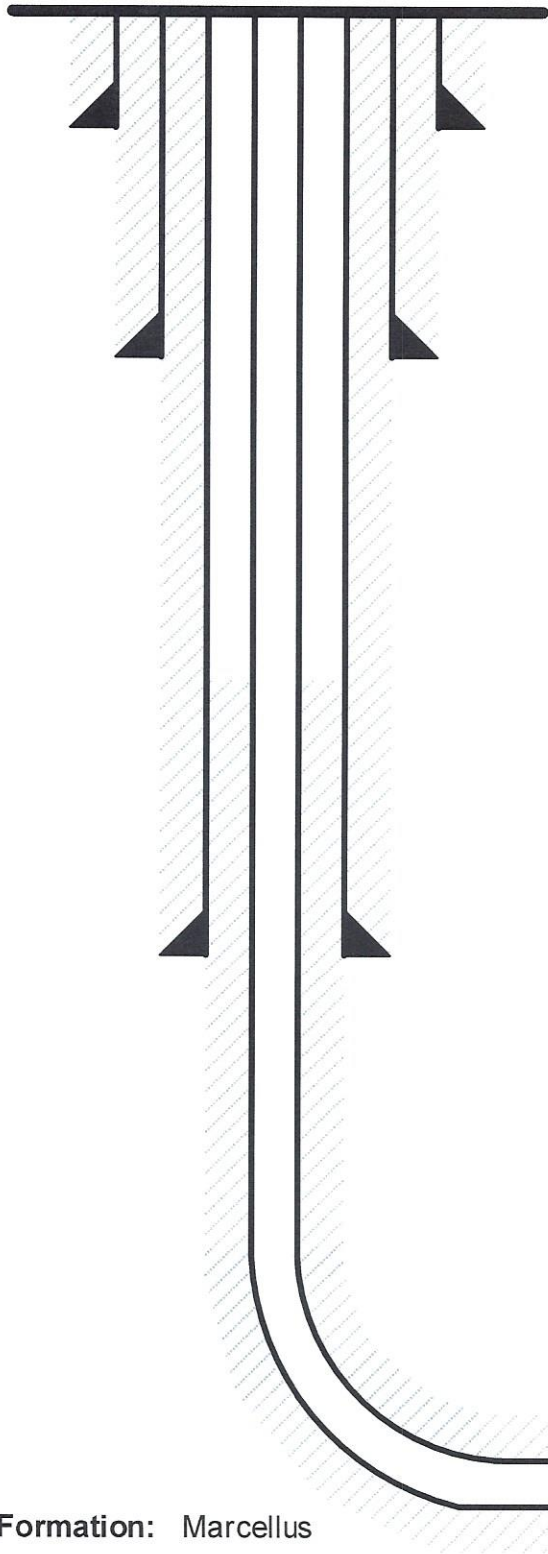
*Note: Attach additional sheets as needed.

EQT Production

Wellbore Diagram

Well: Cash 5H
Pad: Cash
Elevation: 1488' GL 1516' KB

County: Wetzel
State: West Virginia



Conductor @ 40'

26", 85.6#, A252 GR3, cement to surface w/ Class A/L

Surface @ 1,341'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

Intermediate @ 2,773'

9-5/8", 36#, J-55, cement to surface w/ Class A/L

Production @ 20,517' MD / 7,575' TVD

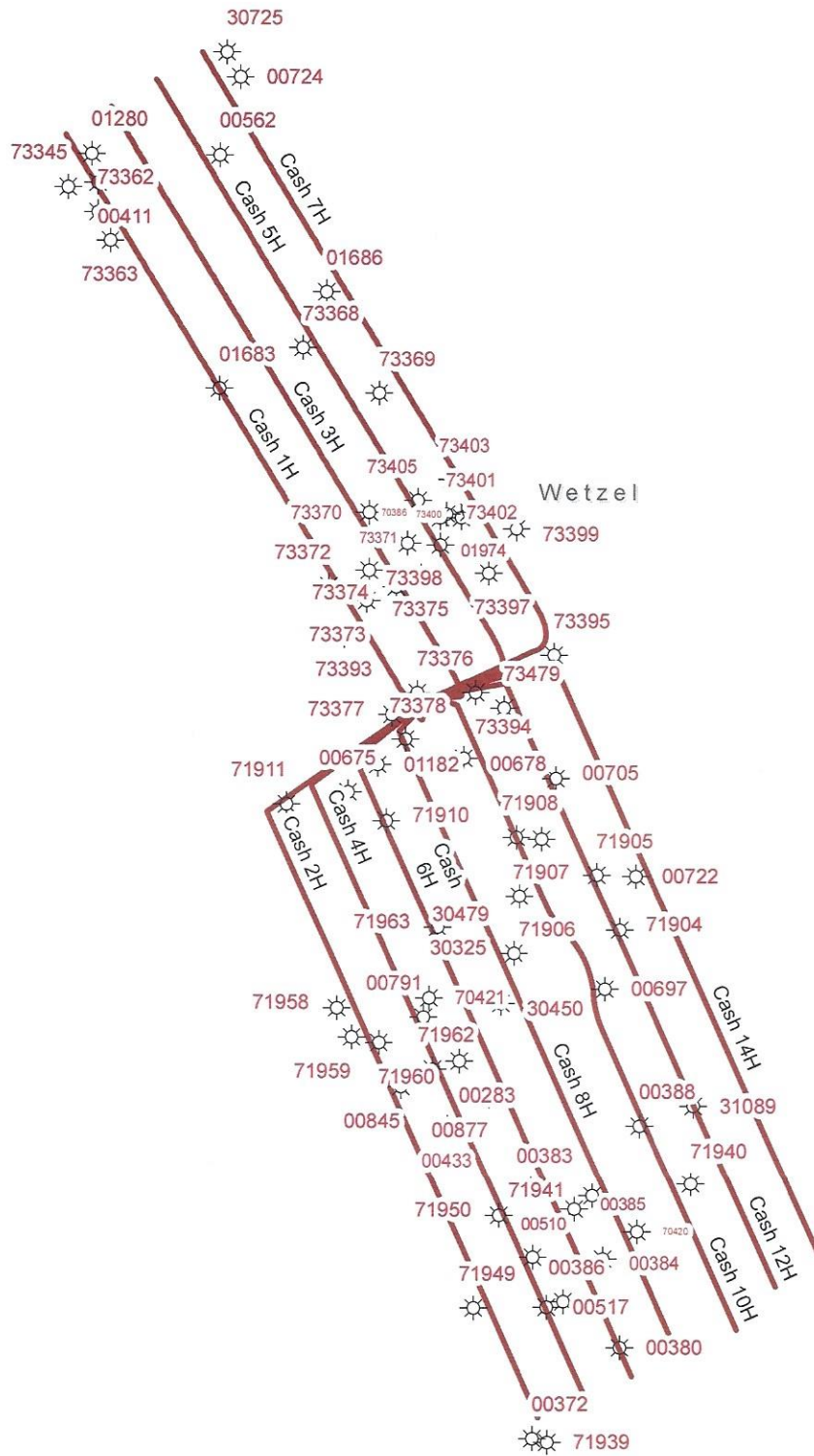
6", 24#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

Stephen
Mccoy

Digitally signed by Stephen
Mccoy
Date: 2023.06.21 10:01:00
-04'00'

07/21/2023 SCALE



EQT
EQT Corporation
625 Liberty Avenue
Pittsburgh, PA 15222

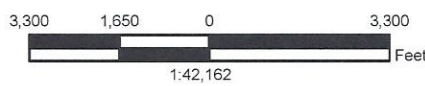
Cash

Vertical Offsets and Foreign Laterals within 500'

