

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, September 18, 2023 WELL WORK PERMIT Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for CONSTANCE TAYLOR WTZ 210H 47-103-03611-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-9450

A. Martin

Operator's Well Number: Farm Name: U.S. WELL NUMBER: Horizontal 6A Date Issued: 9/18/2023 CONSTANCE A TAYLOR 47-103-03611-00-00 New Drill

Promoting a healthy environment.



PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
- 11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.



WW-6B (04/15) API NO. 47-103 -___

OPERATOR WELL NO. Constance Taylor WTZ 210H Well Pad Name: Constance Taylor WTZ

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND-GAS WELL WORK PERMIT APPLICATION

		/		1	
1) Well Operator: SWN Produc	ction Co., LLC	494512924	103-Wetze	-Proctor	681-Wileyville
		Operator ID	County	District	Quadrangle
2) Operator's Well Number: Con	stance Taylor W	TZ 210H Well	Pad Name: Con	stance Tay	lor WTZ
3) Farm Name/Surface Owner:	Constance A. T	aylor Public F	Road Access: Br	ock Ridge F	Road
4) Elevation, current ground: 1	430' El	levation, propos	ed post-construc	tion: <u>1430'</u>	6
5) Well Type (a) Gas <u>x</u> Other	Oil	U	nderground Stor	age	
(b)If Gas Shal	low X	Deep			-
Hori	zontal X				
6) Existing Pad: Yes or No Yes	/				
7) Proposed Target Formation(s). Target Formation- Marcellus, Down-Dip well t	, Depth(s), Antic o the South, Target Top	rvd- 7513', Target Bas	ss and Expected se TVD- 7562', Anticipat	Pressure(s): ed Thickness- 49',	Associated Pressure- 4915
8) Proposed Total Vertical Depth	. 7544'				
9) Formation at Total Vertical De		s			
10) Proposed Total Measured De	pth: 21999' 4	/			
11) Proposed Horizontal Leg Ler	ngth: 14066.99	9			
12) Approximate Fresh Water St	rata Depths:	365' 🖌			
13) Method to Determine Fresh	Water Depths:	Logs on pad $^{\prime}$			
14) Approximate Saltwater Dept	hs: 1467'- Salii	nity Profile			
15) Approximate Coal Seam Dep	oths: 1388' /				
16) Approximate Depth to Possil		ine, karst, other): None that w	e are aware	e of.
17) Does Proposed well location					
directly overlying or adjacent to			1	No X	
(a) If Yes, provide Mine Info:	Name:			RECEIVED	0.00
(-/, r	Depth:		Off	ice of Oll and	
	Seam:			AUG 1520	23
	Owner:			WV Departmen	nt of
	name, and a state of the state		Env	vironmental Pro	otection



WW-6B (04/15)

API NO. 47- 103 _ 03611 OPERATOR WELL NO. Constance Taylor WTZ 210H Well Pad Name: Constance Taylor WTZ

18)

*

CASING AND TUBING PROGRAM

TYPE	Size (in)	<u>New</u> <u>or</u> <u>Used</u>	Grade	<u>Weight per ft.</u> (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	<u>CEMENT:</u> <u>Fill-up</u> (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	136'	136' 🖌	CTS
Fresh Water	13 3/8"	New	J-55	54.4#	415'	415' 🖌	423 sx/CTS
Coal	See	Interm	Casing				
Intermediate	9 5/8"	New	J-55	36#	2865'	2865' /	1109 sx/CTS
Production	5 1/2"	New	P-110 HP	20#	21,999'	21,999' /	lead 3881sx/Tail 1860sx/ 100' Inside Inter
Tubing							
Liners							

ТҮРЕ	Size (in)	<u>Wellbore</u> Diameter (in)	<u>Wall</u> <u>Thickness</u> <u>(in)</u>	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	<u>Cement</u> <u>Type</u>	$\frac{\underline{\text{Cement}}}{\underline{\text{Yield}}}$ $\cancel{(\text{cu. ft./k})}$
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.380	2730	633	Class A	1.20/30% Excess
Coal	See	Interm	Casing				
Intermediate	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/5% Excess
Tubing							
Liners							

PACKERS

		EWEL' cost
Kind:		1. 1 ² . 2 ⁰⁰
		0 2023
Sizes:		4116102
	A AN	AU other of the
Depths Set:		AUC Or Department of UNIT Department Protection
		wironmer



WW-6B (10/14) 4710303611 API NO. 47-103 -OPERATOR WELL NO. <u>Constance Taylor WTZ 210H</u> Well Pad Name: <u>Constance Taylor WTZ</u>

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. In some instances, additional toe prep may be performed by pumping additional water in the toe of the well prior to perforating and pumping Stage 1 to ensure that the toe guns/toe sleeves are fully open prior to pumping stage 1. The well is produced through surface facilities consisting of high pressure production units, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 12,500 psi @ 100 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 18.72

22) Area to be disturbed for well pad only, less access road (acres): 8.99

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment ***

25) Proposed borehole conditioning procedures:

RECEIVED Office of Oil and Gas

All boreholes will be conditioned with circulation and rotation for a minimum Af one built must up and continuing until operator is satisfied with borehole conditions.

WV Department of Environmental Protection

*Note: Attach additional sheets as needed.



1

09/22/2023

WW-9	
(4/16)	API Number 47 - <u>103</u>
	Operator's Well No. Constance Taylor WTZ 210H
	EST VIRGINIA
	ONMENTAL PROTECTION
OFFICE OF	OIL AND GAS
FLUIDS/ CUTTINGS DISPOS	GAL & RECLAMATION PLAN
Operator Name_ SWN Production Co., LLC	OP Code _494512924
Watershed (HUC 10) Upper Ohio South	Quadrangle Wileyville
Do you anticipate using more than 5,000 bbls of water to complete	e the proposed well work? Yes 🖌 No 🗌
Will a pit be used? Yes No	
If so, please describe anticipated pit waste:	·
Will a synthetic liner be used in the pit? Yes N	No 🚺 If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	<i>a</i>
Land Application	
Underground Injection (UIC Permit N	umber Various Approved Facilities
Reuse (at API Number_At the next anticpia	
Off Site Disposal (Supply form WW-9	for disposal location)
 Other (Explain recovery and solidification 	on on site
Will closed loop system be used? If so, describe: Yes- See Attac	hment 3A
Drilling medium anticipated for this well (vertical and horizontal)	

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium?_ Attachment 3B

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? _____Meadowfill SWF- 1032, Short Creek SWF-1034, Carbon Limestone MSWL018781, Wetzel County 1021 Apex Sanitary Landtill Ub-U8438, Brooke Co SWF-1013, FMS 353100

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable JEL law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. * of

Company Official Signature Buttlenuy Woody	WV Department Protection Environmental Protection
Company Official (Typed Name) Brittany Woody	Environme
Company Official Title_Staff Regulatory Specialist	

Subscribed and sworn before me this 5^{th} day of J_{c}/y	, 20 Z3	
Til Colt	Notary Public	
My commission expires 8/21/2024	State of West Virginia My Comm. Expires Aug 21, 202 47 Sparrow Lane Morgantown WV 2650	

Form	W	W	-9

Operator's Well No. Constance Taylor WTZ 210H

SWN Production Co., LLC

roposed Revegetation Treat	ment: Acres Disturb	ed 18.72	Prevegetation pH	
Limeas determined by pH to	Tons/acre or to	correct to pH 8.99		
Fertilizer type 10-	20-20			
Fertilizer amount_6	600/500	lbs/acre		
MulchHay/Stra	W	Tons/acre		
		Seed Mixtures		
Te	emporary		Perma	nent
Seed Type	lbs/acre		Seed Type	lbs/acre
Attachment 3C				

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Smiles Comments: Tapely Lechim, Seed ?	mulch all disturbed	areas.
		RECEIVED Office of Oil and Gas
		Office of Oil and
		AUG 15 2023
		W Department of Environmental Protection
		FUM -
_{Title:} Oil & Gas Inspector	Date: 8-9-7	3
Field Reviewed? () Yes	()No	

MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



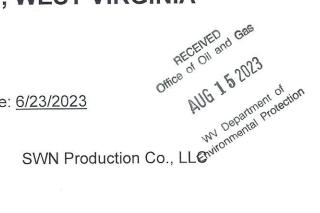
SWN Production Company, LLC 1300 Fort Pierpont Drive, Suite 201 Morgantown, West Virginia 26508

API NO. 47-XXX-XXXXX WELL NAME: Constance Taylor WTZ 210H Wileyville QUAD **Proctor DISTRICT** WETZEL COUNTY, WEST VIRGINIA

Submitted by:

