



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, February 3, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
400 WOODCLIFF DR.

CANONSBURG, PA 15317

Re: Permit Modification Approval for Tesla 9H
47-103-03664-00-00

Extended Lateral Length

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: Tesla 9H
Farm Name: Harrison County Coal Resources & EQT Production Co.
U.S. WELL NUMBER: 47-103-03664-00-00
Horizontal 6A New Drill
Date Modification Issued: 2/3/2025

Promoting a healthy environment.

02/07/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Grant Glover Gap
Operator ID County District Quadrangle

2) Operator's Well Number: 9H Well Pad Name: Tesla

3) Farm Name/Surface Owner: Harrison County Coal Resources & EQT Production Company Public Road Access: CR-21

4) Elevation, current ground: 1,320' (built) Elevation, proposed post-construction: 1,320' (built)

5) Well Type (a) Gas Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow Deep _____

Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,670', 79', 2,620 psi

8) Proposed Total Vertical Depth: 7,670'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 19,794'

11) Proposed Horizontal Leg Length: 11,754'

12) Approximate Fresh Water Strata Depths: 171', 278'

13) Method to Determine Fresh Water Depths: Offset Wells - 049-00113, 049-00094, 049-00505

14) Approximate Saltwater Depths: 2,033', 2,108', 2,568', 3,276'

15) Approximate Coal Seam Depths: 1,187'-1,193'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No _____

(a) If Yes, provide Mine Info: Name: Harrison County Mine
Depth: 1,187'-1,193'
Seam: Pittsburgh
Owner: Harrison Coal County Resources, Inc.

CK# 607352
2500 ^{CR}
11/13/2024

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18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	45 ft ³ / CTS
Fresh Water	13 3/8	New	J-55	54.5	1243	1243	1135 ft ³ / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2605	2605	1000 ft ³ / CTS
Production	5 1/2	New	P-110	20	19794	19794	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 42.88 acres (built)

22) Area to be disturbed for well pad only, less access road (acres): 6.55 acres (built)

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries. If applicable: Gas Migration Control Additive, Cement Retarder
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

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25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

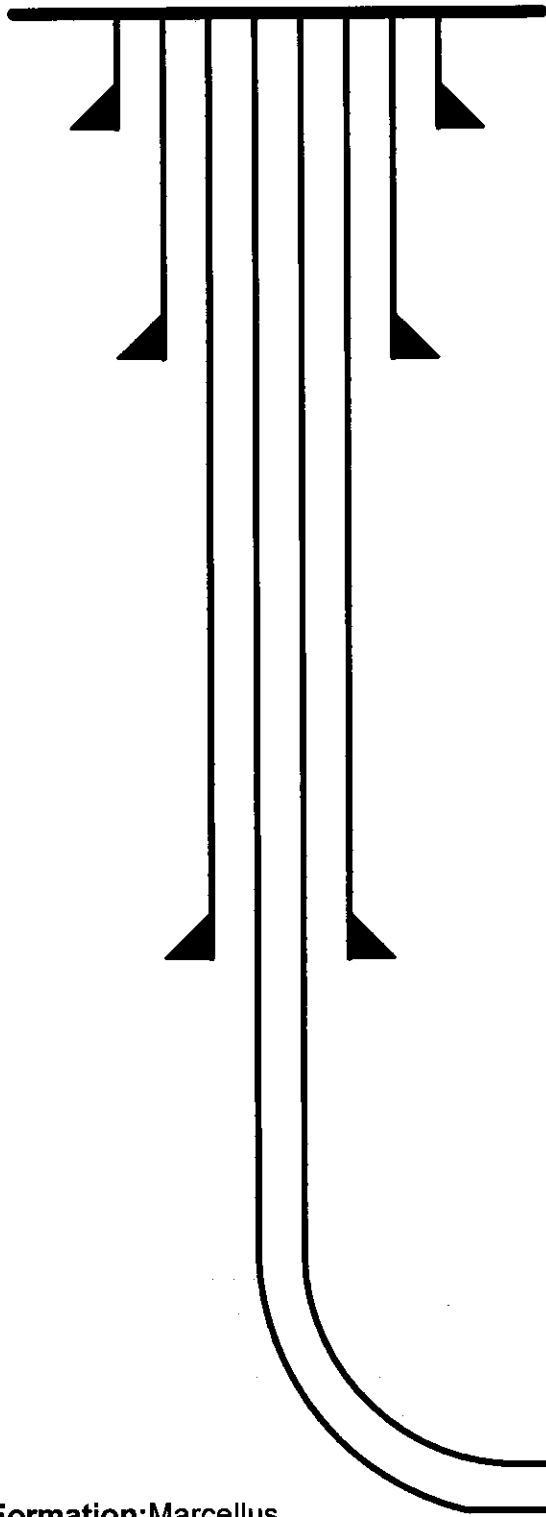
*Note: Attach additional sheets as needed.