Legend
☀ Foreign_Offset_Wells

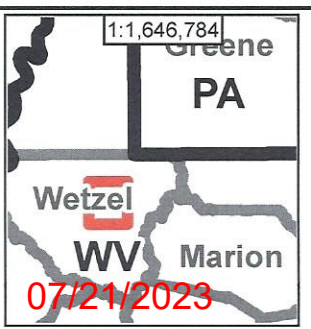
Well Lateral_FM Formation

- Genesee
- Marcellus
- Utica



Disclaimer:

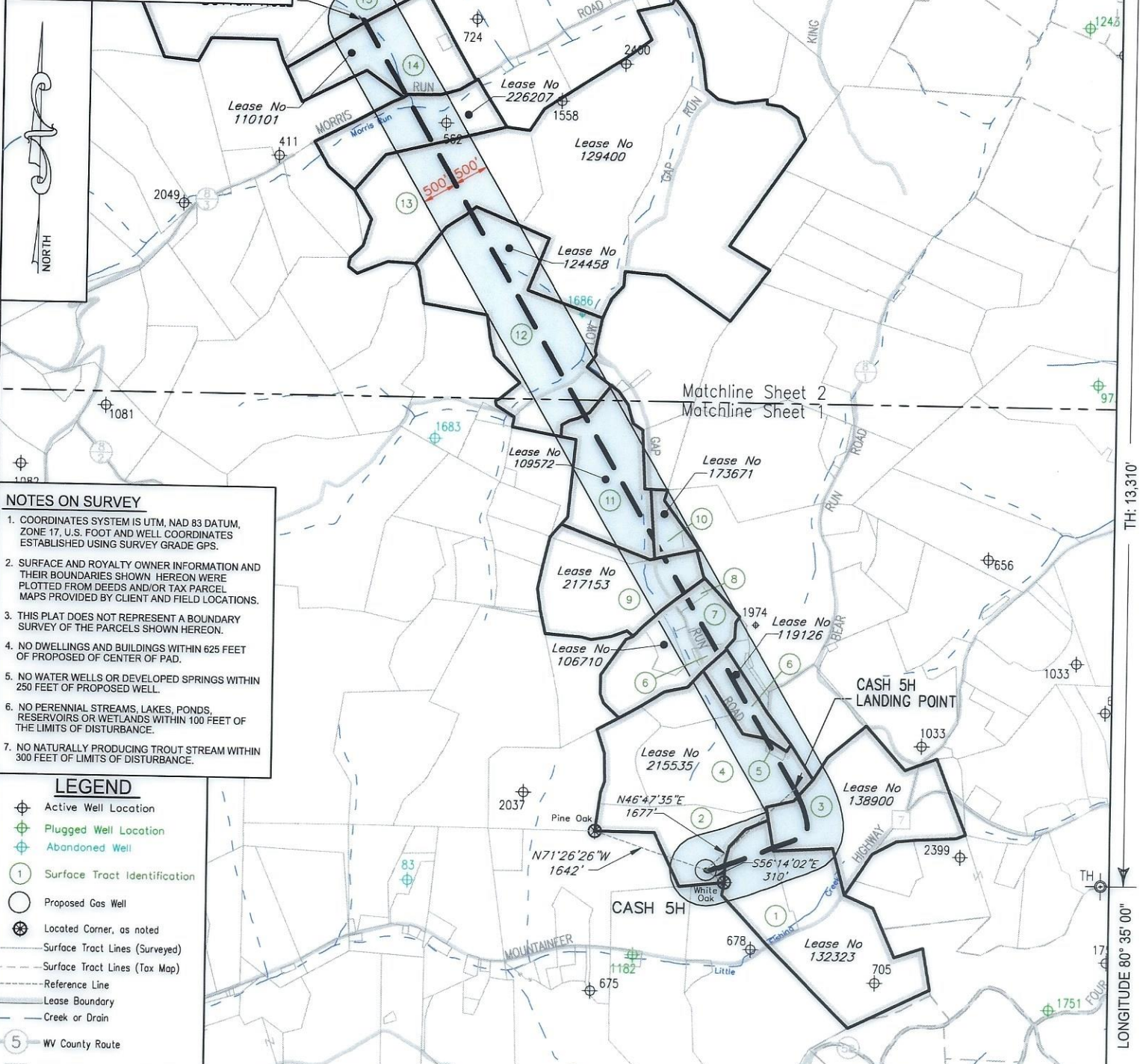
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API Well_Uh	API Well_L4	ENV/Operator	ENV/Status	InitialType	Latitude	Longitude	Elevation	EnvElevat	MD_FT	TVD_FT	WellName
APL_Uh1	47-103-00288-00-00	J.C.R. PETROLEUM, INC.	P & A	J.C.R. PETROLEUM, INC.	39.6079	-80.5268	925.1250	ESTIMATED	666.0000	0.0000	666.0000 ASHERKFT, I.P. 5
00288	47-103-01280-00-00	HADDO & BROOKS INC	UNREPORTED	HADDO & BROOKS INC	39.6586	-80.6063	1206.9164	ESTIMATED	0.0000	0.0000	0.0000 WELLOT 1
00433	47-103-00433-00-00	J.C.R. PETROLEUM, INC.	P & A	J.C.R. PETROLEUM, INC.	39.6079	-80.5817	1414.9500	ESTIMATED	1235.0000	0.0000	1235.0000 ASHERKFT, I.P. 7
73378	47-103-73378-00-00	(N/A)	UNREPORTED	(N/A)	39.6281	-80.5844	1297.2025	ESTIMATED	0.0000	0.0000	0.0000 WYACKSON
00687	47-103-00689-00-00	POSTPENS HANSHAW	P & A	POSTPENS HANSHAW	39.6150	-80.5171	818.6480	ESTIMATED	0.0000	0.0000	0.0000 OSBORNS, W. C. 4129
00672	47-103-00672-00-00	MERIDIAN ENERGY	P & A	POSTPENS HANSHAW	39.5916	-80.5290	828.5130	ESTIMATED	523.0000	0.0000	523.0000 HORNOR, W. C. 2
73482	47-103-73482-00-00	MERIDIAN ENERGY	UNREPORTED	MERIDIAN ENERGY	39.6554	-80.6069	1178.8900	ESTIMATED	0.0000	0.0000	0.0000 OSBORNS, W. C. 2
73372	47-103-73372-00-00	BP	UNREPORTED	BP	39.6554	-80.5995	1468.0000	ESTIMATED	0.0000	0.0000	0.0000 MARY MORRIS
73687	47-103-73687-00-00	BP	UNREPORTED	BP	39.6483	-80.5813	1180.4607	ESTIMATED	0.0000	0.0000	0.0000 D. G. BALABO
73445	47-103-73445-00-00	(N/A)	UNREPORTED	(N/A)	39.6567	-80.5788	1528.4873	ESTIMATED	0.0000	0.0000	0.0000 HARK, BLAKE
73445	47-103-73445-00-00	(N/A)	UNREPORTED	(N/A)	39.6569	-80.6079	1286.5379	ESTIMATED	0.0000	0.0000	0.0000 A. C. MOORE
73365	47-103-73365-00-00	(N/A)	UNREPORTED	(N/A)	39.6230	-80.5700	1397.2961	ESTIMATED	0.0000	0.0000	0.0000 H. CHARRIS
73402	47-103-73402-00-00	(N/A)	UNREPORTED	(N/A)	39.6386	-80.5880	1355.7600	ESTIMATED	0.0000	0.0000	0.0000 O. LAMBERT
30450	47-103-30450-00-00	CANEGIE NATURAL GAS CO	INACTIVE / COMPLETED	CANEGIE NATURAL GAS CO	39.6143	-80.5791	1144.7155	ESTIMATED	0.0000	0.0000	0.0000 SAAM, JOHNSON
71905	47-103-71905-00-00	BP	UNREPORTED	BP	39.6210	-80.5765	1164.2664	ESTIMATED	0.0000	0.0000	2930.0000 THOMAS, UTTI 1
71939	47-103-71939-00-00	(N/A)	UNREPORTED	(N/A)	39.6216	-80.5811	1172.8538	ESTIMATED	0.0000	0.0000	0.0000 P. M. BLAKE
73399	47-103-73399-00-00	BP	UNREPORTED	BP	39.6390	-80.5779	1451.9818	ESTIMATED	0.0000	0.0000	0.0000 ANTHONY MOORE
00988	47-103-00988-00-00	DIVERSIFIED ENERGY	UNREPORTED	DIVERSIFIED ENERGY	39.6554	-80.5792	1463.3250	ESTIMATED	328.0000	0.0000	328.0000 ANTHONY MOORE
00988	47-103-00988-00-00	(N/A)	UNREPORTED	(N/A)	39.6489	-80.5782	1391.4108	ESTIMATED	570.0000	0.0000	570.0000 SMITH, L. H. MA 1314
10189	47-103-10189-00-00	AM SINGER	UNREPORTED	AM SINGER	39.6689	-80.6522	1400.5568	ESTIMATED	0.0000	0.0000	0.0000 W. D. DENY
73371	47-103-73371-00-00	AM SINGER	UNREPORTED	AM SINGER	39.6489	-80.5818	1188.3756	ESTIMATED	0.0000	0.0000	0.0000 SAAM, JOHNSON
70366	47-103-70366-00-00	SOUTH PENN. OIL (S. PENN. NAT. GAS)	UNREPORTED	SOUTH PENN. OIL (S. PENN. NAT. GAS)	39.6483	-80.5852	1188.3756	ESTIMATED	0.0000	0.0000	0.0000 ANDREW CLARK
73375	47-103-73375-00-00	(N/A)	UNREPORTED	(N/A)	39.6365	-80.5813	1233.0000	ACTUAL	0.0000	0.0000	0.0000
