

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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Office Of Oil and Gas

OCT 02 2024

WV Department of
Environmental Protection

API 47 - 103 - 03624 County Wetzel District Proctor
Quad Glen Easton 7.5' Pad Name Elmer Field/Pool Name N/A
Farm name SANDRA MURRINER ET AL; L/E RANDY TUTTLE Well Number Elmer N-13HU (L022043)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,393,828.29 Easting 522,506.13
Landing Point of Curve Northing 4,393,731.12 Easting 521,326.05
Bottom Hole Northing 4,395,648.56 Easting 520,210.29

Elevation (ft) 1277' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 16.44 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 11/29/2023 Date drilling commenced 11/30/2023 Date drilling ceased 01/01/2024
Date completion activities began 04/17/2024 Date completion activities ceased 07/03/2024
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 1003' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1749' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 563', 906', 999' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

APPROVED Reviewed by: [Signature]
02/07/2025

WR-35
Rev. 8/23/13

API 47-103 - 03624

Farm name SANDRA MURRINER ET AL; L/E RANDY TUTTLE Well number Elmer N-13HU (L022043)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	120'	NEW	A-500 118.32#	N/A	Y
Surface	24"	18-5/8"	1231'	NEW	J-55 87.5#	N/A	Y
Coal							
Intermediate 1	17-1/2"	13-3/8"	2672'	NEW	J-55 61#	N/A	Y
Intermediate 2	12-1/4"	9-5/8"	11,151'	NEW	P-110 47#	N/A	Y
Intermediate 3							
Production	8-1/2"	5-1/2"	19,238'	NEW	P-110 23#	N/A	N
Tubing							
Packer type and depth set							

Comment Details Production cmt has calculated TOC of 2662'GL, which is greater than 500' TVD above the producing formation. No issues during cement job.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS H	323	15.6	1.18	381	0	8+
Surface	CLASS A	1940	15.6	1.18	2289	0	8
Coal							
Intermediate 1	CLASS A	1930	15.6	1.18	2277	0	8
Intermediate 2	CLASS A	3324	14.5	1.43	4753	0	8
Intermediate 3							
Production	CLASS A	3830	17.0	1.05	4021	2662'	8+
Tubing							

Drillers TD (ft) 20,122' Loggers TD (ft) N/A
 Deepest formation penetrated POINT PLEASANT Plug back to (ft) N/A
 Plug back procedure 01/11/2024: Cement Squeeze Plug-25 bbls of Tuned Prime Spacer @ 17 ppg. (Y 1.191, W 5.64) 40 bbls of DenseCem (237 sks, Y .951, W 3.4) 11 bbls of Tuned Prime Spacer @ 17 ppg. (Y 1.191, W 5.64)
 (estimated 25 bbls of tuned prime spacer & 5 bbls of DenseCem plug squeezed into formation) No cement returns to surface, lost 33 bbls

Kick off depth (ft) 2,067'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

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DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____
 CONDUCTOR- NONE
 SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE
 INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE
 PRODUCTION: ON SHOE TRACK AND EVERY OTHER JOINT TO 11,667' AND EVERY JOINT TO 5,036'

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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While drilling ahead on the Elmer N-13HU lateral at 20,155' the well was shut in. Shortly after shutting in there was a casing pressure increase and the well had taken a kick. The kick was circulated out of the well. After getting up to a circulating rate there was a loss of returns to surface and the well had broken down.

After losing circulation, time was spent healing the well with LCM and cement to the point where the well would hold enough weight to kill it. In the end it required 18.0 ppg mud to keep the well static. Once at 18 ppg the drill string had become stuck after sitting idle for weeks while healing and killing the well. A coil tubing rig had to be brought in to go in and free the drill string and allow the rig to recover DP from the lateral. This was ultimately successful and the well ended up having a 6,653' lateral in the end that was cased and cemented with 5-1/2" Casing.

