



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, October 25, 2023
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
400 WOODLIFF DR.

CANONSBURG, PA 15317

Re: Permit Modification Approval for Haggard 12H
47-103-03530-00-00

Modifying the lateral location

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin, written in a cursive style.

James A. Martin
Chief

Operator's Well Number: Haggard 12H
Farm Name: Amie Lee Henderson
U.S. WELL NUMBER: 47-103-03530-00-00
Horizontal 6A New Drill
Date Modification Issued: 10/25/2023

Promoting a healthy environment.

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Center Littleton
Operator ID County District Quadrangle

2) Operator's Well Number: 12H Well Pad Name: Haggard

3) Farm Name/Surface Owner: Amie Lee Henderson Public Road Access: CR 8/2

4) Elevation, current ground: 1,519' (built) Elevation, proposed post-construction: 1,519' (built)

5) Well Type (a) Gas Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow Deep _____
Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,676', 47', 2,620 psi

8) Proposed Total Vertical Depth: 7,676'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 20,251'

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11) Proposed Horizontal Leg Length: 12,091'

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12) Approximate Fresh Water Strata Depths: 465'

13) Method to Determine Fresh Water Depths: Offset Wells: 47-103-02236, 47-103-02244

WV Department of
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14) Approximate Saltwater Depths: No salt water shows listed in offsets

15) Approximate Coal Seam Depths: 1,339'-1,342'; 1,437'-1,442'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

18)

CASING AND TUBING PROGRAM

TYPE	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	26	New	A252 GR3	85.6	68	68	50 ft ³ / CTS
Fresh Water	13 3/8	New	J-55	54.5	1492	1492	1325 ft ³ / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2909	2909	1100 ft ³ / CTS
Production	6	New	P-110	24	20251	20251	500' above intermediate casing
Tubing							
Liners							

TYPE	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8	0.352	3520	2816	Class A/L	1.04 - 1.20
Production	6	8 1/2	0.400	14580	11664	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

This well has been drilled to an MD of 7,117' EQT will continue drilling and complete a new horizontal well in the Marcellus Formation. We will resume drilling the curve from the tie in, drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 15.24 acres (built)

22) Area to be disturbed for well pad only, less access road (acres): 8.84 acres (built)

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement. hoe to KOP.

24) Describe all cement additives associated with each cement type:

Conductor: No additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

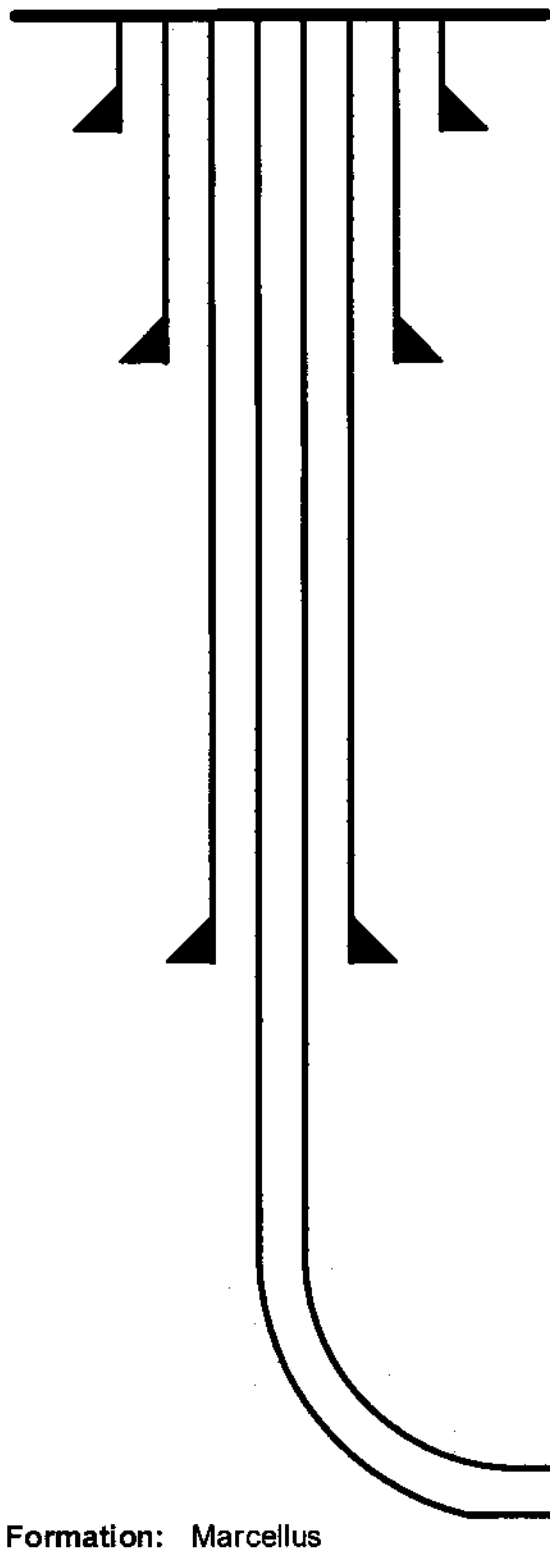
*Note: Attach additional sheets as needed.