00678	47-103-00678-00-00	DIVERSIFIED ENERGY	UNREPORTED	DIVERSIFIED ENERGY	39.6271	-80.5815	1140.2025	ESTIMATED	0.0000	0.0000	2996.0000 LAMBERT, J. 818
73376	47-103-73376-00-00	DIVERSIFIED ENERGY	UNREPORTED	DIVERSIFIED ENERGY	39.6305	-80.5846	1450.8109	ESTIMATED	0.0000	0.0000	0.0000 ANDREW CLARK
00845	47-103-00845-00-00	EQUITRANS MIDSTREAM	UNREPORTED	EQUITRANS	39.6100	-80.5838	1280.4950	ESTIMATED	3112.0000	0.0000	3112.0000 GODOY, RONALD W. 1847
30725	47-103-30725-00-00	CANEGIE NATURAL GAS CO	P & A	EQUITRANS	39.6468	-80.5972	1158.5580	ESTIMATED	0.0000	0.0000	3112.0000 S. CHALLER 1
71962	47-103-71962-00-00	MANGROVE LIGHT & HEAT CO	UNREPORTED	MANGROVE LIGHT & HEAT CO	39.6109	-80.5817	1245.4343	ESTIMATED	0.0000	0.0000	0.0000 THOMAS, UTTI
30025	47-103-30025-00-00	(N/A)	UNREPORTED	(N/A)	39.6109	-80.5782	1415.3590	ESTIMATED	0.0000	0.0000	0.0000 H. K. UTTI 1
38400	47-103-38400-00-00	(N/A)	UNREPORTED	(N/A)	39.6399	-80.5811	1361.2987	ESTIMATED	0.0000	0.0000	0.0000 ANTHONY MOORE
73420	47-103-73420-00-00	(N/A)	UNREPORTED	(N/A)	39.6554	-80.5792	1389.1329	ESTIMATED	0.0000	0.0000	0.0000 ANTHONY MOORE
00705	47-103-00705-00-00	DIVERSIFIED ENERGY	P & A	DIVERSIFIED ENERGY	39.6520	-80.5732	1319.0950	ESTIMATED	3158.0000	0.0000	3158.0000 ROXCROFT, J. 4744
71907	47-103-71907-00-00	(N/A)	UNREPORTED	(N/A)	39.6429	-80.5782	1388.7477	ESTIMATED	0.0000	0.0000	0.0000 O. LAMBERT
73489	47-103-73489-00-00	(N/A)	UNREPORTED	(N/A)	39.6461	-80.5811	1160.9179	ESTIMATED	0.0000	0.0000	0.0000 D. WHITE
01182	47-103-01182-00-00	DUCKWORTH, STEVE DBA STEVE DUCKWORTH WELL SERVICE	P & A	DUCKWORTH, STEVE DBA STEVE DUCKWORTH WELL SERVICE	39.6268	-80.5713	1070.4150	ESTIMATED	0.0000	0.0000	0.0000 CONIG, LARRY & SHANNON 1
00642	47-103-00642-00-00	HORNOR OIL AND GAS PRODUCTION, INC.	UNREPORTED	HORNOR OIL AND GAS PRODUCTION, INC.	39.6585	-80.5977	1130.8950	ESTIMATED	2450.0000	0.0000	2450.0000 CONIG, G. W. 4
70421	47-103-70421-00-00	CANEGIE NATURAL GAS CO	UNREPORTED	CANEGIE NATURAL GAS CO	39.6146	-80.5819	1370.9115	ESTIMATED	0.0000	0.0000	0.0000 F. BLAKE
00411	47-103-00411-00-00	HORNOR OIL AND GAS PRODUCTION, INC.	UNREPORTED	HORNOR OIL AND GAS PRODUCTION, INC.	39.6571	-80.6059	1140.3250	ESTIMATED	3198.0000	0.0000	3198.0000 H. C. MORRIS 1
73374	47-103-73374-00-00	(N/A)	UNREPORTED	(N/A)	39.6460	-80.5860	1422.0000	ACTUAL	0.0000	0.0000	0.0000 ANDREW CLARK
01974	47-103-01974-00-00	DIVERSIFIED ENERGY	UNREPORTED	APPALACHIAN ENERGY	39.6436	-80.5816	1424.5750	ACTUAL	3653.0000	0.0000	3653.0000 D. APRY 1
73395	47-103-73395-00-00	(N/A)	UNREPORTED	(N/A)	39.6424	-80.5794	1378.8009	ESTIMATED	0.0000	0.0000	0.0000 JAMES PARKS
73410	47-103-73410-00-00	(N/A)	UNREPORTED	(N/A)	39.6429	-80.5819	1455.0000	ACTUAL	0.0000	0.0000	0.0000 WALTER PARKS
73410	47-103-73410-00-00	PHILADELPHIA OIL CO	UNREPORTED	PHILADELPHIA OIL CO	39.6429	-80.5819	1455.0000	ACTUAL	0.0000	0.0000	0.0000 WALTER PARKS
00249	47-103-00249-00-00	EQUIBANKS MIDSTREAM	UNREPORTED	EQUIBANKS MIDSTREAM	39.6429	-80.5712	686.6650	ESTIMATED	0.0000	0.0000	0.0000 SHERIDAN, W. E. 469
73465	47-103-73465-00-00	(N/A)	UNREPORTED	(N/A)	39.6465	-80.5835	1316.3325	ESTIMATED	0.0000	0.0000	0.0000 SAM, JOHNSON
73388	47-103-73388-00-00	(N/A)	UNREPORTED	(N/A)	39.6465	-80.5792	1107.7889	ESTIMATED	686.0000	0.0000	686.0000 A. WHITE
00833	47-103-00833-00-00	J.C.R. PETROLEUM, INC.	UNREPORTED	J.C.R. PETROLEUM, INC.	39.6465	-80.5771	996.4950	ESTIMATED	0.0000	0.0000	686.0000 ASHERKFT, J.P. 1
71960	47-103-71960-00-00	(N/A)	UNREPORTED	(N/A)	39.6423	-80.5813	1071.5470	ESTIMATED	0.0000	0.0000	0.0000 O. LITTE SIX
