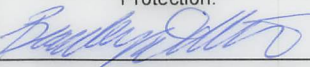


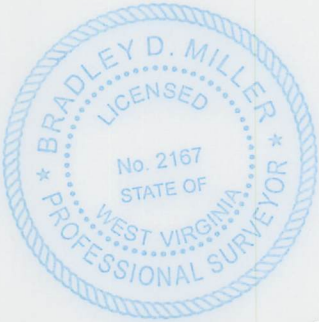
Antero Resources
Well No. Cobb 1H
As-Drilled
Antero Resources Corporation



Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.


Bradley D. Miller, P.S. 2167


SEAL

Note: 1 water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.



Page 1 of 3

8,129' to Top Hole

4,709' to Bottom Hole

TOP HOLE LATITUDE 39 - 35 - 00
BTM HOLE LATITUDE 39 - 32 - 30

LONGITUDE 80 - 40 - 00

5,566' to Bottom Hole

2,208' to Top Hole

Notes

West Virginia Coordinate System of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Cobb Unit 1H Top Hole coordinates are
N: 394,607.55' Latitude: 39°34'38.18"
E: 1,663,028.21' Longitude: 80°41'43.82"
Bottom Hole coordinates are
N: 376,029.72' Latitude: 39°31'34.99"
E: 1,666,207.60' Longitude: 80°41'00.09"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,380,893.525m N: 4,375,249.812m
E: 526,166.639m E: 527,229.531m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

Notes:
Well No. Cobb Unit 1H
As-Drilled POE Coordinates
WV Coordinate System of 1927, North Zone
N: 393,971.62'
E: 1,660,344.23'
Latitude: 39°34'31.54"
Longitude: 80°42'17.99"
UTM Zone 17, NAD 1983
N: 4,380,686.111m
E: 525,352.156m

Wellhead Layout (NTS)
As-Drilled Well Cobb Unit 1H (47-103-03657)
Walsh Unit 1H (47-103-03650)
Pine Unit 1H (47-103-03648)
Pine Unit 2H (47-103-03649)
Harlan Unit 1H (47-103-03654)
Harlan Unit 2H (47-103-03655)
Teocalli Unit 1H (47-103-03659)
Shenango Unit 1H (47-103-03658)

See Detail 1 (Page 2)

See Detail 2 (Page 2)

See Detail 3 (Page 3)

	Bearing	Dist.
L1	S 09°52' W	1,247.4'
L2	S 58°43' W	1,352.9'
L3	N 88°19' W	1,657.1'
L4	N 39°16' E	2,739.0'

Legend



 Proposed gas well



 Monument, as noted



 Existing Well, as noted



 Digitized Well, as noted



 Creek or Drain



 Road



 Railroad



 Surface boundary (approx.)



 Interior surface tracts (approx.)

500' Buffer

Proposed

As-Drilled

Match Line Sheet 2

FILE NO: 152-34-G-23
DRAWING NO: Cobb 1H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