EQT Production

Wellbore Diagram

Well: Haggard 12H
Pad: Haggard
Elevation: 1519' GL 1547' KB

County: Wetzel
State: West Virginia



Conductor @ 68'

26", 85.6#, A252 GR3, cement to surface w/ Class A/L

Surface @ 1,492'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

Intermediate @ 2,909'

9-5/8", 36#, J-55, cement to surface w/ Class A/L

Production @ 20,251' MD / 7,676' TVD

6", 24#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

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Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2023.10.09 14:22:14 -0400

10/07/2023 SCALE

EQT Production
Hydraulic Fracturing Monitoring Plan
Pad ID: Haggard
County: Wetzel

October 5, 2023

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Page 1 of 2

10/27/2023

Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Wetzel County, WV prior to hydraulic fracturing at the following EQT well on the Haggard pad: 12H.

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

EQT will recommend to these operators at a minimum to:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

2. Reporting

EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

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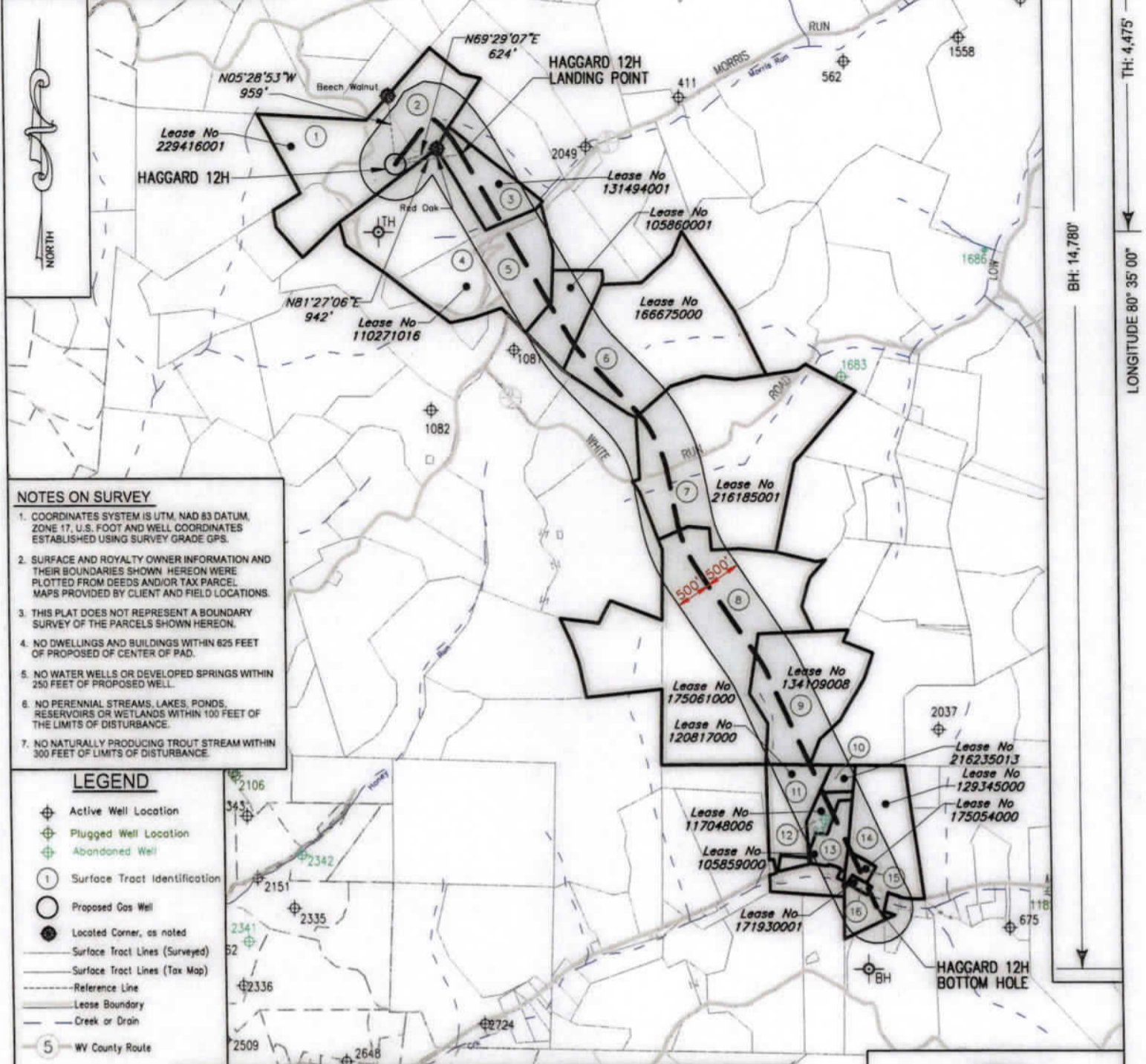
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API_UWI	API_UWI_12	ENVOperato	ENVWellSta	ENVWellTyp	InitialOpe	Latitude	Longitude	ElevationG	ElevationK	MD_FT	TVD_FT	WellName	WellSymbol
30303	47-103-30303-00	C D CROUCH GAS	UNREPORTED	UNREPORTED	C D CROUCH GAS	39.648187	-80.612405	1295.00	0.00	0.00	0.00	JENNIE MORRIS	UNREPORTED-UNREPORTED