73394	47-103-73394-00-00	(N/A)	UNREPORTED	(N/A)	39.6305	-80.5877	1242.0070	ESTIMATED	0.0000	0.0000	0.0000 I. BROOKOVER
00510	47-103-00510-00-00	FEMCO GAS, INC	UNREPORTED	FEMCO GAS	39.6010	-80.5700	1026.1550	ESTIMATED	662.0000	0.0000	662.0000 SAM, H. L. 2
71904	47-103-71904-00-00	BP	UNREPORTED	BP	39.6181	-80.5711	1201.7245	ESTIMATED	0.0000	0.0000	0.0000 WILLIAM UTTI
00380	47-103-00380-00-00	FEMCO GAS, INC	P & A	FEMCO GAS	39.5963	-80.5712	1240.8550	ESTIMATED	1135.0000	0.0000	1135.0000 ROBINSON 2
71950	47-103-71950-00-00	FEMCO GAS, INC	UNREPORTED	FEMCO GAS	39.6012	-80.5793	1280.3245	ESTIMATED	0.0000	0.0000	0.0000 R. M. SHUVEN HEIRS
71949	47-103-71949-00-00	(N/A)	UNREPORTED	(N/A)	39.5984	-80.5830	1276.7316	ESTIMATED	0.0000	0.0000	0.0000 D. L. HANOR
00675	47-103-00675-00-00	DIVERSIFIED ENERGY	UNREPORTED	DIVERSIFIED ENERGY	39.6294	-80.5883	1177.9350	ESTIMATED	3124.0000	0.0000	3124.0000 ROXCROFT, W. 483
71951	47-103-71951-00-00	BP	UNREPORTED	BP	39.6429	-80.5830	1187.3450	ESTIMATED	0.0000	0.0000	0.0000 ROXCROFT, W. 483
73463	47-103-73463-00-00	(N/A)	UNREPORTED	(N/A)	39.6268	-80.5848	1183.0000	ACTUAL	0.0000	0.0000	0.0000 W. R. SHEP
73463	47-103-73463-00-00	(N/A)	UNREPORTED	(N/A)	39.6416	-80.5832	1445.9886	ESTIMATED	0.0000	0.0000	0.0000 E. MOORE
73370	47-103-73370-00-00	(N/A)	UNREPORTED	(N/A)	39.6599	-80.5888	1313.0000	ACTUAL	0.0000	0.0000	0.0000 MINOR, WHITE
00877	47-103-00877-00-00	EQUIBANKS MIDSTREAM	P & A	EQUIBANKS	39.6095	-80.5759	1407.5850	ACTUAL	0.0000	0.0000	0.0000 SVANS, JOHN 5372
73479	47-103-73479-00-00	BP	UNREPORTED	BP	39.6297	-80.5788	1270.7628	ESTIMATED	0.0000	0.0000	0.0000 I. BROOKOVER
73483	47-103-73483-00-00	(N/A)	UNREPORTED	(N/A)	39.6541	-80.6051	1321.5049	ESTIMATED	0.0000	0.0000	0.0000 I. BROOKOVER
01643	47-103-01643-00-00	DIVERSIFIED ENERGY	P & A	OHIO L&M CO	39.6464	-80.5978	1325.3450	ESTIMATED	0.0000	0.0000	3307.0000 MARY A. MORRIS
00772	47-103-00772-00-00	PULLAR ENERGY	UNREPORTED	PULLAR ENERGY	39.6209	-80.5700	1338.3450	ESTIMATED	3359.0000	0.0000	3359.0000 ORFEN DOTT 1
71958	47-103-71958-00-00	(N/A)	UNREPORTED	(N/A)	39.6141	-80.5911	1348.2002	ESTIMATED	0.0000	0.0000	3359.0000 BOVENS, FRANCIS B. 1138
73373	47-103-73373-00-00	(N/A)	UNREPORTED	(N/A)	39.6533	-80.5800	1580.0725	ESTIMATED	0.0000	0.0000	0.0000 LITTE SIX
71940	47-103-71940-00-00	PHILADELPHIA OIL CO	UNREPORTED	PHILADELPHIA OIL CO	39.6048	-80.5664	925.7021	ESTIMATED	0.0000	0.0000	0.0000 ANDREW CLARK
00384	47-103-00384-00-00	J.C.R. PETROLEUM, INC.	P & A	PHILADELPHIA OIL CO	39.6048	-80.5664	925.7021	ESTIMATED	0.0000	0.0000	0.0000 G. SCHROEDER
73426	47-103-73426-00-00	PHILADELPHIA OIL CO	UNREPORTED	PHILADELPHIA OIL CO	39.6514	-80.5778	1061.3250	ESTIMATED	88.0000	0.0000	88.0000 G. SCHROEDER
71965	47-103-71965-00-00	CANEGIE NATURAL GAS CO	UNREPORTED	CANEGIE NATURAL GAS CO	39.6514	-80.5778	1061.3250	ESTIMATED	3110.0000	0.0000	3110.0000 BRETT, ALVIN 1
73377	47-103-73377-00-00	(N/A)	UNREPORTED	(N/A)	39.6524	-80.5728	1346.4831	ESTIMATED	0.0000	0.0000	0.0000 O. LAMBERT
73377	47-103-73377-00-00	(N/A)	UNREPORTED	(N/A)	39.6524	-80.5833	1346.4831	ESTIMATED	0.0000	0.0000	0.0000 O. LAMBERT
00774	47-103-00774-00-00	PULLAR ENERGY	UNREPORTED	PULLAR ENERGY	39.6625	-80.5963	1162.3850	ESTIMATED	2585.0000	0.0000	2585.0000 PRENDERGAST, JAMES F. 2988
71941	47-103-71941-00-00	PHILADELPHIA OIL CO	UNREPORTED	PHILADELPHIA OIL CO	39.6642	-80.5789	1138.9121	ESTIMATED	0.0000		