Name: Brittany Woody Brttany Moody

Date: 6/23/2023



Title: Senior Regulatory Analyst

Approved by:

Name:_____ Date: _____

Title:

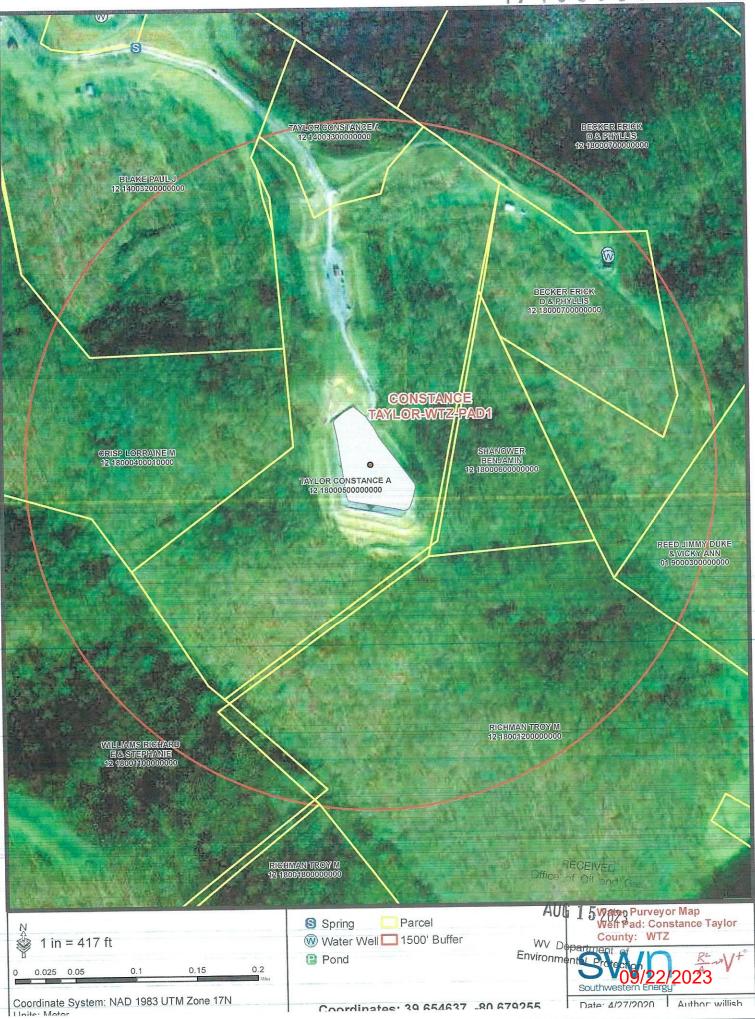
Approved by:

Name:	MC	
-	C	
	1	2022

Date: 8-9-73

Title: W Oig Jugardon

SWN PRODUCTION COMPANY, LLC - CONFIDENTIAL



WW-6A1 (5/13)

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	DUUNI

See Exhibit "A"

*Co-tenancy utilization - At least 75% of the royalty owners have consented to the lawful use or development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-tenancy Modernization and Majority Protection Act.

*Potentially Impacted Parcels - Parcels that may be impacted during drilling.

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application	on hereby weeknow fedges the
The permit applicant for the proposed well work addressed in this application possibility of the need for permits and/or approvals from local, state, or federal er	tities addition to the DEP,
Office of Oil and Gas, including but not limited to the following:	AUG 152023
WV Division of Water and Waste Management	NIG I D of
WV Division of Natural Resources WV Division of Highways	AUG ment of tion

- WV Division of Water and Waste Management .
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator .

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

SWN Production Company, LLC				
lenn				
Staff Landman				
	enn			

Page 1 of

NV Department of

Environmental protection

act #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased by Southwestern Production Company, LLC
1	12-18-5	Tammy Kemnetz, a married woman dealing in her	Chesapeake Appalachia, LLC	17.000%	130A/706	0.0000%
		sole and separate property	SWN Production Company, LLC		157A/540	
		Chesapeake Appalachia, LLC Leonard Dunham, A/K/A Leonard Sidney Dunham, a		17.000%	130A/951	
		married man dealing in his sole and separate				
		property	SWN Production Company, LLC		157A/540	
		Chesapeake Appalachia, LLC Debra Keesee, a married woman dealing in her sole		17.000%	132A/456	
		and separate property				
			SWN Production Company, LLC Chesapeake Appalachia, L.L.C.	17.000%	157A/540 153A/480	
		Joan Sauro, A/K/A Joany Sauro, a married woman dealing in her sole and separate property	Chesapeake Appalachia, L.C.C.	17.00070	1557 (7100	
		chesopeane (pp-	SWN Production Company, LLC	12.500%	157A/540 79A/452	
			Haddad And Brooks, Inc. Chesapeake Appalachia, L.L.C.	12.500%	104A/230	
			SWN Production Company, LLC		157A/540	
2	12-18-6		n/a	n/a	n/a	25.0000%
		BRC Appalachian Minerals I, LLC	BRC Working Interest Company	12.875%	103A/320	In the second second
		BRC Working Interest Company	Chesapeake Appalachia, L.L.C.		103A/470	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		157A/540	
			Haddad And Brooks, Inc.	12.500%	80A/252 104A/230	
		Haddad And Brooks, Inc. Chesapeake Appalachia, LLC	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC		157A/540	
. 3	12-18-7	Joseph M. Wells, a widower	Chesapeake Appalachia, LLC	17.000%	115A/569	0.0000%
					157A/540	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC Chesapeake Appalachia, LLC	18.000%	15/A/540 140A/30	
		Ridgetop Capital II, LP Chesapeake Appalachia, LLC	SWN Production Company, LLC	20100070	157A/540	
		Elizabeth P. Orner	Haddad And Brooks, Inc	12.500%	79A/448	
		Haddad And Brooks, Inc.	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC		104A/230 157A/540	
		Chesapeake Appalachia, LLC Ordie D. Carney And Maudine Mcarney, H/W	Haddad And Brooks, Inc	12.500%	79A/450	
		Office D. Carriey And Maddine Meaning, 1970				
		Haddad And Brooks, Inc.	Chesapeake Appalachia, L.L.C.		104A/230 157A/540	
	10.2	Chesapeake Appalachia, LLC L.V West And F.T. West And Anna West, his wife	SWN Production Company, LLC J.M.L. Smith	12.500%	31A/439	0.0000%
4	1-9-3	L.V West And F.I. West And Anna West, his whe	LIVILE SHITCH			
		J.M.L. Smith	George F. Eagon		32A/16	10.00
		George F. Eagon	L. V. West F. T. West		32A/141 32A/142	
		George F. Eagon Blanche Eagon, widow and Executrix of the estate	Fried West		43A/224	
		of George Eagon; Mildred Lartigue; and Carol Eagon				
		Mary Jane West, widow, in her own right and as Executrix of the estate of Friend West	Phillip John West		52A/417	
		Phillip John West	Glenda P. West		57A/477	
		Martha West Marsh (f/k/a Marsha Tucker), widow,	Bruce and Mary West, his wife		304/233	
		et al. Glenda P. West	Haddad & Brooks, Inc.		73A/559	
		Michael S. West	Haddad & Brooks, Inc.		86A/462	
		Haddad & Brooks, Inc.	Chesapeake Appalachia, LLC		102A/302 120A/109	
		Chesapeake Appalachia, LLC Chesapeake Appalachia, LLC	Statoil USA Onshore Properties, Inc. SWN Production Company, LLC		157A/540	
		Statoil USA Onshore Properties, Inc.	SWN Production Company, LLC		158A/801	
		Shiben Estates, Inc	SWN Production Company, LLC	20.000%	266A/255 307A/592	
		Vicki Sue Reed, married deailing in her sole and separate property	SWN Production Company, LLC	18.000%	307M1392	
		separate property Kathie Jo Richter, married dealing in her sole and	SWN Production Company, LLC	18.000%	305A/661	
		separate property		18 0000/	2054/655	
		Donald K. Riggenbach, marreid dealing in his sole and separate property	SWN Production Company, LLC	18.000%	305A/655	
15	12-18-12	Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC	12.500%	157A/646	0.0000%
		DDC Annalashing Minorely LUC	BRC Working Interest Company	12.875%	103A/320	
		BRC Appalachian Minerals I, LLC BRC Working Interest Company	Chesapeake Appalachia, L.L.C.	22.07.070	103A/470	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC	//	157A/540	
		Rosalyn A. Metzger, a married woman dealing in he	er Chesapeake Appalachia, LLC	17.000%	121A/499	
		sole and separate property Chesapeake Appalachia, LLC	SWN Production Company, LLC		157A/540	
		Deborah Rein, a married woman dealing in her sole		17.000%	121A/495	
		and separate property			157A/540	
		Chesapeake Appalachia, LLC The Siegler Family Trust, By Rosalyn A. Metzger And	SWN Production Company, LLC d Chesapeake Appalachia, LLC	17.000%	121A/700	FOENED , Gas
		Deborah Rein, Acting As Trustees			13	eceived Gas
					1 CZAKEMO	of Oil and
		Chesapeake Appalachia, LLC MBD Holdings, LP	SWN Production Company, LLC SWN Production Company, LLC	17.000%	1574 5012 178A/495	
	100	MBD Holdings, LP		n/a	n/a	7.5884% 2023
6	1-9-9	Royalty Owner Ada L. Riggs, widow	n/a SWN Production Company, LLC	17.000%	264A/173	Ua la Lub
				17.000%	264A/179	V Department
		Deborah Lynn Bever, married dealing in her sole	SWN Production Company, LLC	17.000%		N Department
		and separate property Gary D. Knowlton, divorced	SWN Production Company, LLC	17.000%	300A/744	amanta
		Sherry Lynn Knowlton Childs, married dealing in he	r SWN Production Company, LLC	17.000%	20141-10 (1-	
		Freda A. Trumbo, widow	SWN Production Company, LLC	17.000%	301A/22 301A/16	
		Harold J. Scyoc, Jr., single	SWN Production Company, LLC	17.000%		

EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

L#	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased by Southwestern Production Company,
						шс
			SWN Production Company, LLC	17.000%	302A/140	
			SWN Production Company, LLC	17.000% Memo	300A/685 190A/708	
			Antero Resources Corporation SWN Production Company, LLC	Wento	296A/367	
		The second se	SWN Production Company, LLC	18.000%	333A/734	
		bacarine rind =	SWN Production Company, LLC	17.000%	334A/356	
			SWN Production Company, LLC	18.000%	318A/200	
		Julie L. Schwab, married dealing in her sole and separate property	SWN Production Company, LLC	17.000%	306A/20	
			SWN Production Company, LLC	17.000% 17.000%	307A/884 304A/578	
		separate property	SWN Production Company, LLC	17.000%	303A/74	
		separate property	SWN Production Company, LLC	17.000%	302A/689	
			SWN Production Company, LLC	17.000%	303A/68	
		separate property	SWN Production Company, LLC	17.000%	303A/80	
		Karen S. Forrester, married dealing in her sole and separate property	SWN Production Company, LLC	17.000%	305A/197	
		Elisa J. Nalley, married dealing in her sole and separate property	SWN Production Company, LLC	17.000%	305A/761	
			SWN Production Company, LLC	17.000% 17.000%	305A/191 306A/38	
		sepearate property	SWN Production Company, LLC SWN Production Company, LLC	17.000%	305A/203	
		Mary J. Knowlton Thomas, married dealing in her sole and separate property	SWN Production Company, LLC	17.000%	304A/315	
		Gary D Yoho, married dealing in his sole and separate property		17.000%	306A/26	
		Helen M Weber, single	SWN Production Company, LLC SWN Production Company, LLC	17.000%	304A/321	
		Alice Knapp, a widow Eleanor V. Schubert, widow	SWN Production Company, LLC SWN Production Company, LLC	17.000%	303A/62	
		Gary E. Knaus, widower	SWN Production Company, LLC	17.000%	307A/586	
		Francis L Scyoc, single	SWN Production Company, LLC	17.000%	308A/450	
		Daniel B Scyoc, divorced	SWN Production Company, LLC	17.000%	302A/695	
		Rebecca J. King, married dealing in her sole and	SWN Production Company, LLC	17.000%	305A/755	
		separate property Ronald L Youngless, widower Sandra F. Daugherty, married dealing in her sole	SWN Production Company, LLC SWN Production Company, LLC	17.000% 17.000%	305A/437 306A/32	
		and separate property Scott A. Scyoc, married dealing in his sole and	SWN Production Company, LLC	17.000%	307A/878	
		separate property Steven N. Weber, married dealing in his sole and	SWN Production Company, LLC	17.000%	307A/872	
		separate property Lillian Priscilla Grimm, a married woman dealing with her sole and separate property	SWN Production Company, LLC	18.000%	334A/882	
		Stephanie N. Baughman, married dealing in her sole and separate property	SWN Production Company, LLC	17.000%	308A/456	
2	12-18-20	Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC	12.500%	157A/646	0.0000%
		BRC Appalachian Minerals I, LLC	BRC Working Interest Company	12.875%	103A/320	
		BRC Working Interest Company	Chesapeake Appalachia, L.L.C.		103A/470	The second second second
		Chesapeake Appalachia, LLC	SWN Production Company, LLC	17.000%	157A/540 121A/499	
		Rosalyn A. Metzger, a married woman dealing in he Chesapeake Appalachia, LLC	SWN Production Company, LLC	17.00070	157A/540	
		Deborah Rein, a married woman dealing in her sole		17.000%	121A/495	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		157A/540	
		The Siegler Family Trust, By Rosalyn A. Metzger And	Chesapeake Appalachia, LLC	17.000%	121A/700 157A/540	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC SWN Production Company, LLC	17.000%	178A/495	
2	1-13-1	MBD Holdings, LP Royalty Owner	n/a	n/a	n/a	21.8165%
3	1 13.1	Stone Hill Minerals Holdings, LLC	Antero Resources Corporation	20.000%	259A/769	
		Antero Resources Corporation	SWN Production Company, LLC	10 5051	296A/367	0.0000%
9	1-13-4	Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC Drilling Appalachian Corporation	12.500%	157A/616 174A/480	0.00070
		SWN Production Company, LLC Drilling Appalachian Corporation	Antero Resources Corporation		179A/300	
		Antero Resources Corporation Geneva Rawe, a widow; Eileen C. Smittles; Madelyr	SWN Production Company, LLC	12.500%	272A/588 80A/72	
		C. Harman, widow Haddad And Brooks, Inc.	Chesapeake Appalachia, L.L.C.		104A/230	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		157A/540	
		SWN Production Company, LLC	Drilling Appalachian Corporation Antero Resources Corporation		174A/480 179A/300	
		Drilling Appalachian Corporation Antero Resources Corporation	SWN Production Company, LLC		272A/588	
LO	1-13-5	Shiben Estates, Inc., a West Virginia Corporation	SWN Production Company, LLC	20.000%	266A/255	EDEIVED o Oil and Gas UG 152023
		lamas F. Wolgenberg Black Webenberg Brokenster	Drilling Appalachian Corporation	17.000%	10Hise	0 011 011
		James E. Wykert and Linda Wykert, husband and wife	Sumile Apparentan corporation	1,1150/0		1 5 2023
		Drilling Appalachian Corporation	SWN Production Company, LLC		174A/469	161000
		Drilling Appalachian Corporation	Antero Resources Corporation		1/9A/300	140
		Antero Resources Corporation	SWN Production Company, LLC		2124/503	1
		Lewis N. Wykert and Diann Wykert, husband and	Drilling Appalachian Corporation	17.000%	142A/535	etmer.

EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

			nce Taylor WTZ 210H County, West Virginia	471	03	0 3 6 1
ract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased b Southwestern Production Company LLC
		Drilling Appalachian Corporation	Antero Resources Corporation		179A/300	
		and the second se	SWN Production Company, LLC		272A/588	
11	1-13-9	BRC Appalachian Minerals I, LLC	BRC Working Interest Company	16.000%	103A/320	0.0000%
		BRC Working Interest Company	Chesapeake Appalachia, L.L.C.		103A/470	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		157A/540	
		SWN Production Company, LLC	Drilling Appalachian Corporation		174A/480 179A/300	
		Drilling Appalachian Corporation Antero Resources Corporation	Antero Resources Corporation SWN Production Company, LLC		272A/588	
12	1-13-17	Christopher O. Ray and Karen Ray, husband and	SWN Production Company, LLC	16.000%	263A/495	0.0000%
		wife				
		L. Wayne Hay, II and Brenda Hay, husband and wife	SWN Production Company, LLC	16.000%	264A/200	
		Rock Camp Oil Co., And Telluric Company	Drilling Appalachian Corporation	18.000%	126A/155	
		Drilling Appalachian Corporation	Antero Resources Corporation		179A/300	
		Antero Resources Corporation	SWN Production Company, LLC		272A/588	
13	1-13-26	William J. Walker and Mary E. Walker, h/w	Drilling Appalachian Corporation	16.000%	152A/347 196A/941	0.0000%
		Drilling Appalachian Corporation	Antero Resources Corporation		179A/300	
		Antero Resources Corporation	SWN Production Company, LLC		272A/588	
		Craig Walker	Antero Resources Corporation	15.000%	288A/286	
		Antero Resources Corporation	SWN Production Company, LLC	16.0000/	296A/367	0.0000%
14	1-14-34	Earnest H. and Clarice C. Cadle	Antero Resources Corporation	16.000%	259A/542	0.000078
		Antero Resources Corporation	SWN Production Company, LLC		272A/588	
15	1-13-34	Ronald F. Channell and Vivian J. Channell	Drilling Appalachian Corporation	15.000%	120A/760	0.0000%
					177A/509 192A/591	
		Drilling Appalachian Corporation	Antero Resources Corporation		179A/300	
		Antero Resources Corporation	SWN Production Company, LLC		272A/588	
16	1-13-45	Royalty Owner	n/a	n/a	n/a	4.1667%
		Earnest H. Cadle, widower	SWN Production Company, LLC BRC Working Interest, LLC	18.000% 16.000%	295A/184 102A/505	
		BRC Minerals, LP BRC Working Interest Company	Chesapeake Appalachia, L.L.C.	10.00070	103A/470	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		157A/540	
		Appalachian Royalties	Drilling Appalachian Corporation	18.750%	157A/706	
		Drilling Appalachian Corporation	Antero Resources Corporation SWN Production Company, LLC		179A/300 272A/588	
		Antero Resources Corporation The McCall 2016 Delaware Trust dated May 4, 2016,		20.000%	288A/534	
		Elizabeth A. Beachell, Trustee				
		EQT Production Company	SWN Production Company, LLC		322A/527	
		The 2011 Mensore Family Trust dated March 31,	EQT Production Company	20.000%	288A/538	
		2011, John J. Mensore as Trustee EQT Production Company	SWN Production Company, LLC		322A/527	
17	1-14-56	Royalty Owner	n/a	n/a	n/a	4.1667%
		Earnest H. Cadle, widower	SWN Production Company, LLC	18.000%	295A/184 102A/505	
		BRC Minerals, LP	BRC Working Interest, LLC Chesapeake Appalachia, L.L.C.	16.000%	102A/505 103A/470	
		BRC Working Interest Company Chesapeake Appalachia, LLC	SWN Production Company, LLC		157A/540	
		Appalachian Royalties	Drilling Appalachian Corporation	18.750%	157A/706	
		Drilling Appalachian Corporation	Antero Resources Corporation		179A/300	
		Antero Resources Corporation	SWN Production Company, LLC	20.000%	272A/588 288A/534	
		The McCall 2016 Delaware Trust dated May 4, 2016 Flizabeth A. Beachell, Trustee	, equinouclion company	20.00070	22374334	
		EQT Production Company	SWN Production Company, LLC		322A/527	
		The 2011 Mensore Family Trust dated March 31,	EQT Production Company	20.000%	288A/538	
		2011, John J. Mensore as Trustee EQT Production Company	SWN Production Company, LLC		322A/527	
	1-13-8	Geneva Rawe, a widow; Elleen C. Smittle; Madelyn		12.500%	80A/72	0.0000%
						the second second





SWN Production Company, LLC 1300 Fort Pierpont Dr, Ste 201 Morgantown, WV 26508 Tel: 304 884 1610 Fax: 304 471 2497 www.swn.com

August 10, 2023

Charles Brewer WV DEP Office of Oil & Gas 601 57th St., SE Charleston, WV 25304

RE: SWN's proposed New Well: Constance Taylor WTZ 210H in Wetzel County, West Virginia, Drilling under Rush Run Road, Fairview Ridge Road, and Steel Run Road.

Dear Mr. Brewer:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Rush Run Road, Fairview Ridge Road, and Steel Run Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

Ian R. Nicas Staff Landman SWN Production Company, LLC

RECEIVED Office of Oil and Gas

AUG 15 2023

WV Department of Environmental Protection

The Right People doing the Right Things, wisely investing the cash flow from our underlying Assets, will create Value+®



Horizontal Natural Gas Well Work Permit Application Notice By Publication

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: Wetzel Chronicle

Public Notice Date: July 5, 2023 & July 12, 2023

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: SWN Production Company, LLC Well Number: Constance Taylor WTZ 210H

Address: 1300 Fort Pierpont Dr., Suite 201

Morgantown, WV 26508

Business Conducted: Natural gas production.

Location -

State:	West Virginia	1			County:	Wetzel	
District:	Proctor	/			Quadrangle:	Wileyville	·
UTM Coo	rdinate NAD	83 Northing:	4,389,453	1			
UTM coor	dinate NAD8	3 Easting:	527,526	/			
Watershed	: Upper Ohio	South					

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <u>http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx</u> to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to <u>DEP.comments@wv.gov</u>.

Submitting Comments:

Comments may be submitted online at <u>https://apps.dep.wv.gov/oog/comments/comments.cfm</u>, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the events, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: <u>www.dep.wv.gov/oil-and-gas/pages/defaulV.aspacental</u> Protection

WW-6AC (1/12)

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE CERTIFICATION

			2	
Date of Notice Certification:	8/	141	23	

API No. 47- 103	-
Operator's Well N	O. Constance Taylor WTZ 210H
Well Pad Name:	Constance Taylor WTZ

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	West Virginia	/		Easting: Northing:	527524.33	
County: District: Quadrangle:	103-Wetzel	1			4389455.94	
	Proctor	1	Public Road Access: Generally used farm name:		Brock Ridge Road	
	Wileyville	1			Constance Taylor WTZ	
Watershed:	Upper Ohio South	1				

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY	OOG OFFICE USE ONLY
□ 1. NOTICE OF SEISMIC ACTIVITY or ■ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	RECEIVED/ NOT REQUIRED
■ 2. NOTICE OF ENTRY FOR PLAT SURVEY or □ NO PLAT SURVEY WAS CONDUCTED	RECEIVED
 3. NOTICE OF INTENT TO DRILL or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or WRITTEN WAIVER BY SURFACE OWNER 	RECEIVED/ NOT REQUIRED
(PLEASE ATTACH)	
4. NOTICE OF PLANNED OPERATION	RECEIVED
5. PUBLIC NOTICE	RECEIVED
6. NOTICE OF APPLICATION	
Office of Oil	and Gas

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be finded by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.



Certification of Notice is hereby given:

THEREFORE, I Brittany Woody (have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	SWN Production Co., LLC	1	Address:	1300 Fort Pierpont Dr., Suite 201
By:	Brittany Woody	11c		Morgantown, WV 26508
Its:	Senior Regulator Analyst MILLIUUU	- Joh	Facsimile:	304-884-1690
Telephone:	304-884-1610	4	Email:	Brittany_Woody@swn.com
306 5	NOJEARET SEALGUTTLIEP Notary Public Official Seal State of West Virginia My Comm. Expires Oct 1, 2024 impson Avenue Clarksburg WV 26301	(tibed and swo	orn before me this <u>30</u> day of <u>september 2022</u> Why Suttliep Notary Public cpires 10/01/2024

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.

RECEIVED Office of Oil and Gas

AUG 1 5 2023

WV Department of Environmental Protection

WW-6A (9-13) API NO. 47-103 - 0 3 6 1 1 OPERATOR WELL NO. Constance Taylor WTZ 210H Well Pad Name: Constance Taylor WTZ

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be	provided no later than the filing date of permit application.