73379	47-103-73379-00	{N/A}	UNREPORTED	UNREPORTED	{N/A}	39.629593	-80.596845	1244.00	0.00	0.00	0.00	W SAPP	UNREPORTED-UNREPORTED
73380	47-103-73380-00	{N/A}	UNREPORTED	UNREPORTED	{N/A}	39.628577	-80.599285	1112.00	0.00	0.00	0.00	ROSA GARRETT	UNREPORTED-UNREPORTED
73356	47-103-73356-00	{N/A}	UNREPORTED	UNREPORTED	{N/A}	39.648460	-80.613360	1399.00	0.00	0.00	0.00	GEORGE E MORRIS	UNREPORTED-UNREPORTED
73352	47-103-73352-00	{N/A}	UNREPORTED	UNREPORTED	{N/A}	39.649912	-80.612609	1284.00	0.00	0.00	0.00	GEORGE E MORRIS	UNREPORTED-UNREPORTED
00083	47-103-00083-00	P J BLANK	P & A	WATER	P J BLANK	39.629448	-80.598534	1075.00	1085.00	2984.00	2984.00	GARRETT, ROSA I	WATER-P & A
73349	47-103-73349-00	{N/A}	UNREPORTED	UNREPORTED	{N/A}	39.652670	-80.614673	1219.00	0.00	0.00	0.00	ELIZABETH SOLE	UNREPORTED-UNREPORTED
73342	47-103-73342-00	{N/A}	UNREPORTED	UNREPORTED	{N/A}	39.656443	-80.617864	1290.00	0.00	0.00	0.00	S C MILLER	UNREPORTED-UNREPORTED
73390	47-103-73390-00	{N/A}	UNREPORTED	UNREPORTED	{N/A}	39.639317	-80.604727	1544.00	0.00	0.00	0.00	A C WOOD	UNREPORTED-UNREPORTED
30710	47-103-30710-00	RANDALL-ZOGG SUPPLY CO.	INACTIVE COMPLETED	OIL	RANDALL-ZOGG SUPPLY CO.	39.653117	-80.616722	1255.00	0.00	0.00	3190.00	J C HORNER 1	OIL-INACTIVE COMPLETED
73351	47-103-73351-00	{N/A}	UNREPORTED	UNREPORTED	{N/A}	39.651799	-80.612984	1254.00	0.00	0.00	0.00	GEORGE E MORRIS	UNREPORTED-UNREPORTED
73350	47-103-73350-00	{N/A}	UNREPORTED	UNREPORTED	{N/A}	39.651363	-80.615424	1274.00	0.00	0.00	0.00	GEORGE E MORRIS	UNREPORTED-UNREPORTED