Cash 5H
Cash
EQT Production Company

Lease No 75061



- NOTES ON SURVEY**
1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
 2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
 3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
 4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
 5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
 6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

- LEGEND**
- ⊕ Active Well Location
 - ⊕ Plugged Well Location
 - ⊕ Abandoned Well
 - ① Surface Tract Identification
 - Proposed Gas Well
 - ⊙ Located Corner, as noted
 - Surface Tract Lines (Surveyed)
 - - - Surface Tract Lines (Tax Map)
 - - - Reference Line
 - Lease Boundary
 - Creek or Drain
 - ⑤ WV County Route
 - ⑤ WV State Route

(⊕) Denotes Location of Well on United States Topographic Maps

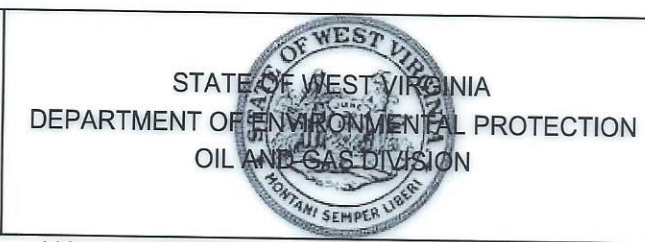


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Thomas C. Smit
L. L. S. 687



FILE NO: _____
DRAWING NO: _____
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: JUNE 21 20 23
OPERATORS WELL NO: Cash 5H
API WELL NO: 47 - 103 - 03523
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION ELEVATION: 1488' WATERSHED: Little Fishing Creek QUADRANGLE: Littleton
DISTRICT: Center COUNTY: Wetzel
SURFACE OWNER: John R. & Phyllis R. Bohrer ACREAGE: 121.18±
ROYALTY OWNER: Green Dot Farm, Inc., et al. LEASE NO: 215535 ACREAGE: 121.18±
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,575'
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

07/21/2023

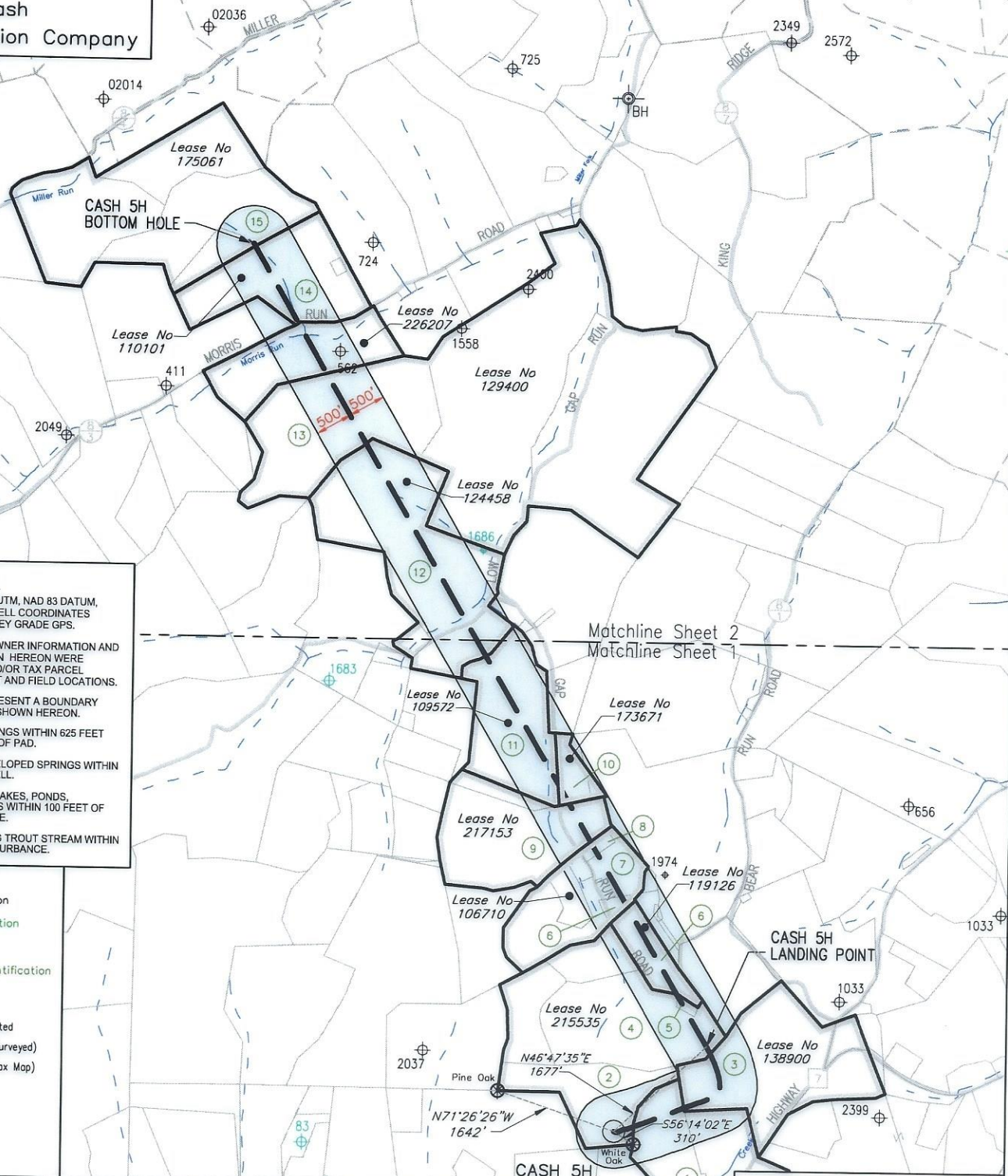
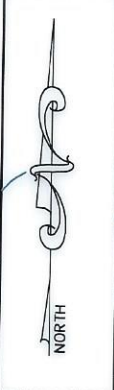
TH: 13.310"
LONGITUDE 80° 35' 00"

LATITUDE 39° 40' 00"

BH: 5,225'

LONGITUDE 80° 35' 00" BH: 1,570'

Cash 5H
Cash
EQT Production Company



- NOTES ON SURVEY**
1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
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 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

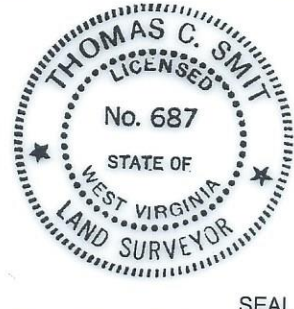
- LEGEND**
- ⊕ Active Well Location
 - ⊕ Plugged Well Location
 - ⊕ Abandoned Well
 - ① Surface Tract Identification
 - Proposed Gas Well
 - ⊕ Located Corner, as noted
 - Surface Tract Lines (Surveyed)
 - - - Surface Tract Lines (Tax Map)
 - - - Reference Line
 - - - Lease Boundary
 - - - Creek or Drain
 - 5 WV County Route
 - 5 WV State Route

(⊕) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Thomas C. Smit
L. L. S. 687



FILE NO: _____
 DRAWING NO: _____
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1:2500
 PROVEN SOURCE OF ELEVATION: NGS CORS Station



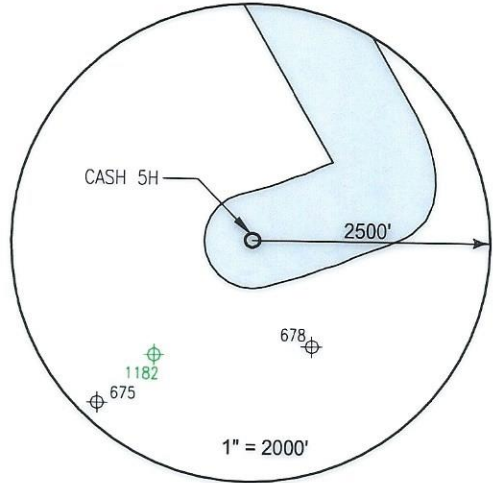
DATE: JUNE 21 20 23
 OPERATORS WELL NO: Cash 5H
 API WELL NO: 47 - 103 - 03523
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION ELEVATION: 1488' WATERSHED: Little Fishing Creek QUADRANGLE: Littleton
 DISTRICT: Center COUNTY: Wetzel
 SURFACE OWNER: John R. & Phyllis R. Bohrer ACREAGE: 121.18±
 ROYALTY OWNER: Green Dot Farm, Inc., et al. LEASE NO: 215535 ACREAGE: 121.18±
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,575'
 WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
 ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
 Canonsburg, PA 15317 Clarksburg, WV 26301