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Rev. 8/23/13

API 47- 103 - 03624 Farm name SANDRA MURRINER ET AL; L/E RANDY TUTTLE Well number Elmer N-13HU (L022043)

Drilling Contractor _____
Address _____ City _____ State _____ Zip _____

Logging Company Scientific Drilling International, Inc.
Address 124 Vista Drive City Charleroi State PA Zip 15022

Logging Company GyroData
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Drilling Contractor _____
Address _____ City _____ State _____ Zip _____

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Perforation Data

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Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
2	04/19/2024	19170	18994	48	Utica
3	04/19/2024	18970	18794	48	Utica
4	04/20/2024	18770	18594	48	Utica
5	04/20/2024	18570	18394	48	Utica
6	04/21/2024	18370	18194	48	Utica
7	04/21/2024	18170	17994	48	Utica
8	04/21/2024	17970	17794	48	Utica
9	04/22/2024	17770	17594	48	Utica
10	04/22/2024	17570	17394	48	Utica
11	04/22/2024	17370	17194	48	Utica
12	04/23/2024	17170	16994	48	Utica
13	04/23/2024	16970	16794	48	Utica
14	04/23/2024	16770	16594	48	Utica
15	04/23/2024	16570	16394	48	Utica
16	04/24/2024	16370	16194	48	Utica
17	04/24/2024	16170	15994	48	Utica
18	04/24/2024	15970	15794	48	Utica
19	04/25/2024	15770	15594	48	Utica
20	04/25/2024	15570	15394	48	Utica
21	04/25/2024	15370	15194	48	Utica
22	04/25/2024	15170	14994	48	Utica
23	04/25/2024	14970	14794	48	Utica
24	04/26/2024	14770	14594	48	Utica
25	04/26/2024	14570	14394	48	Utica
26	04/26/2024	14370	14194	48	Utica
27	04/26/2024	14170	13994	48	Utica
28	04/27/2024	13970	13794	48	Utica
29	04/27/2024	13770	13594	48	Utica
30	04/27/2024	13570	13394	48	Utica
31	04/27/2024	13370	13194	48	Utica
32	04/27/2024	13170	12994	48	Utica
33	04/28/2024	12970	12794	48	Utica
34	04/28/2024	12770	12644	36	Utica

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Stimulation Data

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Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	04/17/2024	80	10479	7874	7291	250119	6454.000	
2	04/18/2024	90	11492	6587	10913	500667	10194.000	
3	04/19/2024	98	11505	6577	6783	500667	10082.000	
4	04/20/2024	100	11450	6791	7326	500667	10056.000	
5	04/21/2024	100	11286	11013	11182	500192	9777.000	
6	04/21/2024	96	11297	9270	7691	500784	10297.000	
7	04/22/2024	100	11395	10867	8014	500608	9764.000	
8	04/22/2024	100	11160	10692	8051	500591	9744.000	
9	04/22/2024	100	11202	10831	8187	500768	9742.000	
10	04/22/2024	97	11143	10925	10446	498924	9721.000	
11	04/23/2024	100	10582	9497	8117	500211	9716.000	
12	04/23/2024	100	11177	10102	8191	500063	9705.000	
13	04/23/2024	99	11230	10577	8106	500558	9707.000	
14	04/24/2024	100	11281	9863	8178	500202	9696.000	
15	04/24/2024	99	11256	10397	8151	500459	9698.000	
16	04/24/2024	99	11264	10692	11218	500656	9977.000	
17	04/24/2024	100	11297	9448	0	500770	9672.000	
18	04/25/2024	100	11394	8676	8174	500929	9667.000	
19	04/25/2024	99	11204	8873	7853	500495	9627.000	
20	04/25/2024	100	11260	8310	7677	500270	9647.000	
21	04/25/2024	100	11131	10125	7867	500775	9638.000	
22	04/26/2024	100	11008	8137	7800	500659	9624.000	
23	04/26/2024	100	10989	8559	7687	500187	9623.000	
24	04/26/2024	100	11088	9078	9641	500612	9627.000	
25	04/26/2024	100	10999	11066	7963	500784	9606.000	
26	04/27/2024	100	11160	10531	7780	500875	9604.000	
27	04/27/2024	100	10944	8645	8075	500241	9603.000	
28	04/27/2024	101	11084	9257	7809	500095	9584.000	
29	04/27/2024	100	10952	9496	7890	500283	9577.000	
30	04/27/2024	100	10854	7261	8040	500790	9578.000	
31	04/28/2024	100	10876	8893	8114	500587	9581.000	
32	04/28/2024	100	11054	8587	7959	500369	9477.398	
33	04/28/2024	100	11160	9300	7829	500454	9554.000	
34	04/29/2024	100	11076	10534	8003	375519	7163.000	

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Well # ELMER N-13HU (L022043) Final Formations API# 47-103-03624

Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	564	563
Washington Coal	564	563	566	565
Sand/Shale	566	565	907	906
Sewickley Coal	907	906	910	909
Sand/Shale	910	909	1,000	999
Pittsburgh Coal	1,000	999	1,004	1,003
Sand/Shale	1,004	1,003	2,343	2,342
Big Lime	2,343	2,342	2,474	2,473
Big Injun	2,474	2,473	2,620	2,619
Sand/Shale	2,620	2,619	2,788	2,787
Weir	2,788	2,787	2,976	2,975
Sand/Shale	2,976	2,975	3,178	3,177
Gordon	3,178	3,177	3,309	3,308
Sand/Shale	3,309	3,308	5,632	5,511
Alexander	5,632	5,511	6,224	6,032
Rhinestreet	6,224	6,032	6,651	6,409
Middlesex	6,651	6,409	6,706	6,457
Sand/Shale	6,706	6,457	6,726	6,475
Geneseo	6,726	6,475	6,753	6,498
Tully	6,753	6,498	6,787	6,528
Hamilton	6,787	6,528	6,831	6,567
Marcellus	6,831	6,567	6,883	6,613
Onondaga	6,883	6,613	7,114	6,822
Oriskany	7,114	6,822	7,221	6,918
Helderberg	7,221	6,918	7,585	7,242
Sand/Shale	7,585	7,242	7,565	7,224
Salina	7,565	7,224	8,412	7,982
Sand/Shale	8,412	7,982	8,645	8,189
Lockport	8,645	8,189	9,001	8,507
Rose Hill	9,001	8,507	9,277	8,756
Packer Shell	9,277	8,756	9,479	8,941
Clinton	9,479	8,941	9,585	9,036
Queenston	9,585	9,036	10,362	9,719
Sand/Shale	10,362	9,719	10,364	9,721
Reedsville	10,364	9,721	12,342	11,452
Utica	12,342	11,452	12,557	11,560
Point Pleasant	12,557	11,560	20,122	11,607

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	04/17/2024
Job End Date:	04/28/2024
State:	West Virginia
County:	Wetzel
API Number:	47-103-03624-00-00
Operator Name:	EQT Production
Well Name and Number:	Elmer N-13HU
Latitude:	39.694002
Longitude:	-80.737506
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	11679
Total Base Water Volume (gal)*:	13640860.716
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	87.07703	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	12.72947	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Copolymer of 2-propenamide	Proprietary	30.00000	0.01090	None
Clearal 268	ChemStream	Biocide					
			Non-hazardous substances	Proprietary	80.00000	0.00878	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor					
			Non-hazardous substances	Proprietary	90.00000	0.00740	None
StimSTREAM	ChemStream	Friction					

02/07/2025

A handwritten signature in blue ink, appearing to be "A", is located in the bottom right corner of the page.

FR 9800		Reducer						
			Petroleum Distillate	64742-47-8	20.00000	0.00485	None	
Enviro-Syn HCR-7000-WL	Fluid Energy Group Ltd.	Synthetic Acid						
			Proprietary	Proprietary	20.00000	0.00167	None	
Clearal 268	ChemStream	Biocide						
			Glutaraldehyde	111-30-8	20.00000	0.00055	None	
StimSTREAM FR 2800	ChemStream	Friction Reducer						
			Distillates (petroleum), hydrated light	64742-47-8	25.00000	0.00049	None	
Enviro-Syn HCR-7000-WL	Fluid Energy Group Ltd.	Synthetic Acid						
			Proprietary	Proprietary	10.00000	0.00042	None	
StimSTREAM SC-398	ChemStream	Scale Inhibitor						
			Bis(HexaMethylene Triamine Penta(Methylene Phosphonic Acid) (BHMT)	34690-00-1	10.00000	0.00009	None	
StimSTREAM FR 9800	ChemStream	Friction Reducer						
			Oleic Acid Diethanolamide	93-83-4	2.00000	0.00005	None	
StimSTREAM FR 9800	ChemStream	Friction Reducer						
			Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00005	None	
StimSTREAM FR 2800	ChemStream	Friction Reducer						
			Alcohols, C11-14-iso, C13-rich, ethoxylated	78330-21-9	5.00000	0.00002	None	
Clearal 268	ChemStream	Biocide						
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None	
Clearal 268	ChemStream	Biocide						
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None	
StimSTREAM FR 9800	ChemStream	Friction Reducer						
			Ammonium chloride ((NH4)Cl)	12125-02-9	1.00000	0.00001	None	
Clearal 268	ChemStream	Biocide						
			Ethanol	64-17-5	1.50000	0.00000	None	