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Haggard 12H
Haggard
EQT Production Company



NOTES ON SURVEY

- COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- NO DWELLINGS AND BUILDINGS WITHIN 825 FEET OF PROPOSED OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

- Active Well Location
- Plugged Well Location
- Abandoned Well
- Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

() Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Thomas C. Smit
L. L. S. 687



FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: SEPTEMBER 29 20 23
OPERATORS WELL NO: Haggard 12H
API WELL NO
47 - 103 - 03530
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION ELEVATION: 1519' WATERSHED: LOWER WEST VIRGINIA FORK FISH CREEK QUADRANGLE: LITTLETON
DISTRICT: Center COUNTY: Wetzel

SURFACE OWNER: Amie Lee Henderson ACREAGE: 84.94 ± 10/27/2023

ROYALTY OWNER: Blackrock Enterprises LLC, et al. LEASE NO: 229416001 ACREAGE: 84.94 ±

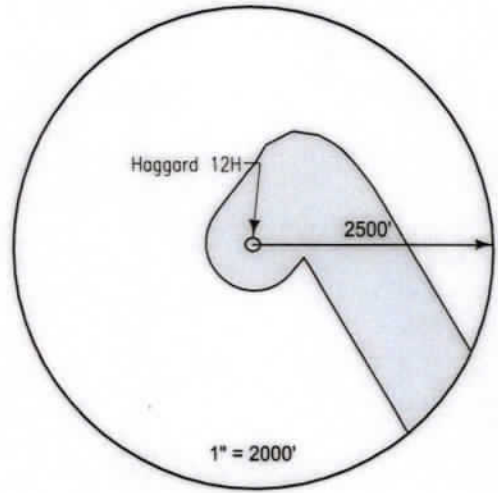
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,676'

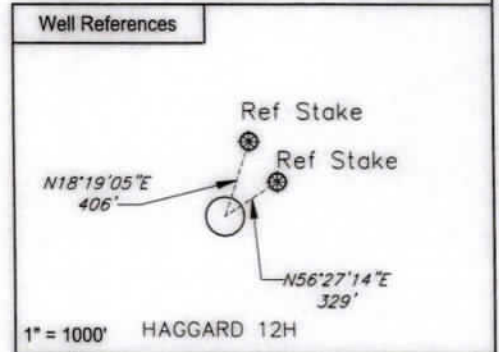
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

Haggard 12H
Haggard
EQT Production Company

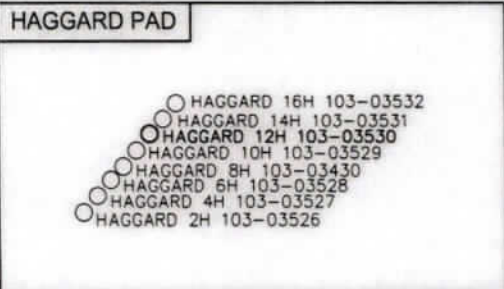
Tract ID.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	10	36.0	Wetzel	Center	Amie Lee Henderson	45.50
2	10	27.0	Wetzel	Center	Scott L. Musgrave	35.00
3	10	39.0	Wetzel	Center	Rusty Lee Morris	25.12
4	10	53.0	Wetzel	Center	Rusty Lee Morris	22.02
5	10	54.0	Wetzel	Center	Ronnie E. & Yvonne M. Wade	65.79
6	10	56.0	Wetzel	Center	Patrick L. Morris	93.75
7	14	10.0	Wetzel	Center	Johnny Kenneth & Deborah K. Greathouse	122.00
8	14	33.0	Wetzel	Center	Dennis L. Hickie ET AL	144.00
9	15	42.0	Wetzel	Center	Sharon M. Dulaney ET AL	53.30
10	15	52.1	Wetzel	Center	Potts Cemetery	1.30
11	15	52.0	Wetzel	Center	Sharon M. Dulaney ET AL	25.95
12	15	52.2	Wetzel	Center	Richard F. Sapp EST & Bill Plaine Norris ET AL	4.50
13	15	53.0 & 53.2	Wetzel	Center	Richard F. Sapp EST & Helen C. Sprout ET AL	9.75
14	15	55.0	Wetzel	Center	Mildred A. Sapp	44.82
15	15	54.0	Wetzel	Center	April C. Crlifield	2.30
16	15	55.2	Wetzel	Center	Darlene K. & Jason W. Daniels	1.03