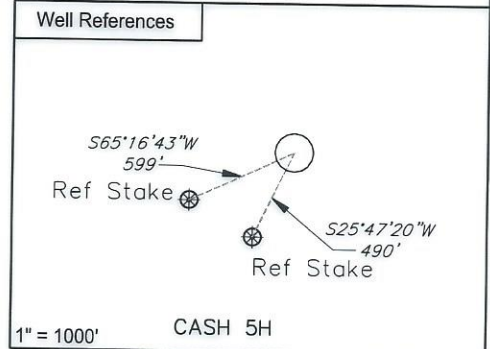
07/21/2023

Cash 5H
Cash
EQT Production Company

Tract ID.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	15	59.1	Wetzel	Center	Michael D & Amber N Amos	24.74
2	15	58.0	Wetzel	Center	John R. & Phyllis R. Bohrer	52.95
3	15	47.0	Wetzel	Center	Phillips C O EST & Goldie EST, Shuman & Anna Marie Haynes	47.30
4	15	46.0	Wetzel	Center	Robert E Sr & Brenda S Dorsey	82.00
5	15	46.1	Wetzel	Center	Robert E Dorsey Sr	1.00
6	15	32.0	Wetzel	Center	Ronald L Reed	19.58
7	15	19.0	Wetzel	Center	Linda Kay & Gary Wilson	12.04
8	15	19.2	Wetzel	Center	William Coffman	2.03
9	15	17.0	Wetzel	Center	Jonathan W White	41.50
10	15	21.1	Wetzel	Center	Daniel J Cancilla	7.73
11	15	3.0	Wetzel	Center	Connie S White	47.50
12	11	30.0	Wetzel	Center	Edward M., II & Judith Q. Kauffman, Jeffrey M. Kauffman and Jennifer M. Stake	93.48
13	11	15.0	Wetzel	Center	Green Dot Farm, Inc.	133.00
14	11	12.0	Wetzel	Center	Noel Anderson	51.62
15	10	20.0	Wetzel	Center	Noel Anderson	47.50



Lease	Owner	Acres
215535	Green Dot Farm, Inc., etal	121.18 ac
132323	AMP IV, LP, etal	100 ac
138900	William B. Francik and Pamela S. Francik, Trustees of the William B. and Pamela S. Francik Joint Revocable Living Trust dated 2/12/2018, etal	75 ac
119126	Thomas J. Iacoboni, Trustee of the Thomas J. Iacoboni Revocable Trust Agreement, dated 5/15/2018, etal	16.66 ac
106710	Adelaide Yvonne Emery Aulich, etal	39.5 ac
217153	Venable Royalty, LTD., and V14, LP	47.144 ac
173671	William B. Francik and Pamela S. Francik, Trustees of the William B. and Pamela S. Francik Joint Revocable Living Trust dated 2/12/2018, etal	8.09375 ac
109572	AMP IV, LP, etal	47.5 ac of 369.34 ac lease
124458	AMP V, LP, etal	96 ac
129400	Timothy J. Ashcraft, etal	398 ac
226207	Timothy J. Ashcraft, etal	35 ac
110101	Jack Anderson, et ux., etal	51.625 ac
175061	OXY USA Inc, etal	135 ac of 11,075 ac lease

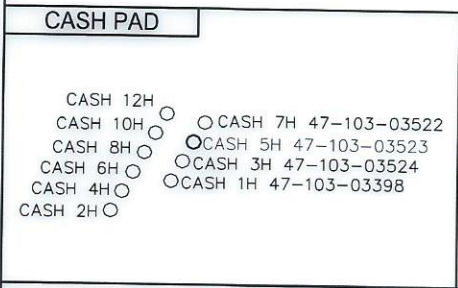


Notes:
 CASH 5H coordinates are
 NAD 27 N: 413,429.025 E: 1,694,704.066
 NAD 27 Lat: 39.630045 Long: -80.583944
 NAD 83 UTM N: 4,386,789.062 E: 535,721.645

CASH 5H Landing Point coordinates are
 NAD 27 N: 414,576.919 E: 1,695,926.125
 NAD 27 Lat: 39.633237 Long: -80.579654
 NAD 83 UTM N: 4,387,145.009 E: 536,088.139

CASH 5H Bottom Hole coordinates are
 NAD 27 N: 425,231.984 E: 1,689,737.800
 NAD 27 Lat: 39.662282 Long: -80.602089
 NAD 83 UTM N: 4,390,359.662 E: 534,148.692

West Virginia Coordinates system of 1927 (North Zone) based upon Differential GPS Measurements
 Plat orientation, Corner and well ties are based upon the grid north meridian
 Well location references are based upon the grid north meridian.
 UTM coordinates are NAD83, Zone 17, Meters.

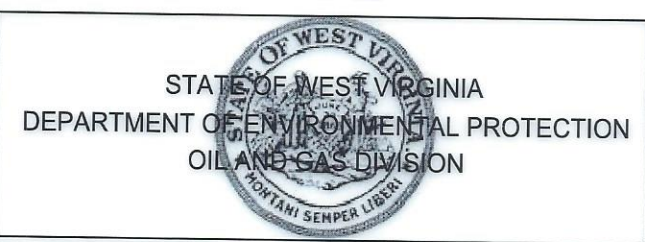


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S.
 L. L. S. 687



FILE NO: W2192 (BK 65-61)
 DRAWING NO:
 SCALE: 1" = 1000'
 MINIMUM DEGREE OF ACCURACY: 1:2500
 PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: JUNE 21 20 23
 OPERATORS WELL NO: Cash 5H
 API WELL NO: 47 - 103 - 03523
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION ELEVATION: 1488' WATERSHED: Little Fishing Creek QUADRANGLE: Littleton
 DISTRICT: Center COUNTY: Wetzel

SURFACE OWNER: John R. & Phyllis R. Bohrer ACREAGE: 52.95 ±
 ROYALTY OWNER: Green Dot Farm, Inc., et al. LEASE NO: 215535 ACREAGE: 121.18 ±

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,575'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
 ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
 Canonsburg, PA 15317 Clarksburg, WV 26301

07/21/2023

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-------------------------	-----------------------	-----------------------	---------	-----------

See Attachment

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company

By: John Zavatchan

Its: Project Specialist - Permitting

RECEIVED
Office Of Oil and Gas

JUN 27 2023 Page 1 of 4

WV Department of
Environmental Protection **07/21/2023**

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
✓ <u>215535</u>	<u>Green Dot Farm, Inc., et al.</u> Green Dot Farm, Inc.	121.18 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 274A/387
✓ <u>132323</u>	<u>AMP IV, LP, et al.</u> J.T. Brookover and Catharine Brookover, his wife South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Supply Corporation CNG Transmission Corporation CNG Transmission Corporation Eastern States Oil & Gas, Inc. Blazer Energy Corp. Eastern States Oil & Gas, Inc. Eastern States, Inc. Equitable Production-Eastern States, Inc. Equitable Production Company	100 ac	South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Supply Corporation CNG Transmission Corporation Eastern States Oil & Gas, Inc. Blazer Energy Corp. Eastern States Oil & Gas, Inc. Eastern States, Inc. Equitable Production-Eastern States, Inc. Equitable Production Company EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 46/320 OG 9A/230 DB 233/387 DB 311/184 Corp. Book 13/151 OG 76A/232 Corp. Book 12/253 Corp. Book 12/259 WV SOS WV SOS WV SOS Corp. Book 13/14
✓ <u>138900</u>	<u>William B. Francik and Pamela S. Francik, Trustees of the William B. and Pamela S. Francik Joint Revocable Living Trust dated 2/12/2018, et al.</u> al. William B. Francik and Pamela S. Francik, husband and wife Statoil USA Onshore Properties Inc., et al	75 ac	Statoil USA Onshore Properties Inc. EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 164A/258 OG 175A/707
✓ <u>119126</u>	<u>Thomas J. Iacoboni, Trustee of the Thomas J. Iacoboni Revocable Trust Agreement, dated 5/15/2018, et al.</u> Thomas J. Iacoboni, a married man dealing in his sole and separate property Statoil USA Onshore Properties Inc., et al	16.66 ac	Statoil USA Onshore Properties Inc. EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 164A/236 OG 175A/707
✓ <u>106710</u>	<u>Adelaide Yvonne Emery Aulich, et al.</u> Adelaide Yvonne Aulich, by Dan Williams, her Attorney-in-Fact	39.5 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 214A/778