EQT Production

Wellbore Diagram

Well: Tesla 9H
Pad: Tesla
Elevation: 1320' GL 1333' KB

County: Wetzel
State: West Virginia



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,243'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

Intermediate @ 2,605'

9-5/8", 36#, J-55, cement to surface w/ Class A/H/L

Production @ 19,794' MD / 7,870' TD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

Stephen Mccoy

Digitally signed by Stephen Mccoy
Date: 2024.11.25 10:49:49 -05'00'

NO 07/2026 SALE

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EQT Production Company
Hydraulic Fracturing Monitoring Plan
Pad ID: Tesla
County: Wetzel

November 22, 2024

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Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Wetzel County, WV prior to hydraulic fracturing at the following EQT wells on the Tesla pad: 1H, 3H, 5H, 7H, 9H, 11H, 13H 15H and 17H.

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

EQT will recommend to these operators at a minimum to:

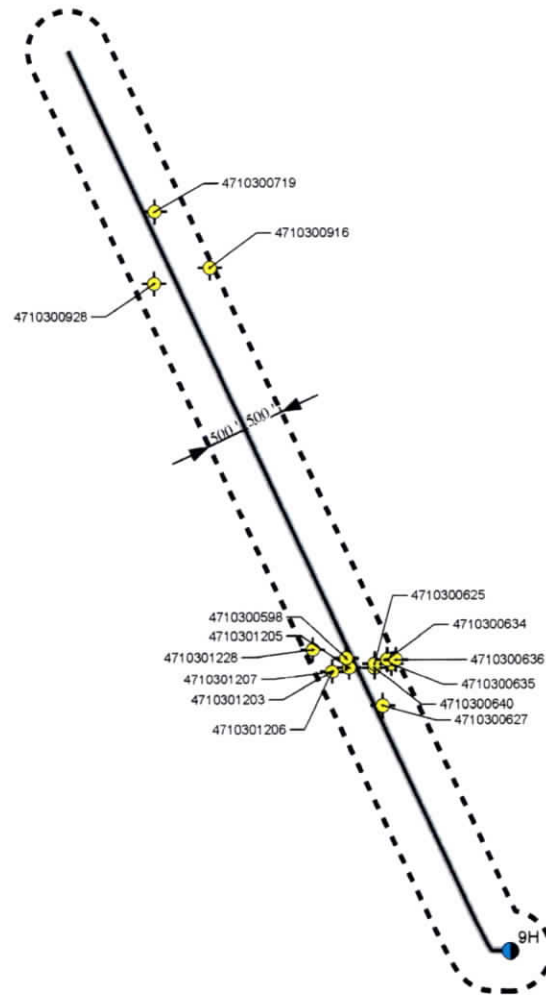
1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

2. Reporting

EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

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Legend	
	Wells
	Tesla Tophole
	Tesla Lateral
	Tesla Lateral Buffer 500