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Ingredients shown above are subject to 29 CFR 1910.1200(c) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

- * Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
- ** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

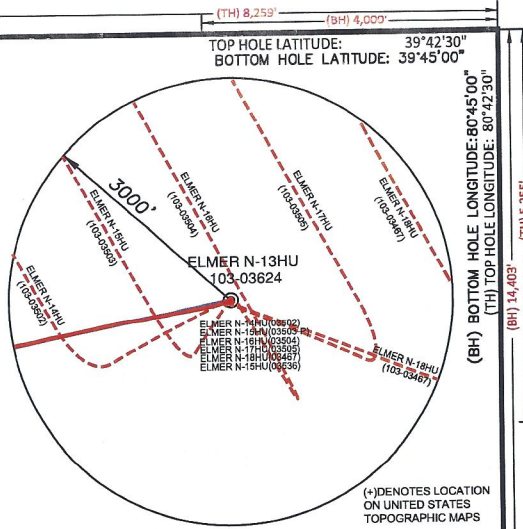
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**ELMER N-13HU
UTICA UNIT - 493.1037± ACRES
EQT PRODUCTION COMPANY**

DEEP WELLS WITHIN 2400' OF PROPOSED WELL'S
SURFACE LOCATION AND/OR WITHIN 500' OF WELL LATERAL

API	OPERATOR
47-051-02194	EQT Production Company
47-103-03467	EQT Production Company
47-103-03502	EQT Production Company
47-103-03503	EQT Production Company
47-103-03504	EQT Production Company
47-103-03505	EQT Production Company

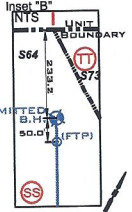


GRID NORTH

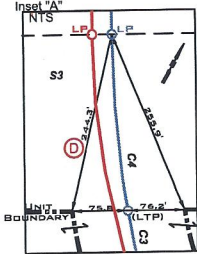
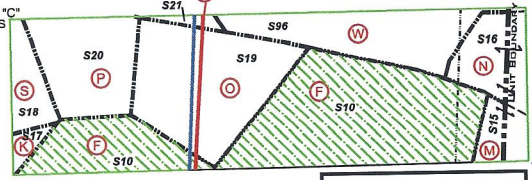
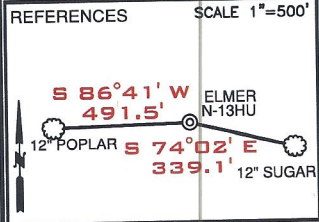


NOTES

- BORE PATH BASED ON GRID NORTH.
- NO WATER WELLS WITHIN 250' OF WELL WERE FOUND. NO DWELLINGS WITHIN 525' OF PAD CENTER WERE FOUND.
- OWNERSHIP TAKEN FROM PUBLIC RECORDS OF WETZEL COUNTY, WV IN NOVEMBER, 2021. TRACT OWNERSHIP'S UPDATED IN SEPTEMBER, 2023.
- COORDINATES AND WELL TIES BASED UPON DIFFERENTIAL GPS MEASUREMENTS.
- WELL LOCATION REFERENCES ARE BASED UPON THE MAGNETIC MERIDIAN.
- ALL DEEP WELLS WITHIN 1,000' ARE SHOWN ON THIS PLAT.
- BOUNDARIES ALONG ROADWAYS ARE BASED UPON MEMORANDUM BY DICKIE, MCCAMEY & CHILCOTE, P.C. FILE 0058304.0401147



(+) DENOTES LOCATION ON UNITED STATES TOPOGRAPHIC MAPS



SURFACE HOLE
UTM. NAD83, ZONE 17
IN METERS

N) 4,393,828.29
E) 522,506.13

LANDING POINT
UTM. NAD83, ZONE 17
IN METERS

N) 4,393,735.18
E) 521,333.25

BOTTOM HOLE
UTM. NAD83, ZONE 17
IN METERS

N) 4,398,012.58
E) 518,848.66

LEGEND

- LEASED TRACTS
- SURFACE TRACTS
- WELL LATERAL
- POINT PLEASANT LEGS FROM ELMER PAD
- POINT PLEASANT LEGS FROM OTHER PADS
- UNIT BOUNDARY
- LEASE # (SEE 6A1 FORM)
- 400' BORE PATH OFFSET
- 500' WELL BORE OFFSET
- PROPOSED FIRST TAKE POINT (FTP)
- PROPOSED LAST TAKE POINT (LTP)
- FORCED POOL TRACT