Lease	Owner	Acres
229416001	Blackrock Enterprises LLC, et al	84.94 ac of 198.1275 ac
110271016	Vivian Rine, aka Vivian L. Rine, et al	95.7 ac
131494001	Charles Lee Thomas, Trustee of The Charles Lee Thomas Trust, et al	25.12 ac
105860001	Stone Hill Minerals Holdings, LLC, et al	1,694.69 ac
166675000	AMP IV, LP, et al	93.75 ac
216185001	Drilling Appalachian Corporation, et al	122 ac
175061000	OXY USA, Inc., et al	31.19 ac and 144 ac of 31,151.581 ac
134109008	Raymond Lee Yoho, et al	53.25 ac
120817000	Raymond Lee Yoho, et al	27.075 ac
216235013	Carmen Yvonne Blake, et al	1.25 ac
117048006	Deborah Sapp, et al	4.5 ac
105859000	Charles P. Mavey and Helen C. Mavey, husband and wife, et al	9.75 ac
129345000	Appalachian Basin Minerals, LP, et al	45.92 ac
175054000	April Glenmore Crlifield, et al	2.25 ac
171930001	Darlene K. Daniels and Jason W. Daniels, wife and husband, et al	1.03 ac

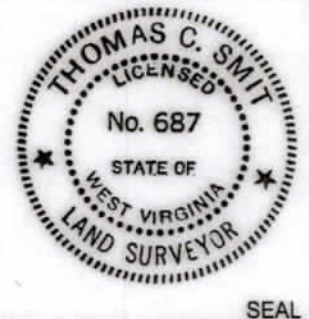


Notes:
HAGGARD 12H coordinates are
 NAD 27 N: 422,388.837 E: 1,684,594.288
 NAD 27 Lat: 39.654302 Long: -80.620231
 NAD 83 UTM N: 4,389,467.252 E: 532,596.067
HAGGARD 12H Landing Point coordinates are
 NAD 27 N: 422,528.852 E: 1,685,525.908
 NAD 27 Lat: 39.654718 Long: -80.616929
 NAD 83 UTM N: 4,389,514.657 E: 532,879.195
HAGGARD 12H Bottom Hole coordinates are
 NAD 27 N: 412,001.044 E: 1,691,246.324
 NAD 27 Lat: 39.626010 Long: -80.596157
 NAD 83 UTM N: 4,386,336.393 E: 534,675.436
 West Virginia Coordinates system of 1927 (North Zone)
 based upon Differential GPS Measurements
 Plat orientation, Corner and well ties are based upon
 the grid north meridian
 Well location references are based upon the grid north
 meridian.
 UTM coordinates are NAD83, Zone 17, Meters.