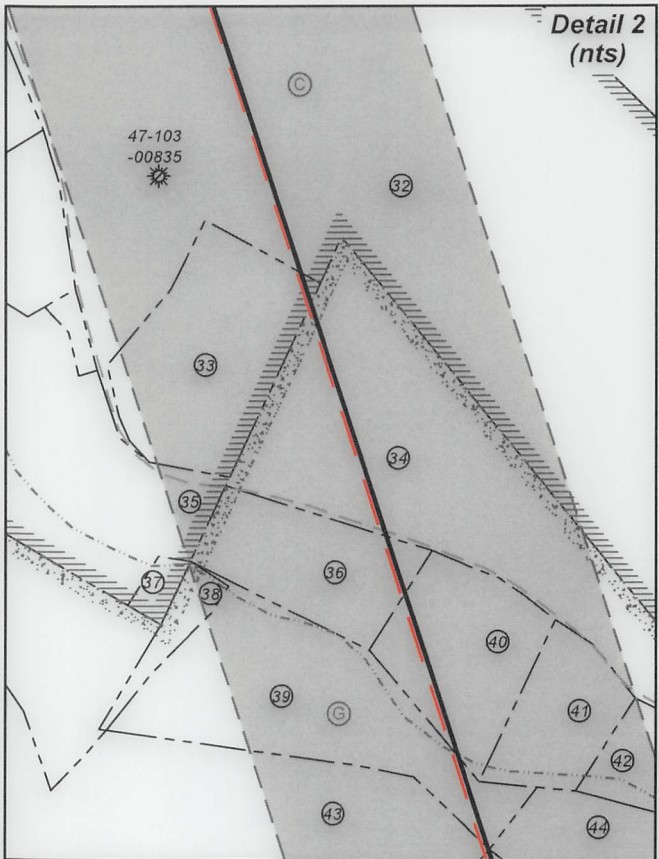
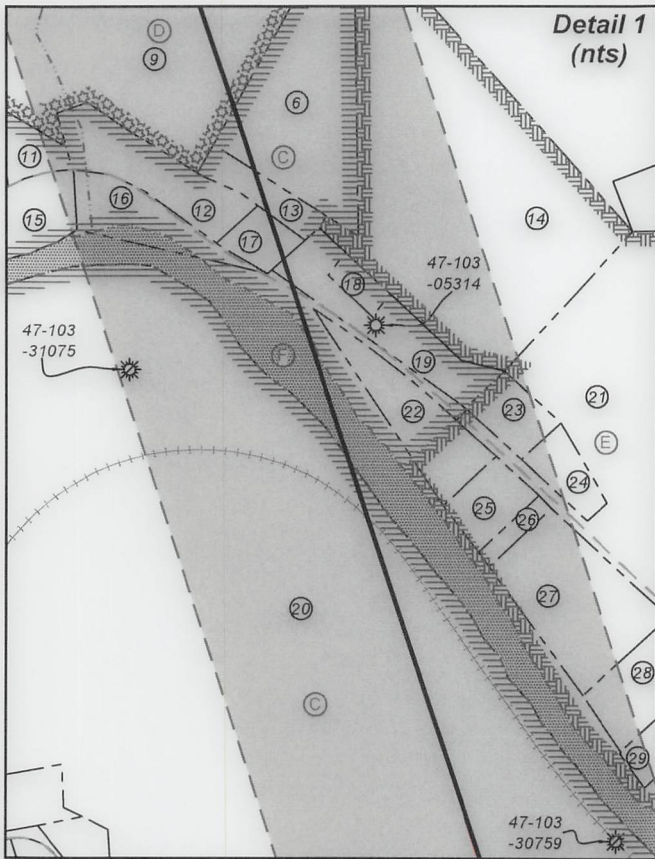
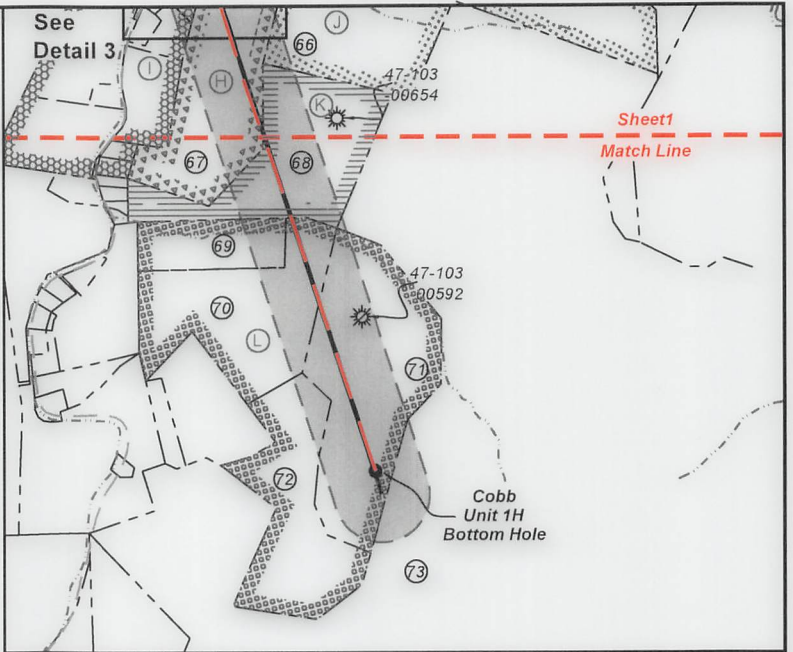
DATE: April 7 20 25
OPERATOR'S WELL NO. Cobb 1H
API WELL NO
47 - 103 - 03657
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built 1,160.7' WATERSHED: Fishing Creek QUADRANGLE: Pine Grove
DISTRICT: Green Dallison COUNTY: Wetzel
SURFACE OWNER: Lumber Inc. ACREAGE: 25
ROYALTY OWNER: Robert Barry Myers, Jr. LEASE NO: ACREAGE: 25

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 7,141' TVD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 26,908' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330



FILE NO: 152-34-G-23
DRAWING NO: Cobb 1H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



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Dallison
SURFACE OWNER: Lumber Inc.