✓	<u>217153</u>	<u>Venable Royalty, LTD., and V14, LP</u> Venable Royalty, Ltd. & V14, LP	47.144 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 282A/859
✓	<u>173671</u>	<u>William B. Francik and Pamela S. Francik, Trustees of the William B. and Pamela S. Francik Joint Revocable Living Trust dated 2/12/2018, et al.</u> William B. Francik and Pamela S. Francik, Trustees of the William B. and Pamela S. Francik Joint Revocable Living Trust dated 2/12/2018	8.09375 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 275A/470
✓	<u>109572</u>	<u>AMP IV, LP, et al.</u> Diana Dawn VanHorn, a married woman dealing in her sole and separate property Statoil USA Onshore Properties Inc., et al	47.5 ac of 369.34 ac lease	Statoil USA Onshore Properties Inc. EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 141A/326 OG 175A/707
✓	<u>124458</u>	<u>AMP V, LP, et al.</u> Dorothy L. Barrett, widow	96 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 229A/273
✓	<u>129400</u>	<u>Timothy J. Ashcraft, et al.</u> Timothy J. Ashcraft, a married man dealing in his sole and separate property	398 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 252A/706
✓	<u>226207</u>	<u>Timothy J. Ashcraft, et al.</u> GW Clark, et al. John E. Lavelle L&M Oil & Gas Inc. Charles E. Horner Delorse A. Horner John M. Horner	35 ac	John E. Lavelle L&M Oil & Gas Inc. Charles E. Horner John M. Horner Delorse A. Horner EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 49A/332 OG 72A/192 OG 79A/239 WB 84/668 OG 313A/170
✓	<u>110101</u>	<u>Jack Anderson, et ux., et al.</u> Jack Anderson and Noel Anderson, husband and wife	51.625 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 153A/566

175061

OXY USA Inc. et al.
BRC Appalachian Minerals I LLC
BRC Minerals LP
BRC Working Interest Company LLC
Chesapeake Appalachia, L.L.C.
Chesapeake Appalachia, L.L.C.
Chesapeake Appalachia, L.L.C.
SWN Production Company, LLC
Statoil USA Onshore Properties Inc.
Antero Exchange Properties LLC
Antero Resources Corporation

135 ac of 11,075
ac lease

BRC Working Interest Company LLC
Chesapeake Appalachia, L.L.C.
Statoil USA Onshore Properties Inc.
SWN Production Company, LLC
SWN Production Company, LLC
Antero Exchange Properties LLC
Antero Exchange Properties LLC
Antero Resources Corporation
EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 102A/505
OG 103A/320
OG 103A/470
OG 120A/109
OG 157A/540
OG 158A/801
OG 177A/533
OG 177A/738
Corp. Book 13/311
OG 231A/22



June 22, 2023

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Cash 5H 6A1 Addendum

Dear Mr. Brewer,

This letter and supporting documentation serve as EQT Production Company's addendum to the WW-6A1 form associated with this well. The lease included on this addendum is a lease in which EQT "claims the right to extract, produce or market the oil or gas", but does not propose to encounter the lease with the proposed wellbore. EQT would like to report this lease as part of our Well Work Permit Application, as it is located within 50' of our proposed permitted wellbore.

If EQT does encounter this lease, an application for a permit modification will be filed with the West Virginia DEP, Office of Oil and Gas.

If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Zavatchan'.

John Zavatchan
Project Specialist - Permitting

Enc.

07/21/2023



Lease No
110101

CASH 5H

46'

1-11-12
1-10-30
1-10-31

Lease No
126256

DRAWING NO: 5H ADDENDUM
DRAWING NO:
SCALE: 1" = 100'
Date: JUNE 12, 2023
DRAWN BY: HB SHEET 1 of 1

KEYSTONE
CONSULTANTS, LLC
32 East Main Street
Carnegie, PA 15106
412 278-2100

07/21/2023

WW-6A1 addendum attachment

Operator's Well No.

Cash 5H

<u>Lease No.</u>	<u>Grantor, Lessor, etc.</u>	<u>Acres</u>	<u>Grantee, Lessee, etc.</u>	<u>Royalty</u>	<u>Book/Page</u>
<u>126256</u>	<u>Timothy J. Ashcraft, et al.</u> Timothy J. Ashcraft	12.625 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 207A/481

07/21/2023

Cash

Surface Owners:

- Robert E. Dorsey, Sr. and Brenda S. Dorsey
2052 Miller Run Rd.
Littleton, WV 26581
01-15-46 / 01-15-46.1
- Michael D. and Amber N. Amos
21299 Mountaineer HWY.
Littleton, WV 26581
01-15-59.1
- Charles O. and Sherlene Phillips
21228 Mountaineer HWY.
Wileyville, WV 26581
01-19-8
- John R. and Phyllis R. Bohrer
121 Barnhart St.
Weirton, WV 26062
01-15-58
- Sharon Sue Long and Diana Briggs
19324 Mountaineer HWY.
Wileyville, WV 26581
01-19-7

ORIGIN ID: PTA (724) 271-7516
OLIVIA PISHONERI
EQ1
400 WOODCLIFF DRIVE
CANONSBURG, PA 15317
UNITED STATES US

SHIP DATE: 21 JUN 23
ACT WGT: 0.50 LB
CAD: 106107062/NET4610

BILL SENDER

TO ROBERT E. SR. AND BRENDA S. DORSEY

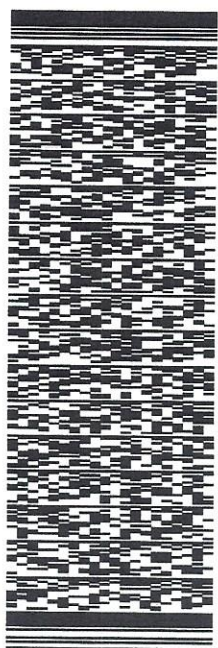
2052 MILLER RUN RD.

LITTLETON WV 26581

(724) 746-9073 REF:
INV:
P.O.: S001036 G1 8151 8040

DEPT: OPISHONERI

583.J2/29AB/FE2D



J232023040501uv

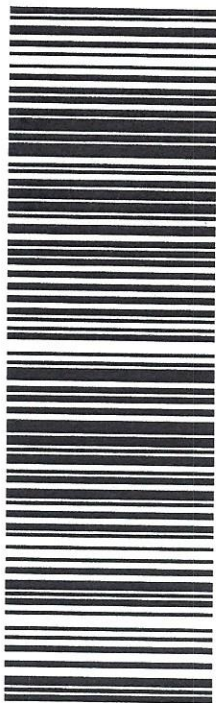
FRI - 23 JUN 4:30P

** 2DAY **

TRK# 7725 2439 1469
0201

6L MGWA

26581
PIT
WV-US



After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

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07/21/2023

ORIGIN ID: PITA (724) 271-7516
OLIVIA PISHONERI
EGT
400 WOODCLIFF DRIVE

CANONSBURG, PA 15317
UNITED STATES US

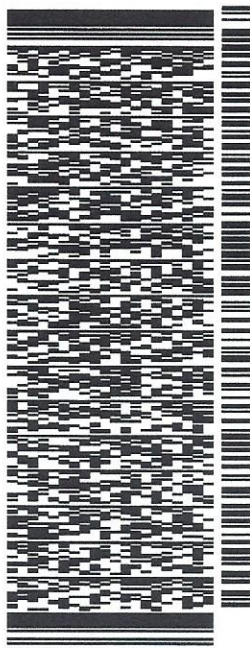
SHIP DATE: 21 JUN 23
ACTWGT: 0.50 LB
CAD: 106107062INET4610
BILL SENDER

TO MICHAEL D. AND AMBER N. AMOS
21299 MOUNTAINEER HWY.