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S.
 L. L. S. 687



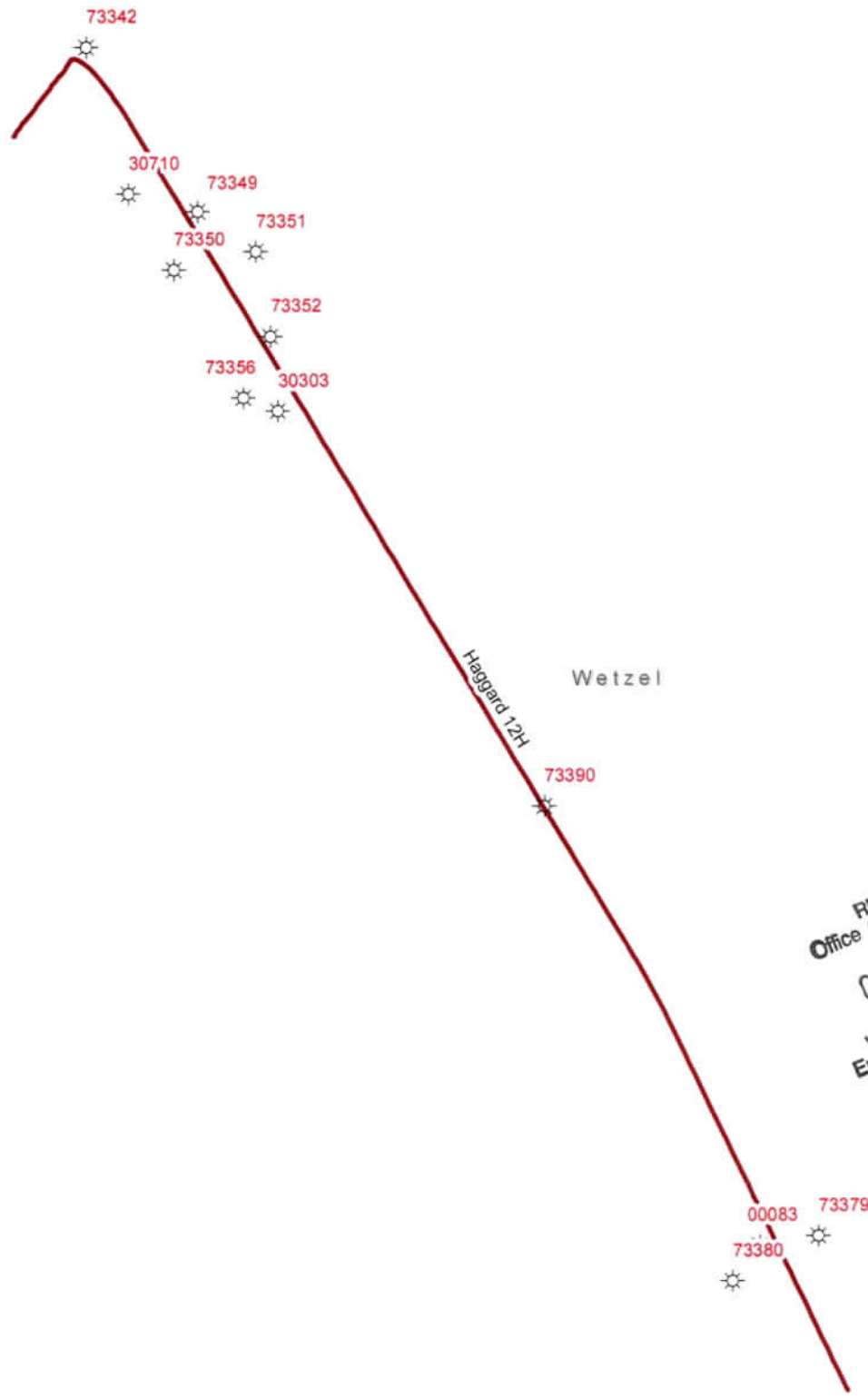
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 47 - 103 - 03530
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 DISTRICT: Center COUNTY: Wetzel
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 ROYALTY OWNER: Blackrock Enterprises LLC, et al. LEASE NO: 229416001 ACREAGE: 84.94 ±
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,676'
 WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
 ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
 Canonsburg, PA 15317 Clarksburg, WV 26301

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Wetzel

Haggard 12H

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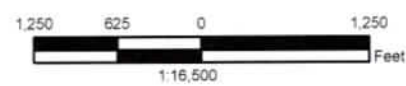
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EQT
EQT Corporation
625 Liberty Avenue
Pittsburgh, PA 15222

Haggard 12H

Vertical Offsets and
Foreign Laterals
within 500'

- Legend**
- Foreign_Offset_Wells
 - Well Lateral_FM Formation**
 - Genesee
 - Marcellus
 - Utica



Disclaimer:
This map is confidential and is to be used only for the express informational purposes for which it was created. Unauthorized use, copying, or dissemination is strictly prohibited. EQT does not warrant the accuracy of the location of any items shown on this map, including, but not limited to, any structures, well or pipeline facilities, property boundaries, topography, roadways, or waterways. The items shown on the map may not have been placed on the map using survey lines or GPS coordinates. The specific location of any of the map items should be determined by a field survey performed by a licensed surveyor upon consultation with EQT.



10/27/2023

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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See attached

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
 By: John Zavatchan
 Its: Project Specialist - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>229416001</u>	<u>Blackrock Enterprises LLC, et al.</u> Blackrock Enterprises LLC Antero Resources Corporation	84.94 ac of 198.1275 ac	Antero Resources Corporation EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 273A/383 OG 324A/748
<u>110271016</u>	<u>Vivian Rine, a/k/a Vivian L. Rine, et al.</u> Vivian Rine, a/k/a Vivian L. Rine, a married woman dealing in her sole and separate property	95.7 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 183A/902
<u>131494001</u>	<u>Charles Lee Thomas, Trustee of The Charles Lee Thomas Trust, et al.</u> Charles Lee Thomas, Trustee of The Charles Lee Thomas Trust	25.12 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 183A/684
<u>105860001</u>	<u>Stone Hill Minerals Holdings, LLC, et al.</u> Chesapeake Appalachia, L.L.C. SWN Production Company, LLC Antero Exchange Properties LLC Antero Resources Corporation	1,694.69 ac	SWN Production Company, LLC Antero Exchange Properties LLC Antero Resources Corporation EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 166A/931 OG 177A/533 Corp. Book 13/311 OG 231A/59
<u>166675000</u>	<u>AMP IV, LP, et al.</u> AMP IV, LP	93.75 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 265A/549
<u>216185001</u>	<u>Drilling Appalachian Corporation, et al.</u> Drilling Appalachian Corporation	122 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 276A/602