SURFACE HOLE
UTM. NAD83, ZONE 17
IN METERS

N) 4,393,828.29
E) 522,506.13

LANDING POINT
UTM. NAD83, ZONE 17
IN METERS

N) 4,393,731.12
E) 521,326.05

BOTTOM HOLE
UTM. NAD83, ZONE 17
IN METERS

N) 4,395,648.56
E) 520,210.29

LINE	BEARING	DISTANCE
L1	N 42°19' E	1,810.88'
L2	N 68°13' E	1,376.57'
L3	S 79°21' W	2976.64'
L4	S 71°55' W	163.22'

CURVE	CHORD BEARING	CHORD LENGTH	RADIUS	ARC LENGTH
C1	S 72°07' W	266.34'	1842.03'	266.57'
C2	N 76°34' W	147.43'	244.13'	149.77'
C3	N 45°01' W	584.34'	985.70'	572.34'

FILE NUMBER _____
DRAWING NUMBER: ELMER_N-13HU
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING
GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

David L Jackson

P.S. 708

JACKSON SURVEYING INC.
P.O. Box 1460
Clarksburg, WV 26302
304-623-5851



WVDEP
OFFICE OF OIL & GAS
601 57TH STREET, SE
CHARLESTON, WV 25304

DATE: JANUARY 26, 2024
OPERATORS WELL NO. ELMER N-13HU
API WELL NO. 47-103-03624
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION ELEVATION 1276.50' WATERSHED (HUC 10) PROCTOR CREEK OF FRENCH CREEK - OHIO RIVER (HUC-10)

DISTRICT PROCTOR COUNTY WETZEL
QUADRANGLE WILEYVILLE 7.5' LEASE NUMBER SEE WW-6A1 FORM ACREAGE 39.19

SURFACE OWNER SANDRA MURRINER ET AL; I/F RANDY TUTTLE
OIL & GAS ROYALTY OWNER HENRY & NANCY GARNER - SEE WW-6A1 LEASE ACREAGE 39.19

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE (SPECIFY) ASDRILLED

TARGET FORMATION POINT PLEASANT ESTIMATED DEPTH TVD: 11,640' TMD: 20,155'

WELL OPERATOR EQT PRODUCTION COMPANY DESIGNATED AGENT JOSEPH C. MALLOW
ADDRESS 400 WOODCLIFF DRIVE CANONSBURG, PA 15317 ADDRESS 427 MIDSTATE DRIVE CLARKSBURG, WV 25301

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ELMER N-13HU UTICA UNIT - 493.1037± ACRES EQT PRODUCTION COMPANY

SCALE 1" = 2000'