LITTLETON WV 26581

(724) 746-9073 REF:
INV:
P.O.: S001036 G1 8151.8040

DEPT: OPISHONERI



J232023040501uv

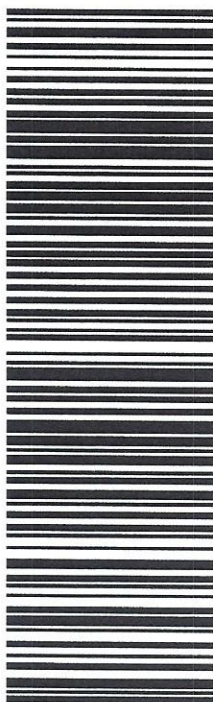
FRI - 23 JUN 4:30P

** 2DAY **

TRK# 7725 2439 2844
0201

6L MGWA

26581
PIT
WV-US



583J2/29AB/FE2D

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07/21/2023

ORIGIN ID:PITA (724) 271-7516
OLIVIA PISHONERI
EQT
400 WOODCLIFF DRIVE

SHIP DATE: 21 JUN23
ACTWGT: 0.50 LB
CAD: 106107062/JNET/4610

CANONSBURG, PA 15317
UNITED STATES US

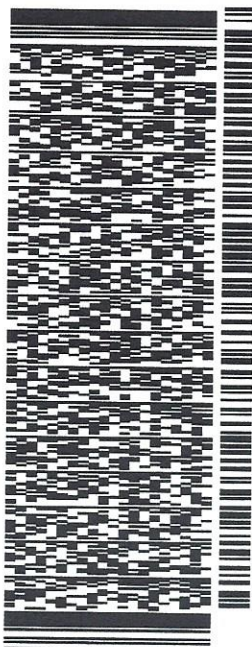
BILL SENDER

TO CHARLES O. AND SHERLENE PHILLIPS

21228 MOUNTAINEER HWY.

WILEYVILLE WV 26581

REF: (724) 746-9073
INV: PO: S001035.G1 8151 8040 DEPT: OPSHONERI



J232023040661uu

583J229AB/FE2D

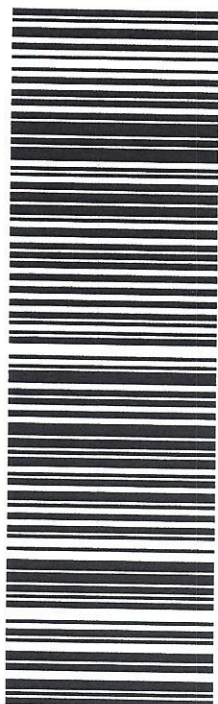
TRK# 7725 2439 4870
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FRI - 23 JUN 4:30P

** 2DAY **

6L MGWA

26581
WV-US PIT



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07/21/2023

ORIGIN:DP:PTA (724) 271-7516
OLYVIA PISHONERI
EOT
400 WOODCLIFF DRIVE

CANONSBURG, PA 15317
UNITED STATES US

TO JOHN R. AND PHYLLIS R. BOHRER

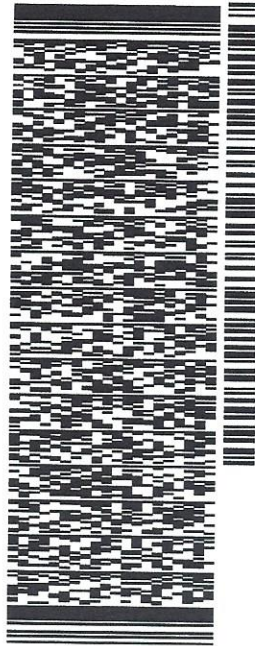
SHIP DATE: 21 JUN 23
ACTWGT: 0.50 LB
CAD: 106107062INET4610
BILL SENDER

121 BARNHART ST.

WEIRTON WV 26062
(724) 746-9073
REF:

PO: S001035 G1 8151 8040

DEPT: OPHIONERI



TRK# 7725 2439 9492
0201

FRI - 23 JUN 4:30P
** 2DAY **

65 PITA

26062
WV-US PIT



583J229AB/FE2D

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07/21/2023

ORIGIN ID: PTA (724) 271-7516
OLIVIA PISHONERI
EOT
400 WOODCLIFF DRIVE
CANNONBURG, PA 15317
UNITED STATES US

SHIP DATE: 21 JUN 23
ACTWGT: 0.50 LB
CAD: 106107062INET4610
BILL SENDER

TO SHARON SUE LONG AND DIANA BRIGGS

19324 MOUNTAINEER HWY.

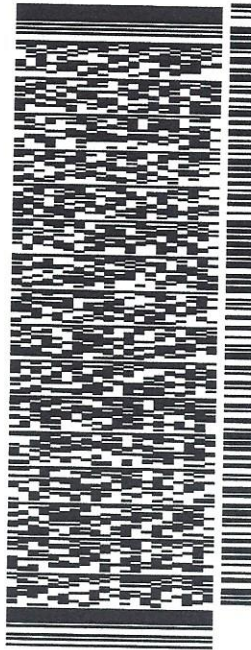
WILEYVILLE WV 26581

(724) 746-9073

REF:

PO: 5001035 G1 8151 8040

DEPT: OPISHONERI



J232023040501uu

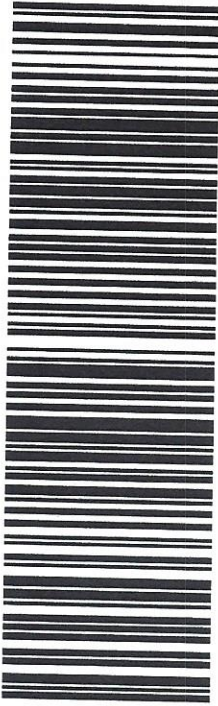
TRK# 7725 2440 4955
0201

FRI - 23 JUN 4:30P

** 2DAY **

6L MGWA

26581
PIT
WV-US



583.I2/29AB/FE2D

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07/21/2023



June 26, 2023

Via FedEx Overnight Delivery

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304

RE: Horizontal Well Work Permit Application Modification
Cash 5H
Permit Number 47-103-03523
Center District, Wetzel County, WV

WVDEP Recipient,

Attached please find the Well Work Permit Application for the well referenced above. You will find the following included with this submittal:

- Check in the amount \$2,500.00 for the permit fee
- Completed WW-6B and supporting documents, approved by the O&G Inspector
- Well Location Plat
- Completed Form WW-6A1 and supporting documentation including Addendum
- Notification Information (AST Modification)
- Hydraulic Fracturing Monitoring Plan
- Offset Well Map and Table
- DVD containing the revised Water Management Plan and Site Plans including AST

RECEIVED
Office Of Oil and Gas

JUN 27 2023

WV Department of
Environmental Protection

EQT is proposing to extend the lateral from the previously permitted length as well as adding an AST.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

John Zavatchan
Project Specialist – Permitting
jzavatchan@eqt.com
724-746-9073

CK# 598230
Amt \$2500
Date 6/15/23

07/21/2023