QUADRANGLE: Pine Grove

COUNTY: Wetzel 05/16/2025

ACREAGE: 25

ROYALTY OWNER: Robert Barry Myers, Jr.

LEASE NO: ACREAGE: 25

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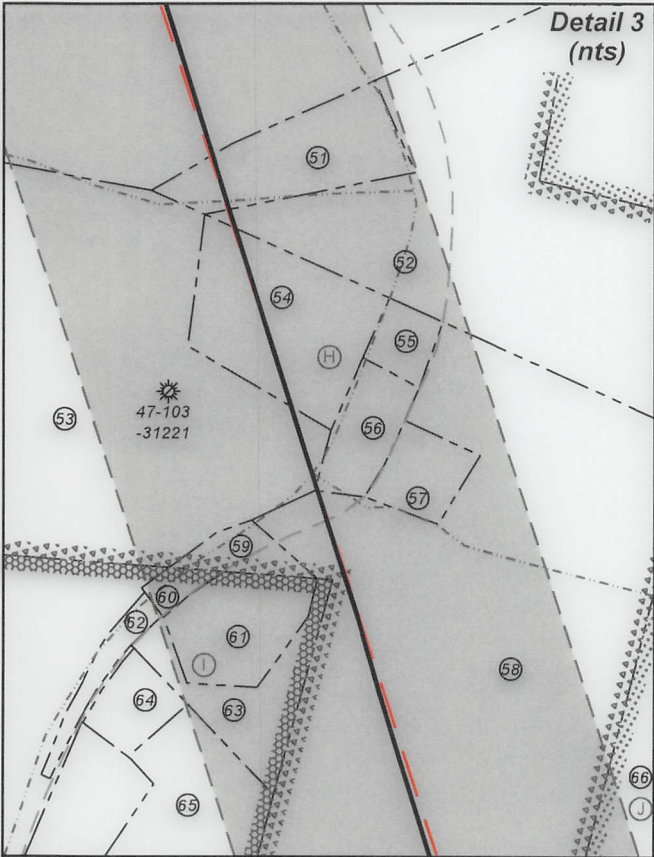
ADDRESS: 1615 Wynkoop Street
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Leases	
A	Three Rivers Royalty II, LLC
B	James E. Coen, et ux
C	Chesapeake Appalachia, LLC
D	Eddie D. Dallison
E	Bounty Minerals, LLC
F	WVDNR
G	Three Rivers Royalty II, LLC
H	Thomas Cunningham, et ux
I	BRC Appalachian Minerals I, LLC
J	Ridgetop Appalachia, LLC
K	George H. & A. A. Umstead
L	T.M. Cunningham, et ux
M	Robert Barry Myers, Jr.
N	Robert Barry Myers, Jr.
O	Aunix Energy, LLC
P	Freeda Marie Brown
Q	Clarice Ann Brown LeMasters
R	Clarice Ann Brown LeMasters