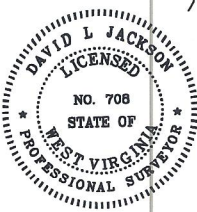
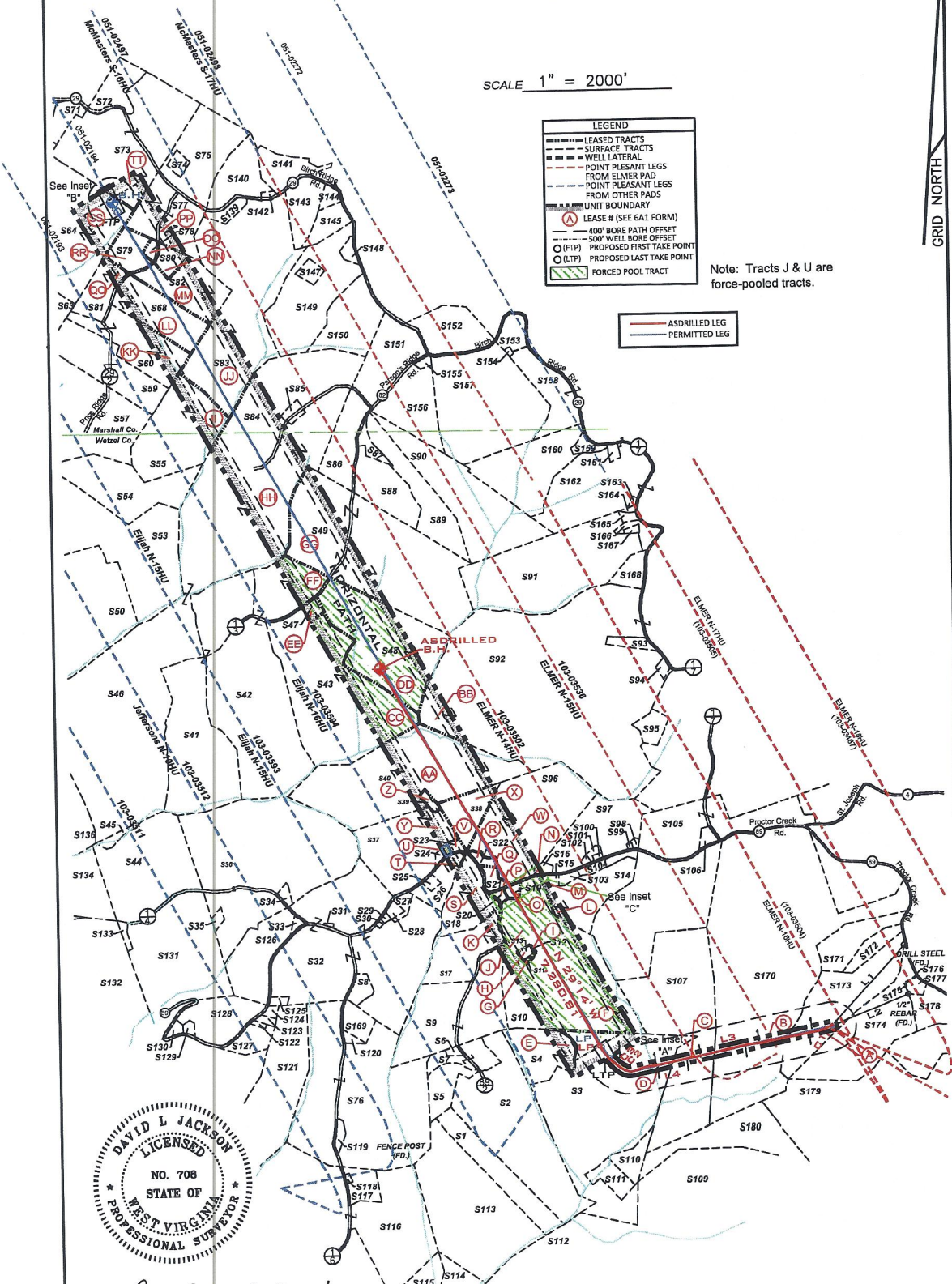
GRID NORTH

LEGEND

- LEASED TRACTS
- SURFACE TRACTS
- WELL LATERAL
- POINT PLEASANT LEGS FROM ELMER PAD
- POINT PLEASANT LEGS FROM OTHER PADS
- LEASE # (SEE GAL FORM)
- 400' BORE PATH OFFSET
- 500' WELL BORE OFFSET
- (FTP) PROPOSED FIRST TAKE POINT
- (LTP) PROPOSED LAST TAKE POINT
- ▨ FORCED POOL TRACT

Note: Tracts J & U are force-pooled tracts.

— ASDRILLED LEG
--- PERMITTED LEG



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OPERATOR'S
WELL #: ELMER N-13HU
DISTRICT: Proctor
COUNTY: Wetzel
STATE: WV
API #: 47-103-03624

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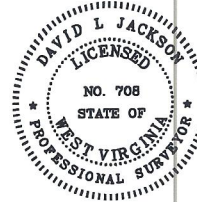
02/07/2025

form wv

ELMER N-13HU
UTICA UNIT - 493.1037± ACRES
EQT PRODUCTION COMPANY

Table with columns: Tags, Number, Tax Map - Parcel, Surface Owner, Acres. Lists various parcels and their owners within the unit boundary.

Table with columns: Number, Tax Map - Parcel, Surface Owner, Acres. Lists parcels and owners adjacent to the unit boundary.



* FORCED POOLED TRACTS ARE HIGHLIGHTED

P.S. 708 David L. Jackson

Table with columns: Number, Tax Map - Parcel, Surface Owner, Acres. Lists parcels and owners adjacent to the unit boundary.