Date Noti	e of Notice:	Date Permit Applicatio	n Filed:	
\checkmark	PERMIT FOR ANY WELL WORK	Construction of the state of th	ATE OF APPROVAL FOR THE CTION OF AN IMPOUNDMENT OR PIT	
Delivery method pursuant to West Virginia Code § 22-6A-10(b)				
	PERSONAL SERVICE	REGISTERED MAIL	METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION	

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☑ Well Plat Notice is hereby provided to:

☑ SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name: Constance Taylor	Name: Consolidation Coal Company
Address: 807 Johnson Street	Address: 275 Technology Drive
New Martinsville, WV 26155	Canonsburg, PA 15317
Name:	COAL OPERATOR
Address:	Name:
	Address:
□ SURFACE OWNER(s) (Road and/or Other Disturbance)	
Name:	SURFACE OWNER OF WATER WELL
Address:	AND/OR WATER PURVEYOR(s)
	Name: See Attachment 13A
Name:	Address:
Address:	OPERATOR OF ANY NATURAL GAS STORED GEVEN
	OPERATOR OF ANY NATURAL GAS STORAGE FIELD
SURFACE OWNER(s) (Impoundments or Pits)	Name: Oil and Gas
Name:	Address: AUG_1 5 2023
Address:	AUG 1 5 2023
	*Please attach additional forms if necessary

Environmental Protection



WW-6A (9-13) API NO. 47- 103 -OPERATOR WELL NO. Constance Taylor WTZ 210H Well Pad Name: Constance Taylor WTZ

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall	be provided no later than the filing date of permit application.	
	01.1	

Date of Notice: The Date Permit Application Filed:

PERMIT FOR ANY WELL WORK CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

□ PERSONAL ☑ REGISTERED SERVICE MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

\Box SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name:	Name: Leonard Dunham
Address:	Address: 419 Edgewood Ave
	Moundsville, WV 26041
Name:	COAL OPERATOR
Address:	Name:
	Address:
□ SURFACE OWNER(s) (Road and/or Other Disturbance) Name: Address:	□ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name:Address:	Name: Address: Office OF ANY NATURAL GOAL AT OF AGE FIELD
SURFACE OWNER(s) (Impoundments or Pits) Name:	Name: AUG 7 5 2023
Address:	*Please attach additional forms if necessary

API NO. 47- 103 -____

OPERATOR WELL NO. Constance Taylor WTZ 210H Well Pad Name: Constance Taylor WTZ

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date Permit Application Filed:

Date of Notice: Notice of

WW-6A

(9-13)

PERMIT FOR ANY WELL WORK CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

□ PERSONAL ☑ REGISTERED SERVICE MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

□ SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name:	Name: Janie Currier
Address:	Address: 819 Stanford Ave
	Elyria, OH 44035
Name:	COAL OPERATOR
Address:	Name:
	Address:
SURFACE OWNER(s) (Road and/or Other Disturbance)	
Name:	SURFACE OWNER OF WATER WELL
Address:	AND/OR WATER PURVEYOR(s)
	Name:
Name:	Address:
Address:	RECEIVED
	DOPERATOR OF ANY WATURAL GAS STORAGE FIELD
SURFACE OWNER(s) (Impoundments or Pits)	Name:
Name:	Address: AUG 1 5 2023
Address:	- 691.9
	*Please attach additional forms if necessary Environmental Protection



WW-6A (9-13)

.

09/22/2023

OPERATOR WELL NO. Constance Taylor WTZ 210H Well Pad Name: Constance Taylor WTZ

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE OF APPLICATION</u>

111

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

	of Notice: Signature ce of:	Date Per	mit Application Fi	led: XII 4	
\checkmark	PERMIT FOR AN WELL WORK	Y [OF APPROVAL FOR THE ON OF AN IMPOUNDMENT OR PIT	
Deli	very method pursu	ant to West	t Virginia Code § 2	2-6A-10(b)	
	PERSONAL SERVICE	REGI:	STERED	METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION	
Purs	uant to W. Va. Code	§ 22-6A-10(b) no later than the f	iling date of the application, the applicant for a permit for any well work of	or for a

certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

□SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name:	Name: Terry Dunham
Address:	Address: 404 University Ave
	Elryia, OH 44305
Name:	COAL OPERATOR
Address:	Name:
	Address:
□ SURFACE OWNER(s) (Road and/or Other Disturbance)	
Name:	□ SURFACE OWNER OF WATER WELL
Address:	AND/OR WATER PURVEYOR(s)
	Name:
Name:	Address:
Address:	PECENCE CLASSED ACE FIELD
	OPERATOR OF ANY NECENCE GAS STORAGE FIELD
□ SURFACE OWNER(s) (Impoundments or Pits)	Name:
Name:	Address: AUG = 5 2023
Address:	
	*Please attach additional forms if necessary
	Environmental Protection

WW-6A (9-13) API NO. 47- 103 -OPERATOR WELL NO. Constance Taylor WTZ 210H Well Pad Name: Constance Taylor WTZ

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE OF APPLICATION</u>

Date	e of Notice:	notice shall be provided no ate Permit Application Fil	later than the filing date of permit application. ed:
Not	ice of:		
\checkmark	PERMIT FOR ANY WELL WORK		OF APPROVAL FOR THE ON OF AN IMPOUNDMENT OR PIT
Deli	very method pursuant t	to West Virginia Code § 2	2-6A-10(b)
	PERSONAL SERVICE	REGISTERED MAIL	METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION
Purs	uant to W. Va. Code § 22-	-6A-10(b) no later than the fi	ling date of the application, the applicant for a permit for ar

ny well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

\square SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name:	Name: Charles Dunham III
Address:	Address: 1012 Shore Line Dr
	La Grange, KY 40031
Name:	COAL OPERATOR
Address:	Name:
	Address:
USURFACE OWNER(s) (Road and/or Other Disturbance)	
Name:	SURFACE OWNER OF WATER WELL
Address:	AND/OR WATER PURVEYOR(s)
	Name:
Name:	Address:
Address:	OPERATOR OF ANY NATURAL GAS STORAGE FIELD
SURFACE OWNER(s) (Impoundments or Pits)	Name:Office of Oil and Gas
Name:	Address: Office of Oil and Gas
Address:	
Address.	*Please attach additional former if necessary

WV Department o. Environmental Protection

API NO. 47- ¹⁰³

OPERATOR WELL NO. Constance Taylor WTZ 210H Well Pad Name: Constance Taylor WTZ

09/22/2023

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice:	Date Permit Application Filed:	10	
Notice of:		8	

WW-6A

(9-13)

PERMIT FOR ANY WELL WORK CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

□PERSONAL☑REGISTEREDSERVICEMAIL

METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☑ Well Plat Notice is hereby provided to:

\Box SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name:	Name: Joany Sauro
Address:	Address: 232 Rainbow Dr
	Livingston, TX 77399
Name:	COAL OPERATOR
Address:	Name:
	Address:
□ SURFACE OWNER(s) (Road and/or Other Disturbance)	
Name:	SURFACE OWNER OF WATER WELL
Address:	AND/OR WATER PURVEYOR(s)
	Name:
Name:	Address:
Address:	
	□ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
SURFACE OWNER(s) (Impoundments or Pits)	Name:
Name:	Address:
Address:	Office of Oil and Cas
/ Ktdf 000.	*Please attach additional forms IT necessary
	AUG 1 5 2023
	WV Department of
	WV Department Protection

WW-6A (9-13) API NO. 47-103 -OPERATOR WELL NO. Constance Taylor WTZ 210H Well Pad Name: Constance Taylor WTZ

09/22/2023

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice:		Date Permit Application Filed:
\checkmark	PERMIT FOR ANY	CERTIFICATE OF APPROV

WELL WORK

CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

□PERSONAL☑REGISTERED[SERVICEMAIL

METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E &S Plan Notice Well Plat Notice is hereby provided to:

\Box SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name:	Name: Donna Blake
Address:	Address: 418 Gilbert Avenue
	Follansbee, WV 26037
Name:	COAL OPERATOR
Address:	Name:
	Address:
SURFACE OWNER(s) (Road and/or Other Disturbance)	
Name:	□ SURFACE OWNER OF WATER WELL
Address:	AND/OR WATER PURVEYOR(s)
	Name:
Name:	Address:
Address:	
	OPERATOR OF ANY NATURAL GASSIONAGE FIELD
□ SURFACE OWNER(s) (Impoundments or Pits)	□ OPERATOR OF ANY NATUR RECENSES TORAGE FIELD Name: Office of Oil and Gas
Name:	Address:
Address:	AUG 152023
	*Please attach additional forms if necessary
	WV Department Environmental Protection

WW-6A (8-13)

OPERATOR WELL NO. Constance Taylor WTZ 210H Well Pad Name: Constance Taylor WTZ

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oiland-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient freestores facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A walver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by AlGleIn States Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well or an and the well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall an the contection, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items



WW-6A (8-13)

47103036

API NO. 47-103

OPERATOR WELL NO. Constance Taylor WTZ 210H Well Pad Name: Constance Taylor WTZ

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the RECEIVED location or construction of the applicant's proposed well work to the Secretary at: Office of Oil and Gas

Chief. Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

AUG 1 5 2023

vv Department of

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WW-6A (8-13)

47103036

OPERATOR WELL NO. Constance Taylor WTZ 210H Well Pad Name: Constance Taylor WTZ

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.