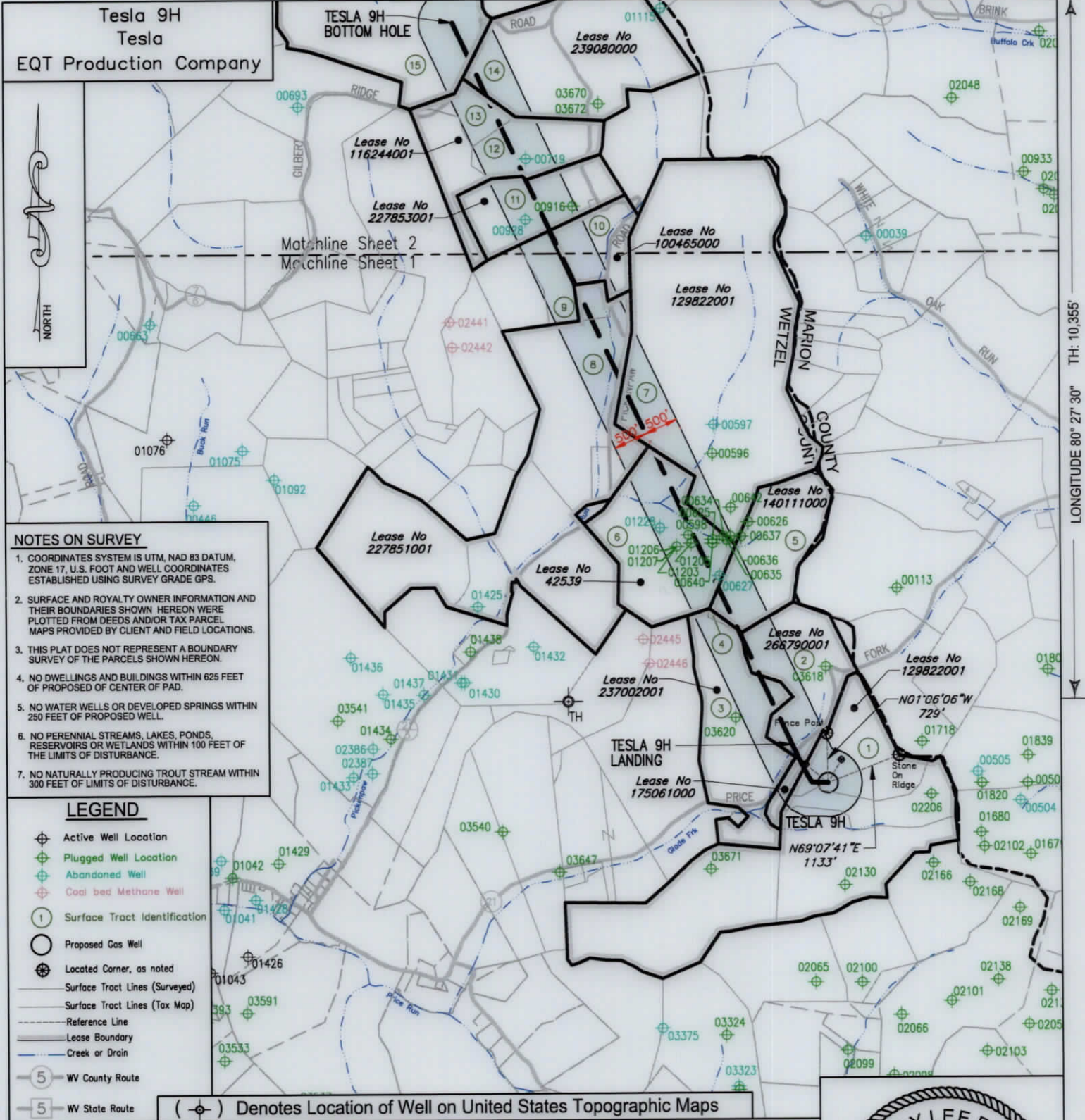
SHEET: 1 OF 1	AREA OF REVIEW (AOR) PLAT	PREPARED FOR:	PREPARED BY:	No.	Revisions	Date	
SCALE: 1" = 1,500 feet	Well (Farm) Name: Tesla		 32 East Main Street Carnegie, PA 15106 412-278-2400 412-278-2128 Fax				
DATE: 11/20/2024	Well #: 9H			DEP ID#:			
Wetzel County, WV	1,500 0 1,500						