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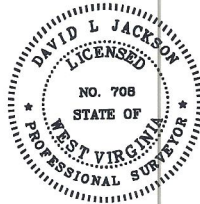
02/07/2025

form. wv6

**ELMER N-13HU
UTICA UNIT - 493.1037± ACRES
EQT PRODUCTION COMPANY**

TAG	LEASE ID	TMP	GRANTOR, LESSOR, ETC.	DEED BOOK/PAG	
A	10*31435	12-8-15	HENRY AND NANCY GARNER	55	394
B	10*31435	12-8-2	HENRY AND NANCY GARNER	55	394
C	10*31435	12-8-1	HENRY AND NANCY GARNER	55	394
D	10*31436	12-7-32	J R HUGGINS	56	465
E	10*31436	12-7-32.1	J R HUGGINS	56	465
F	10*21035	12-7-22	THOMAS E GARNER AND BILLIE J GARNER ET AL	200A	385
G	141124002	12-7-22.3	LARRY D GARNER ET AL	255A	825
H	10*31435	12-7-22.2	HENRY AND NANCY GARNER	55	394
I	141124002	12-7-22.4	LARRY D GARNER ET AL	255A	825
J	10*21035	12-7-21	THOMAS E GARNER AND BILLIE J GARNER ET AL	200A	385
K	10*41336	12-2-9	LARRY D GARNER ET AL	313A	616
L	10*31435	12-7-13.1	HENRY AND NANCY GARNER	55	394
M	10*31435	12-7-11	HENRY AND NANCY GARNER	55	394
N	141124001	12-2-22.2	THOMAS E GARNER ET AL	255A	816
O	10*41336	12-7-10	LARRY D GARNER ET AL	313A	616
P	10*41336	12-7-22.1	LARRY D GARNER ET AL	313A	616
Q	141124002	12-2-22	LARRY D GARNER ET AL	255A	825
R	141124002	12-2-22.3	LARRY D GARNER ET AL	255A	825
S	141124001	12-7-9.1	THOMAS E GARNER ET AL	255A	816
T	10*22570	12-7-8.1	BRIAN MATTHEW NICE AND CHRISTINE L NICE	209A	279
U	10*29362	12-2-20.1	STARIA K RICHMOND ET AL	247A	282
V	10*29362	12-2-20.2	STARIA K RICHMOND ET AL	247A	282
W	141124001	12-2-22.1	THOMAS E GARNER ET AL	166A	436
X	10*29362	12-2-21	STARIA K RICHMOND ET AL	247A	282
Y	10*22571	12-2-20	LINDA M YOHO ET AL	209A	281
Z	10*22571	12-2-25	LINDA M YOHO ET AL	209A	281
AA	10*22571	12-2-18	LINDA M YOHO ET AL	209A	281
BB	10*39464	12-2-19	ROBERT AND SARAH J COFFIELD ET AL	55	216
CC	10*18336	12-2-11	ED BROOME INC ET AL	198A	718
DD	139496030	12-2-12	MASTER MINERAL HOLDINGS II, LP ET AL	275A	33
EE	10*22229	12-2-11.1	MURIEL A MILLER ET AL	204A	150
FF	10*18336	12-2-10	ED BROOME INC ET AL	198A	718
GG	10*40304	12-2-13	DANIEL T BOOTH ET AL	292A	309
HH	10*31441	5-26-12	JASON AND S M PARSONS	59	3
II	10*29670	5-26-13	ALVIN F STONEKING JR	1100	97
JJ	10*14786	5-26-11	TWILA O WHIPKEY ET AL	799	61
KK	10*14724	5-26-10	HERBERT D MINOR ET AL	724	204
LL	10*14723	5-26-9	HERBERT D MINOR ET AL	724	202
MM	10*14722	5-26-8	HERBERT D MINOR ET AL	724	200
NN	10*14722	5-26-20	HERBERT D MINOR ET AL	724	200
OO	10*14722	5-26-21	HERBERT D MINOR ET AL	724	200
PP	10*17189	5-23-9.1	ROBERT J HENRY	716	197
QQ	10*18758	5-26-23	SHIRLEY M DORSEY AND WILLIAM DORSEY ET AL	938	468
RR	10*14722	5-26-22	HERBERT D MINOR ET AL	724	200
SS	10*18343	5-26-7	DOMINION ENERGY TRANSMISSION INC	936	79
TT	10*18343	5-23-14	DOMINION ENERGY TRANSMISSION INC	936	79

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