ID	TM-Par	Owner	Bk/Pg	Acres
1	14-9	Dallison Lumber, Inc.	474/290	25.00
2	14-10	Sandra Jane Fortney	446/700	61.78
3	14-12	Freeda M. Brown	WB79/104	70.06
4	14-8	Clarice Ann Brown Lemasters	223/127	9.00
5	14-7	Clarice Ann Brown Lemasters	223/127	44.00
6	14-6	Antero Midstream, LLC	491/484	29.56
7	14-5	Donald L. & Myrna R. Mason	390/62	117.00
8	14-16	Antero Midstream, LLC	491/484	54.00
9	14-20	Dallison Lumber Co.	357/270	109.91
10	14-17	Clarice Ann Brown Lemasters	223/127	42.00
11	14-69	Lana R. & F. S. Null	410/472	0.50
12	14-23	Ren Realty LLC	447/844	1.4
13	14-24	Unknown	---/---	---
14	14-72	Joshua Curry Gump	420/795	12.16
15	14-21	Dominion Gathering & Processing, Inc.	460/781	3.20
16	14-22	Ren Realty LLC	447/844	1.25
17	14-23.1	Becky A. & Charles E. Moore, Jr.	427/232	0.50
18	14-26	Joshua Curry Gump	420/795	0.25
19	14-25	Joshua Curry Gump	420/795	0.55
20	14-36	Dominion Gathering & Processing, Inc.	460/781	57.41
21	14-30.14	Gail F. & Barbara L. Headley	384/233	20.56
22	14-27	John R. & Sheryl D. Greathouse	444/300	1.37
23	14-30.4	Eddie D. & Kim L. Dallison	444/866	0.68
24	14-30	Joshua Curry Gump	420/795	0.56
25	14-30.3	Eddie D. & Kim L. Dallison	444/866	0.33
26	14-30.12	Eddie D. & Kim L. Dallison	444/866	0.19
27	14-30.13	Gail F. & Barbara L. Headley	384/233	3.22
28	14-30.9	Joseph E. Tracy	373/192	1.32
29	14-38.2	Marilyn K. Daugherty	395/311	0.90
30	14-70	Raymond P. & Pamela J. Gaston	429/231	2.10
31	14-65	Hornet Midstream Pipeline, LLC	453/326	22.90
32	14-73	Tina D. Dallison	452/207	59.17
33	17-53	Robert & Toni Shaver	304/625	5.00
34	18-2	Michael E. Goodrich	380/383	72.83
35	14-64.11	Clara M. Haught	462/594	25.26
36	18-2.3	Heath L. Tennant	403/77	3.09
37	17-55	Michael & Cheryl Adams	350/359	0.36
38	18-2.11	Michael & Cheryl Adams	350/402	0.80
39	18-2.9	Darren P. Brown	383/436	7.45
40	18-2.6	Heath L. Tennant	403/77	3.55
41	18-2.2	Lucky A. Price & Darlene J. Price	395/124	1.90
42	18-2.8	Lucky A. Price & Darlene J. Davis-Price	423/431	2.13
43	18-2.1	Heath L. Tennant	404/26	56.85
44	18-2.12	Jeffery E. Derby & Rikki J. Miller	457/158	4.45
45	18-2.7	Howard B. & Roxie J. Rice	335/520	67.70
46	18-2.5	Howard B. & Roxie J. Rice	333/486	5.39
47	18-2.4	Andrew C. Brown, Jr.	401/340	16.19
48	18-4	Barbara D. Cunningham	291/112	212.80
49	18-4.3	Franklin & Pamela K. Cunningham	467/18	0.66
50	18-5	Franklin Cunningham	291/111	1.80
51	18-7.1	Barbara D. Cunningham	291/112	2.65
52	18-7	Tommy A. Bassett	439/617	13.35
53	18-6	Barbara D. Cunningham	291/112	56.80
54	18-6.1	Tommy A. Bassett	439/617	4.19
55	18-9.3	Herman K. & Bonita J. Ring	315/466	0.63
56	18-9.1	Herman K. & Bonita J. Ring	311/68	1.22
57	18-9.2	Charles D. Sr. & Cecelia F. Moore	436/311	1.01
58	18-9	Gordon F. Yost, et al	405/237	74.47
59	18-9.4	Brooks H. & Donna J. Hinerman	335/447	0.66
60	18-8.6	Brooks H. & Donna J. Hinerman	335/444	0.29
61	18-8.5	Brooks H. Hinerman	303/425	1.94
62	18-8.7	Brooks H. & Donna J. Hinerman	369/29	0.58
63	18-8.1	Brooks H. Hinerman	369/135	1.95
64	18-8.3	Shar-Lee R. Rogers, et al	418/719	0.89
65	18-8.8	Brooks H. & Donna J. Hinerman	369/135	5.02
66	18-10	Paul U. & Betty A. Garber Revocable Living Trust	474/722	150.00
67	18-9	Gordon F. Yost, et al	405/237	74.47
68	21-3	Dallison Lumber	419/596	50.00
69	21-6	Olga Lucille Nolan	260/264	18.20
70	21-8	Coastal Forest Resources Co.	444/105	60.70
71	21-14	Coastal Forest Resources Co.	444/105	60.00
72	21-13	Coastal Forest Resources Co.	444/105	27.70
73	4-21-3	WV Conservation Commission	207/239	5,104.5



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