02/07/2025

PermitID	WellUse	WellDepth	RespParty	WellStatus	FarmName	WellNumber	WellX	WellY	Formation
103-00627	Not Available	Not Available	U.S. ENERGY RESEARCH & DEVELOPMENT ADM.	Abandoned Well	SMITH, WALTER B.	PI-3	543843.2	4374784.6	NA
103-01203	Not Available	Not Available	OPERATOR UNKNOWN	Plugged	SMITH, WALTER B.	C-1	543649.2	4374912.5	NA
103-01206	Not Available	Not Available	OPERATOR UNKNOWN	Plugged	SMITH, WALTER B.	C-4	543649.2	4374912.5	NA
103-01207	Not Available	Not Available	OPERATOR UNKNOWN	Plugged	SMITH, WALTER B.	C-5	543649.2	4374912.5	NA
103-01205	Not Available	Not Available	OPERATOR UNKNOWN	Plugged	SMITH, WALTER B.	C-3	543713.5	4374928.9	NA
103-00640	Not Available	Not Available	EQT PRODUCTION COMPANY	Plugged	SMITH, WALTER B.	H-1	543810.2	4374929.4	NA
103-00625	Unknown	Not Available	DEPT. OF INTERIOR, BUR. OF MINES, ERDA	Plugged	SMITH, WALTER B.	PI-1	543810.1	4374945.6	NA
103-00635	Not Available	Not Available	US ENERGY CORP.	Plugged	SMITH, WALTER B.	M-2	543874.5	4374945.9	NA
103-00634	Not Available	Not Available	US ENERGY CORP.	Plugged	SMITH, WALTER B.	M-1	543858.3	4374961.9	NA
103-00636	Not Available	Not Available	US ENERGY CORP.	Plugged	SMITH, WALTER B.	M-3	543890.5	4374962	NA
103-00598	Unknown	Not Available	DEPT. OF INTERIOR, BUR. OF MINES, ERDA	Plugged	SMITH, WALTER B.	USBM DEV. 1	543701.2	4374965	NA
103-01228	Not Available	Not Available	BIG NINE OIL COMPANY, INCORPORATED	Abandoned Well	SNODGRASS, MINOR	1	543573.52	4374996.07	NA
103-00928	Gas Production	Not Available	DIVERSIFIED PRODUCTION LLC	Abandoned Well	BATSON, ELIAS	4	542951.4	4376373.1	NA
103-00916	Not Available	Not Available	PERKINS OIL AND GAS, INC.	Plugged	MASTERS FUNERAL HC M. P. HAYS 3		543162.04	4376436.25	NA
103-00719	Gas Production	Not Available	DIVERSIFIED PRODUCTION LLC	Abandoned Well	ROBINS, M.	6653	542949.9	4376646.9	NA

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Tesla 9H
Tesla
EQT Production Company

- NOTES ON SURVEY**
1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
 2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
 3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
 4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
 5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
 6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

- LEGEND**
- Active Well Location
 - Plugged Well Location
 - Abandoned Well
 - Coal bed Methane Well
 - Surface Tract Identification
 - Proposed Gas Well
 - Located Corner, as noted
 - Surface Tract Lines (Surveyed)
 - Surface Tract Lines (Tax Map)
 - Reference Line
 - Lease Boundary
 - Creek or Drain
 - WV County Route
 - WV State Route