AUG 1 5 2023

WV Department of Environmental Protection

WW-6A	API NO. 47- 103 -
(8-13)	OPERATOR WELL NO. Constance Taylor WTZ 210H
(6-15)	Well Pad Name: Constance Taylor WTZ
Notice is hereby given by: Well Operator: SWN Production Co., LLC Telephone: 304-884-1610	4710303611 Address: 1300 Fort Pierpont Dr., Suite 201 Morgantown, WV 26508
Email: Brittany_Woody@swn.com	Facsimile: <u>304-884-1690</u>
Oil and Cas Privacy Natica	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

JEANETTE M. GUTTLIEP Notary Public Official Seal State of West Virginia My Comm. Expires Oct 1, 2024 306 Simpson Avenue Clarksburg WV 26301

Subscribed and sworn before me this <u>30</u> day of <u>September 2022</u> <u>Manutom Suttliep</u> Notary Public My Commission Expires <u>10/01/2024</u>



WV Department of Environmental Protection

WW-6A3	
(1/12)	

4710303611 STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry Date of Notice: 9/22/2022 Date of Planned Entry: 9/29/2022

Delivery method pursuant to West Virginia Code § 22-6A-10a

PERSONAL	REGISTERED	METHOD OF DELIVERY THAT REQUIRES A
SERVICE	MAIL	RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name: Constance Taylor	Name: Consolidation Coal Company Attn: Casey Saunders
Address: 807 Johnson Street	Address: 1000 Consol Energy Dr
New Martinsville, WV 26155	Canonsburg, PA 15317
Name:	
Address:	MINERAL OWNER(s)
	Name: Tammy Kennetz
Name:	MINERAL OWNER(s) Name: Tammy Kemnetz Riverview Drive Riverview Drive Office of Dil and Gas
Address:	Wausau, WI 54403
	Wausau, WI 54403 *please attach additional forms if necessary AUG 1 5 2023

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry the conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	39.65465, -80.679341
County:	Wetzel	Public Road Access:	Brock Ridge Road
District:	Proctor	Watershed:	Little Fishing Creek
Quadrangle:	Wileyville	Generally used farm name:	Constance Taylor

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	Vell Operator: SWN PRODUCTION COMPANY, LLC		1300 Fort Pierpont Dr., Suite 201	
Telephone:	304-884-1610		Morgantown, WV 26508	
Email:	Brittany_Woody@swn.com	Facsimile:	304-884-1690	

RECEIVED

UII and Gas Privacy Notice: The Office of Oil and Gas processes your personal information, such as name, address and telephone notifier, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information act requires. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WV Department of Environmental Protection

09/22/2023

ntior

WW-6A3	1
(1/12)	

471030361

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Planned Entry: 9/29/2022 Date of Notice: 9/22/2022

Delivery method pursuant to West Virginia Code § 22-6A-10a

\Box	PERSONAL	REGISTERED	METHOD OF DELIVERY THAT REQUIRES A
	SERVICE	MAIL	RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name:	Name: Janie Currier
Address:	Address: 819 Stanford Ave
	Elyria, OH 44035
Name:	
Address:	MINERAL OWNER(s)
	Name: Debra Keessee
Name:	Address: 4544 Columbia Street # 1211
Address:	Virginia Beach, VA 23462
	*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operators planning entry to conduct a plat survey on the tract of land as follows: 39.65465, -80.679341

State: West Virginia		Approx. Latitude & Longitude:		
County:	Wetzel	Public Road Access:		
District:	Proctor	Watershed:		
Quadrangle:	Wileyville	Generally used farm name:		

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	SWN PRODUCTION COMPANY, LLC	Address:	1300 Fort Pierpont Dr., Suite 201	
Telephone:	304-884-1610		Morgantown, WV 26508	
Email:	Brittany_Woody@swn.com	Facsimile:	304-884-1690	
	And a second			the second se

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Gas

Protect

Brock Ridge Road

Little Fishing Creek

Constance Taylor

WW-6A3 (1/12)

471030361 STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Planned Entry: 9/29/2022 Date of Notice: 9/22/2022

Delivery method pursuant to West Virginia Code § 22-6A-10a

PERSONAL	REGISTERED	METHOD OF DELIVERY THAT REQUIRES A
SERVICE	MAIL	RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name:	Name: Terry Dunham
Address:	Address: 404 University Ave
	Elyria, OH 44305
Name:	
Address:	MINERAL OWNER(s)
	Name: MM- Marcellus- HBP 1, LP
Name:	Address: PO Box 10886 FUTENED Gas
Address:	Midland, TX 79702
	*please attach additional forms if necessary
	Address: PO Box 10886 CERTER Gas Midland, TX 79702 *please attach additional forms if necessary AUG 15 2023

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well presented is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	39.65465, -80.679341	
County:	Wetzel	Public Road Access:	Brock Ridge Road	
District:	Proctor	Watershed:	Little Fishing Creek	
Quadrangle:	Wileyville	Generally used farm name:	Constance Taylor	

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	SWN PRODUCTION COMPANY, LLC	Address:	1300 Fort Pierpont Dr., Suite 201		
Telephone:	304-884-1610		Morgantown, WV 26508		
Email:	Brittany_Woody@swn.com	Facsimile:	304-884-1690	-	()

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



103036

WW-6A3 (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Notice: 9/22/2022 Date of Planned Entry: 9/29/2022

Delivery method pursuant to West Virginia Code § 22-6A-10a

PERSONAL	REGISTERED	METHOD OF DELIVERY THAT REQUIRES A
SERVICE	MAIL	RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

COAL OWNER OR LESSEE
ame: Donna Blake
ddress: 418 Gilbert Avenue
llansbee, WV 26037
MINERAL OWNER(s)
ame: Donna Blake
ddress: 418 Gilbert Ave
ollansbee, WV 26037
lease attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	39.65465, -80.679341
County:	Wetzel	Public Road Access:	Brock Ridge Road
District:	Proctor	Watershed:	Little Fishing Creek, Oil and Gas
Ouadrangle:	Wileyville	Generally used farm name:	Constance Taylor

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	SWN PRODUCTION COMPANY, LLC	Address:	1300 Fort Pierpont Dr., Suite 201		
Telephone:	304-884-1610		Morgantown, WV 26508	(accurate the second	
Email:	Brittany_Woody@swn.com	Facsimile:	304-884-1690	 	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.



WW-6A3
(1/12)

471030 Z

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Planned Entry: 9/29/2022 Date of Notice: 9/22/2022

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ METHOD OF DELIVERY THAT REQUIRES A REGISTERED PERSONAL RECEIPT OR SIGNATURE CONFIRMATION SERVICE MAIL

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name:	Name: Charles Dunham III
Address:	Address: 1012 Shore Line Drive
	La Grange, KY 40031
Name: Address:	MINERAL OWNER(s)
	Name:
Name:	Address:
Address:	
	*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	39.65465, -80.679341	
County:	Wetzel	Public Road Access:	Brock Ridge Road	
District:	Proctor	Watershed:	Little Fishing Creek	
Quadrangle:	Wileyville	Generally used farm name:	Constance Taylor	
· · · ·				

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarter of 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx. AUG 1 5 2023

Notice is here	by given by:			
Well Operator: SWN PRODUCTION COMPANY, LLC		Address:	1300 Fort Pierpont Dr., sure/200 epartment of	
Telephone: 304-884-1610			Morgantown, WV 26508 Vironmental Protection	
Email:	Brittany_Woody@swn.com	Facsimile:	304-884-1690	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



471030

WW-6A3 (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry Date of Planned Entry: 9/29/2022 Date of Notice: 9/22/2022

Delivery method pursuant to West Virginia Code § 22-6A-10a

PERSONAL	REGISTERED	METHOD OF DELIVERY THAT REQUIRES A
SERVICE	MAIL	RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name:	Name: Joany Sauro
Address:	Address: 232 Rainbow Dr
	Livingstone, TX 77399
Name:Address:	MINERAL OWNER(s)
	Name: Joany Sauro, A/K/A Joan Sauro
Name:	Address: 232 Rainbor Dr.
Address:	Livingston, TX 77399
	*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	39.65465, -80.679341	
County:	Wetzel	Public Road Access:	Brock Ridge Road	
District:	Proctor	Watershed:	Little Fishing Creek	
Quadrangle:	Wileyville	Generally used farm name:	Constance Taylor	
Z		the second s		

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 37 and Cas Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be AUG 1 5 2023 obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is here Well Operator:	by given by: SWN PRODUCTION COMPANY, LLC	Address:	1300 Fort Pierpont Dr., Suite 201	WV Department of Environmental Protection	
Telephone:	304-884-1610		Morgantown, WV 26508		
Email:	Brittany_Woody@swn.com	Facsimile:	304-884-1690		

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



03036

WW-6A3 (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry
Date of Notice: 9/22/2022 Date of Planned Entry: 9/29/2022

Delivery method pursuant to West Virginia Code § 22-6A-10a

PERSONAL	REGISTERED	METHOD OF DELIVERY THAT REQUIRES A
SERVICE	MAIL	RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

□ SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name:	Name: Leonard Dunham
Address:	Address: 419 Edgewood Ave
	Moundsville, WV 26041
Name:Address:	MINERAL OWNER(s)
//dd/055.	Name:
Name:	Address:
Address:	
	*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	39.65465, -80.679341	
County:	Wetzel	Public Road Access:	Brock Ridge Road	
District:	Proctor	Watershed:	Little Fishing Creek	
Quadrangle:	Wileyville	Generally used farm name:	Constance Taylor	

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is here	by given by:		1300 Fort Pierpont Dr., Suite 20 Ironmental Protection
Well Operator:	SWN PRODUCTION COMPANY, LLC	Address:	1300 Fort Pierpont Dr., Suite 20 ironmental Protected
Telephone:	304-884-1610		Morgantown, WV 26508
Email:	Brittany_Woody@swn.com	Facsimile:	304-884-1690

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



WW-6A4	
(1/12)	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE OF INTENT TO DRILL</u>

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Re	quirement:	Notice shall be provided at least TEN (10) days prior to	ling a permit application.
Date of Notice:	06/29/2023	Date Permit Application Filed:	17

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND	CERTIFIED MAIL
DELIVERY	RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided*, *however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Constance A. Taylor	Name:	
Address: 807 Johnson St.	Address:	
New Martinsville, WV 26155		

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	527,526.14	
County:	Wetzel	UTMINAD 83	Northing:	4,389,453.49	
District:	Proctor	Public Road Acce	SS:	Brock Ridge Road	
Quadrangle:	Wileyville, WV	Generally used fai	rm name:	Constance Taylor	
Watershed:	Upper Ohio South				

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wyffey/91-and_gas/gages/default.aspx.

Notice is here	by given by:		AUG 1 5 2023	
Well Operator:	SWN Production Company, LLC	Authorized Representative:		
Address:	1300 Fort Pierpont Dr., Suite 201	Address:	1300 Fort Pierpont Dr., Suite 201	
	Morgantown, WV 26508		Marganta 2658 ection	
Telephone:	304-884-1675	Telephone:	304-884-1675	
Email:	Justin_Booth@swn.com	Email:	Justin_Booth@swn.com	
Facsimile:		Facsimile:		

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.



STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: <u>06/29/2023</u> Date Permit Application Filed: _____

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL		HAND
RETURN RECEIPT REOUESTED		DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name:		
Address:		

Notice is hereby given:

WW-6A5 (1/12)

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	527,526.14	
County:	Wetzel	UTMINAD 65	Northing:	4,389,453.49	
District:	Proctor			Brock Ridge Road	
Quadrangle:	Wileyville, WV			Constance Taylor	
Watershed:	Upper Ohio South				

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting <u>www.dep.wv.gov/oil-and-RECEIVED</u> Office of Oil and Gas

Well Operator:	SWN Production Company, LLC	Address:	1300 Fort Pierpont Dr., Suite 201	0110 7 5 0000
Telephone:	304-884-1675		Morgantown, WV 26508	AUG 1 5 2023
Email:	Justin_Booth@swn.com	Facsimile:		
				MA/ Department of

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.

Environmental Protection

Operator Well No. Constance Taylor WTZ 210H

4710303



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

Gregory L. Bailey, P.E. Interim State Highway Engineer Jimmy Wriston, P. E. Secretary of Transportation Commissioner of Highways

July 31, 2023

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the Constance Taylor Pad, Wetzel County

Constance Taylor WTZ 210H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2016-0385 which has been issued to Southwestern Energy for access to the State Road for a well site located off Wetzel County Route 1/15 SLS MP 3.29.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Jang K. Clayton

RECEIVED Office of Oil and Gas

Gary K. Clayton, P.E. Regional Operations Engineer AUG 15 2023 Central Office O&G Coordinator

> WV Department of Environmental Protection

Cc: Brittany Woody Southweastern Energy CH, OM, D-6 File



WW-6A7 (6-12)

4710303611

OPERATOR: SWN Production Co., LLC

WELL NO: Constance Taylor WTZ 210H

PAD NAME: Constance Taylor WTZ

REVIEWED BY:

signature: Battlany Moody

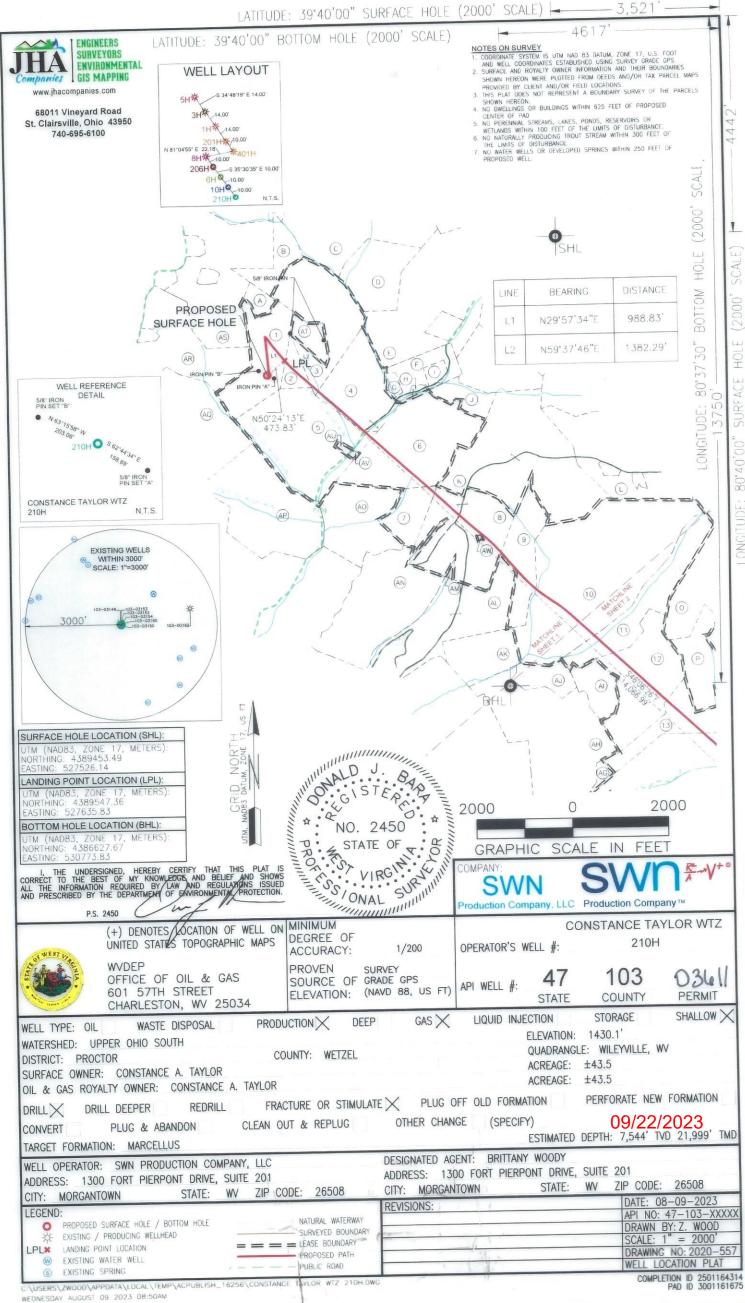
WELL RESTRICTIONS CHECKLIST

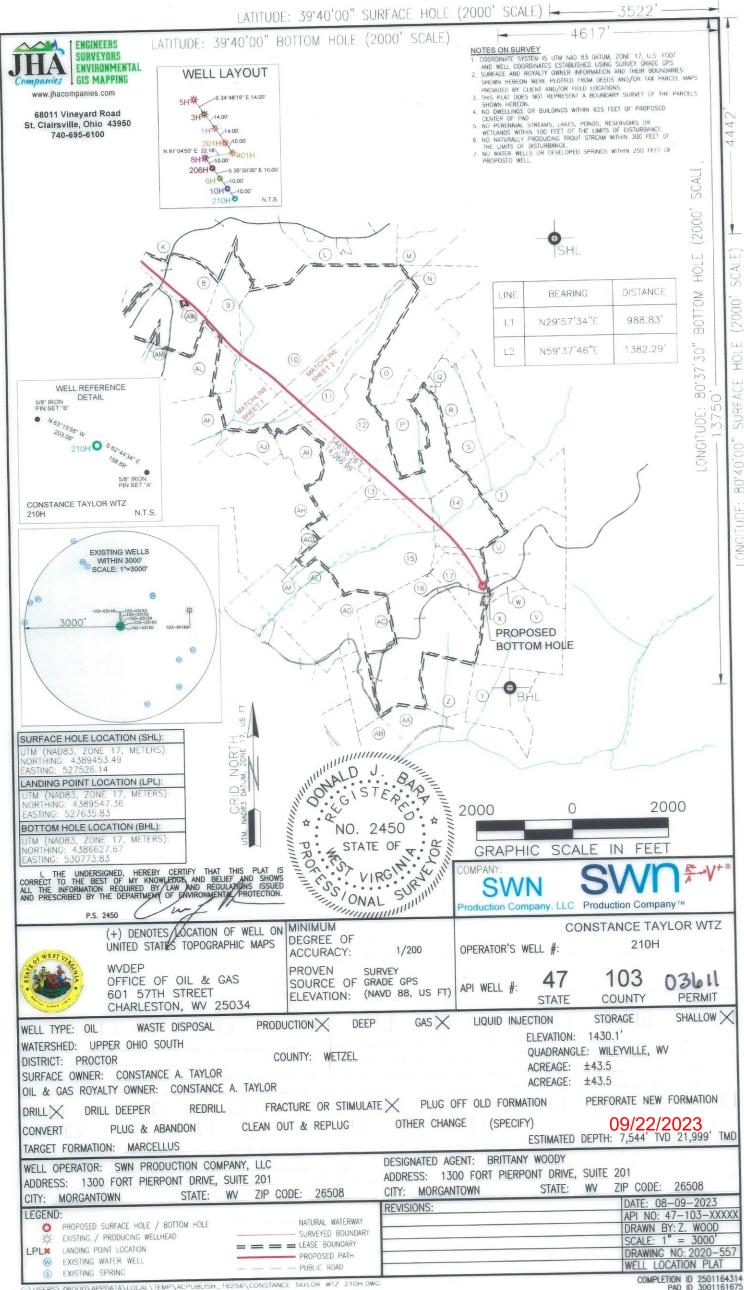
HORIZONTAL 6A WELL

Well Restrictions

* Pad Built 12/15/14

At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
DEP Waiver and Permit Conditions
At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
DEP Waiver and Permit Conditions
At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
DEP Waiver and Permit Conditions
At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
Surface Owner Waiver and Recorded with County Clerk, OR
DEP Variance and Permit Conditions
At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
Surface Owner Waiver and Recorded with County Clerk, OR
DEP Variance and Permit Conditions AUG 1 5 2023
At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the of the Pad; OR
Surface Owner Waiver and Recorded with County Clerk, OR
DEP Variance and Permit Conditions





C:\USERS\ZWOOD\APPDATA\LOCAL\TEMP\ACPUBLISH_16256\CONSTANCE TAYLOR WT WEDNESDAY AUGUST 09 2023 08:50AM

	WELL BORE TABLE FOR SURFACE/ROYALTY OWNERS			ADJOINING OWNERS TABLE	TAX PARCEL
RACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL	TRACT	SURFACE OWNER	12-18-7.1
1	TAYLOR CONSTANCE A (S/R)	12-18-5	AT	BECKER ERICK D & PHYLLIS M	12-10-7.1
RACT	SURFACE OWNER	TAX PARCEL	AU	TORMAN STEVE & TORMAN ROBERT, MILLER DIANA & MONROE PEGGY	12-18-12.1
2	BECKER ERICK D & PHYLLIS M	12-18-6	AV	DAY PENNY LYNN	12-18-12.2
3	BECKER ERICK D & PHYLLIS	12-18-7	AV		1 12 2
4	REED VICKY ANN	1-9-3	AW	KIRKLAND CEMETERY	1-13-3
5	WELLS TIMOTHY N	12-18-12	*HIGHLIG	GHTED PARCELS MAY BE IMPACTED BY DRILLING ACTIV	/ITY
6	RIGGS MILLARD F SR	1-9-9			
7	DORTON BOBBY J & DEBORAH G	12-18-20			
8	DORTON BOBBY J & DEBORAH G	1-13-1			
9	MORRIS PATRICK L	1-13-4			
10	WYKERT LEWIS EST & ALBERTA	1-13-5			
11	BYLER GARRY L, WRIGHT DAVID W, CSONKA DONNA	1-13-9			
12	RAY CHRISTOPHER & KAREN, HAY L WAYNE II & BRENDA	1-13-17			
13	HAY L WAYNE II & BRENDA	1-13-26	1		
	CHANNELL RONALD F & VIVIAN J	1-14-34	-		
14	CHANNELL RONALD F & VIVIAN J	1-13-34	-		
15	GREATHOUSE ARLES, GREATHOUSE ROBERT W	1-13-45	-		
16		1-14-56	-		
17	EVANS ELLEN K & ETAL	1-14-50			
Real Providence	ADJOINING OWNERS TABLE				
TRACT	SURFACE OWNER	TAX PARCEL			
А	TAYLOR CONSTANCE A	12-14-33	_		
В	BLAKE BRENT PAUL ETAL, L/E BLAKE PAUL J	12-14-34	_		
С	RIDGETOP CAPITAL LP	12-14-25			
D	BALLOUZ A C	12-14-35			
E	CECIL ROBERT LEE	12-15-33			
F	RICHMAN TROY	1-9-3.1			
G	RICHMAN TROY & GLENDA M	1-9-3.2			
н	RIGGS MILLARD F SR	1-9-8			
1	THOMAS CALEB & VICTORIA	1-9-3.3	_		
J	PATRICK ROGER, BEVER DONALD A	1-9-1	_		
	HUGGINS FAMILY IRREVOCABLE, TRUST	1-9-10			
ĸ	WYKERT LEWIS N EST, (ALBERTA WYKERT - LIFE)	1-9-11	-		
L		1-10-46			
M	CAIN SAMUELEST &, CAIN GLEN JR				
N	CAIN SAMUEL EST &, CAIN GLEN JR	1-14-1	_		
0	CAIN SAMUEL HRS	1-13-10			
Ρ	WYKERT WAYNE E, WYKERT WAYNE E II	1-13-18	_		
Q	WYKERT WAYNE E, WYKERT WAYNE E II	1-13-19			
R	WYKERT WAYNE E, WYKERT WAYNE E II	1-14-20			
S	CADLE EARNEST HOWARD, LIVING TRUST	1-14-57			
Т	MCELROY GEORGE F, BARTH GOLDIE	1-14-35			
U	THOMAS JACK W	1-14-36			
V	LEMASTERS RANDY W	1-14-45			
W	LEMASTERS RANDY W	1-14-45.1			
х	MOORE J W	1-14-44			
Y	YEAGER DIANNA R & WALLICK DARL, L/E MCBEE DALE	1-18-1			
	LEMOINE		_		
Z	GREATHOUSE ROBERT WILLIAM	1-17-7	_		
AA	WILLEY WANDA KAY	1-17-13.8			
AB	MCBEE THOMAS D, SCYOC RICHARD RIDER	1-17-12	_		
AC	GREATHOUSE ARLES, GREATHOUSE ROBERT W	1-13-44			
AD	GREATHOUSE ROBERT W & KATHY D	1-13-43			
AE	CHANNELL RONALD F & VIVIAN J	1-13-34.2			
AF	MELOTT MICHAEL W, L/E MELOTT MARTIN E SR	1-13-34.1			
AG	WEST BRUCE & MARY	1-13-46			
AH	POSTLETHWAIT TRAVIS J	1-13-15			
	RAY CHRISTOPHER O & KAREN, HAY L WAYNE II &	1-13-16			
AI	BRENDA				
AJ	BERGER RAYNE E	1-13-14			
AK	PHILLIPS TERRY A & CATHLENE L	1-13-14.1			
AL	MORRIS PATRICK L	1-13-8			
AM	ADAMS BESSIE & OSGAY CALVERT	1-13-2			
AN	DORTON BOBBY J & DEBORAH G	1-13-7			
AO	REED VICKY A	12-18-19			
AP	WELLS TIMOTHY N	12-18-18			
AQ	BLAKE TYLER C	12-18-11			
AR	BLAKE KIP MARTIN & SANDRA K	12-18-4.1		-	0.000.0000
AK	BLAKE BRENT PAUL ETAL, L/E BLAKE PAUL J	12-14-32.3		0	9/22/202
AD	Some Sherring of Conkernors				

 COMPANY:	Production Company, LLC		Production Company™
 OPERATOR'S WELL #:		TAYLOR WTZ 0H	DATE: 08-09-2023 API NO: 47-103-XXXXX DRAWN BY:Z. WOOD
DISTRICT: PROCTOR	COUNTY: WETZEL	STATE: WV	SCALE: N/A DRAWING NO:2020-557 WELL LOCATION PLAT
			COMPLETION ID 2501164314