175061000	<u>OXY USA, Inc., et al.</u>	31.19 ac and 144 ac of 31,151.581 ac	BRC Working Interest Company, LLC BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Exchange Titleholder, LLC SWN Production Company, LLC Antero Exchange Properties, LLC Antero Resources Corporation	BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Production Company, LLC Antero Exchange Properties, LLC Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 102A/505 OG 103A/320 OG 103A/470 OG 120A/109 OG 157A/540 OG 158A/801 Corp. Book 13/296 OG 177A/533 OG 177A/738 Corp. Book 13/311 OG 231A/22
134109008	<u>Raymond Lee Yoho, et al.</u>	53.25 ac	Raymond Lee Yoho and Billie S. Yoho, husband and wife	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 274A/213
120817000	<u>Raymond Lee Yoho, et al.</u>	27.075 ac	Raymond Lee Yoho and Billiesue Yoho, a/k/a Sue Yoho, husband and wife Antero Resources Corporation	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 179A/631 OG 231A/59
216235013	<u>Carmen Yvonne Blake, et al.</u>	1.25 ac	Carmen Yvonne Blake	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 284A/205
117048006	<u>Deborah Sapp, et al.</u>	4.5 ac	Deborah Sapp, a widow	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 289A/939
105859000	<u>Charles P. Mavety and Helen C. Mavety, husband and wife, et al.</u>	9.75 ac	Charles P. Mavety and Helven C. Mavety, husband and wife Antero Resources Corporation	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 174A/50 OG 231A/59

<u>129345000</u>	<u>Appalachian Basin Minerals, LP, et al.</u> Appalachian Basin Minerals, LP, by ABM GP, LLC, is General Partner	45.92 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 227A/84
<u>175054000</u>	<u>April Glenmore Crihfield, et al.</u> Carol Ann Price, fka Carol Ann Crihfield, a widow Antero Resources Corporation	2.25 ac	Antero Resources Corporation EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 220A/472 OG 269A/533
<u>171930001</u>	<u>Darlene K. Daniels and Jason W. Daniels, wife and husband, et al.</u> Darlene K. Daniels and Jason W. Daniels, her husband	1.03 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 251A/47

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 WV Department of
 Environmental Protection



October 5, 2023

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Haggard 12H 6A1 Addendum

Dear Mr. Brewer,

This letter and supporting documentation serve as EQT Production Company's addendum to the WW-6A1 form associated with this well. The lease included on this addendum is a lease in which EQT "claims the right to extract, produce or market the oil or gas", but does not propose to encounter the lease with the proposed wellbore. EQT would like to report this lease as part of our Well Work Permit Application, as it is located within 50' of our proposed permitted wellbore.

If EQT does encounter this lease, an application for a permit modification will be filed with the West Virginia DEP, Office of Oil and Gas.

If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Zavatchan'.

John Zavatchan
Project Specialist - Permitting

Enc.

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10/27/2023



1-15-42

HAGGARD 12H

Lease No
105860001
1-15-43_a

2'

1-15-52.1

1-15-52

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Environmental Protection



32 East Main Street
Carnegie, PA 15106
412 278-2100

DRAWING NO: 12H ADDENDUM
DRAWING NO: _____
SCALE: 1" = 100'
Date: SEPTEMBER 29, 2023
DRAWN BY: HB
SHEET 1 of 1

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>105860001</u>	<u>Stone Hill Minerals Holdings, LLC, et al.</u> Chesapeake Appalachia, L.L.C. SWN Production Company, LLC Antero Exchange Properties LLC Antero Resources Corporation	1,694.69 ac	SWN Production Company, LLC Antero Exchange Properties LLC Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 166A/931 OG 177A/533 Corp. Book 13/311 OG 231A/59

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