(⊕) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

L. L. S. 2394



SEAL

FILE NO: _____
 DRAWING NO: _____
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1:2500
 PROVEN SOURCE OF ELEVATION: NGS CORS Station



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

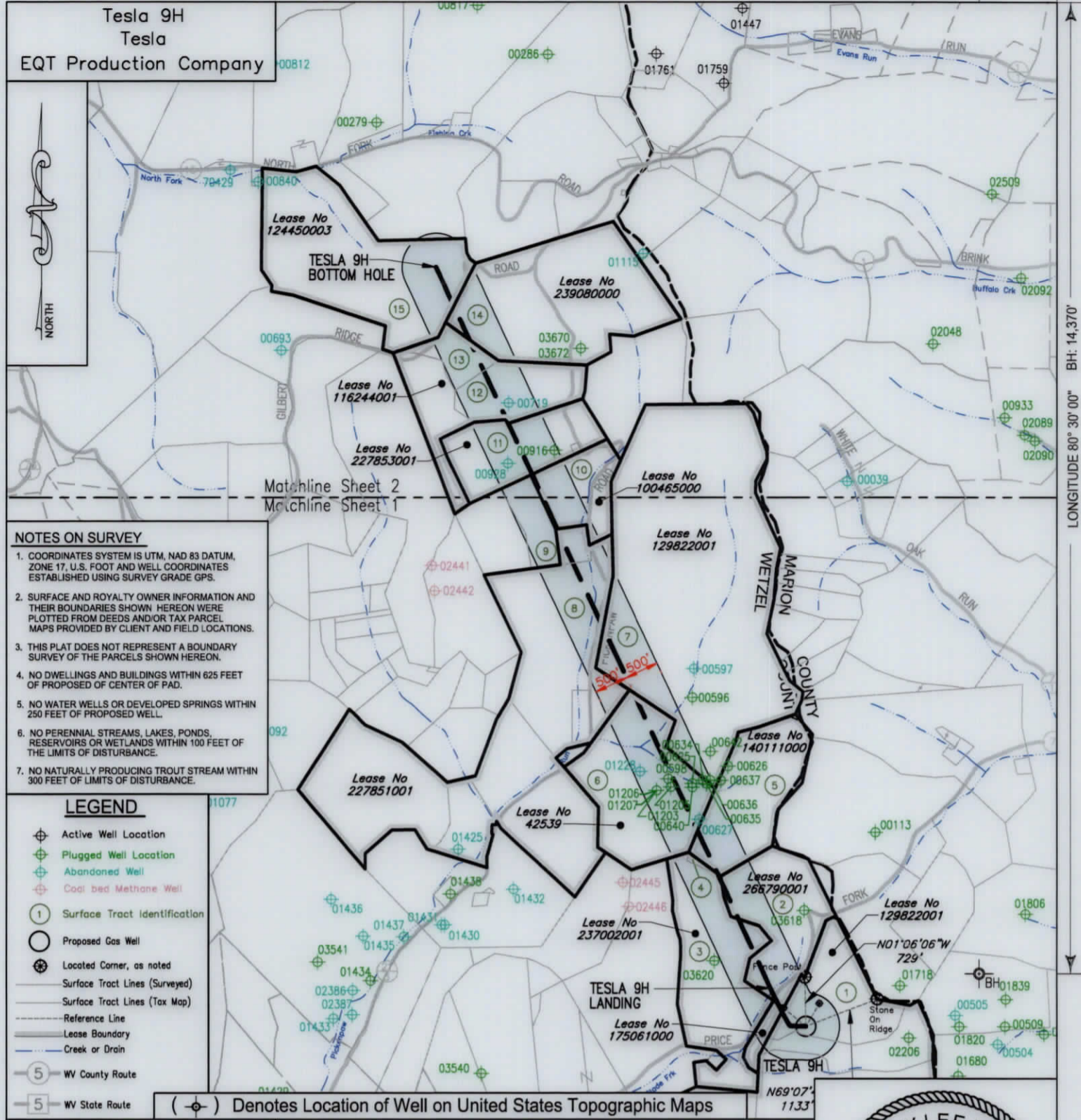
DATE: November 5, 20 24
 OPERATORS WELL NO: Tesla 9H
 API WELL NO: 47 - 103 - 03664
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION ELEVATION: 1320' WATERSHED: Fishing Creek QUADRANGLE: Glover Gap
 DISTRICT: Grant COUNTY: Wetzel
 SURFACE OWNER: Harrison County Coal Resources & EQT Production Company ACREAGE: 4.564 ±
 ROYALTY OWNER: William M. Peterson, Jr., et al. LEASE NO: 129822001 ACREAGE: 4,564 ±
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,670'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
 ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
 Canonsburg, PA 15317 Clarksburg, WV 26301

02/07/2025

Tesla 9H
Tesla
EQT Production Company



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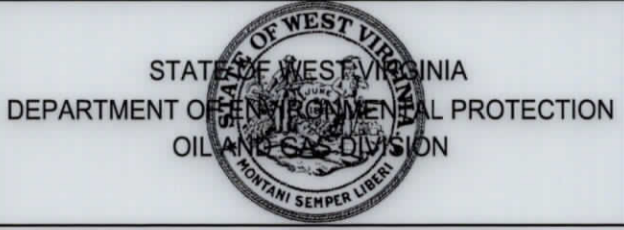


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394
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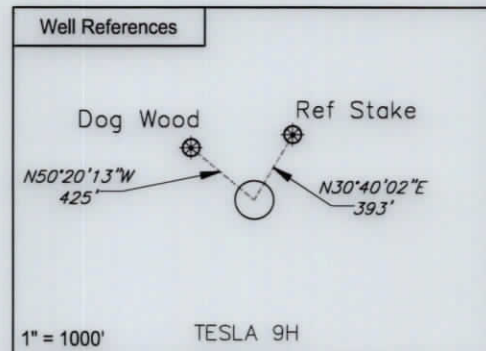
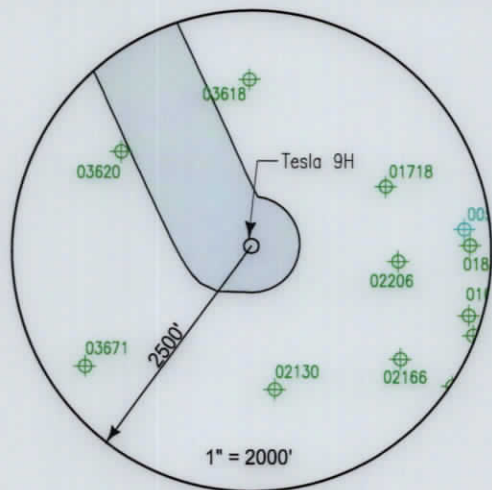
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02/07/2025

Tesla 9H
Tesla
EQT Production Company

Tract ID.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	31	1.0	Wetzel	Grant	Harrison County Coal Resources & EQT Production Company	47.30
2	25	44.0	Wetzel	Grant	John E Reppard Est & Mike Ross INC.	52.00
3	30	13.0	Wetzel	Grant	Brooks Lee & Lisa Kay Brown	75.00
4	25	46.0	Wetzel	Grant	Walter B & Rosia Lee Smith	0.54
5	25	40.0	Wetzel	Grant	Walter B & Rosia Lee Smith	57.51
6	25	39.0	Wetzel	Grant	Walter B & Rosia Lee Smith	74.00
7	25	21.0	Wetzel	Grant	Coastal Forest Resources Co	267.82
8	25	30.0	Wetzel	Grant	George P Anderson	162.80
9	25	11.0	Wetzel	Grant	J S Smith & Joseph R Smith	18.00
10	25	12.0	Wetzel	Grant	Clifford L Ensminger Est & Joseph R Smith	25.00
11	25	4.0	Wetzel	Grant	Larry G & Roberta J Jones	53.61
12	20	17.0	Wetzel	Grant	David Michael Burr	30.98
13	20	17.1	Wetzel	Grant	Equitrans LP	12.76
14	20	18.0	Wetzel	Grant	Equitrans LP	107.93
15	20	6.0	Wetzel	Grant	Wayne L Jones & Harry A Holbert Jr	101.92

Lease	Owner	Acres
129822001	William M. Peterson, Jr., et al.	4,564 ac
175061000	OXY USA Inc., et al.	5.50 ac of 31,151.581 ac
266790001	Stone Hill Minerals Holdings, LLC	55.92 ac
237002001	EQT Production Company, et al.	75.54 ac
140111000	EQT TGH Exploration II LLC	57.5 ac
42539	Pathfinder Resources IV, LLC	87 ac
227851001	AMP IV, LP, et al.	530.25 ac
100465000	DJK Oil and Gas, LLC, et al.	217.95937 ac
227853001	AMP V, LP, et al.	523 ac
116244001	MAP2012-OK, et al.	70 ac
239080000	EQT TGH Exploration LLC, et al.	100 ac
124450003	Ann W. Clutter, et al.	102.5 ac



Notes:
TESLA 9H coordinates are
 NAD 27 N: 370,534.316 E: 1,722,282.473
 NAD 27 Lat: 39.513157 Long: -80.484367
 NAD 83 UTM N: 4,373,861.055 E: 544,341.434
TESLA 9H Landing Point coordinates are
 NAD 27 N: 371,104.079 E: 1,721,756.706
 NAD 27 Lat: 39.514705 Long: -80.486253
 NAD 83 UTM N: 4,374,031.969 E: 544,178.363
TESLA 9H Bottom Hole coordinates are
 NAD 27 N: 381,756.286 E: 1,716,789.047
 NAD 27 Lat: 39.543798 Long: -80.504282
 NAD 83 UTM N: 4,377,252.055 E: 542,610.882
 West Virginia Coordinates system of 1927 (North Zone)
 based upon Differential GPS Measurements
 Plat orientation, Corner and well ties are based upon
 the grid north meridian
 Well location references are based upon the grid north
 meridian.
 UTM coordinates are NAD83, Zone 17, Meters.

- TESLA PAD**
- TESLA 17H 103-03668 ○
 - TESLA 15H 103-03667 ○
 - TESLA 13H 103-03666 ○
 - TESLA 11H 103-03665 ○
 - TESLA 9H 103-03664 ○
 - TESLA 7H 103-03663 ○
 - TESLA 5H 103-03662 ○
 - TESLA 3H 103-03661 ○
 - TESLA 1H 103-03660 ○



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

T. L. S. 2394
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02/07/2025

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attachment				

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
 By: John Zavatchan
 Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>129822001</u>	<u>William M. Peterson, Jr., et al.</u>			"at least 1/8th per WV Code 22-6-8"	
	B. Walker Peterson and Nannie M. Peterson, his wife	4,564 ac	South Penn Oil Company		DB 35/588
	South Penn Oil Company		South Penn Natural Gas Company		OG 33A/455
	South Penn Natural Gas Company		South Penn Oil Company		DB 215/478
	South Penn Oil Company		Pennzoil Company		WV SOS
	Pennzoil Company		Pennzoil United, Inc.		DB 246/491
	Pennzoil United, Inc.		Pennzoil Company		WV SOS
	Pennzoil Company		Pennzoil Products Company		DB 319/397
	Pennzoil Company		Pennzoil Products Company		DB 322/577
	Pennzoil Products Company		Cobham Gas Industries, Inc.		OG 76A/704
	Cobham Gas Industries, Inc., et al		Prima Oil Company, Inc., a wholly owned subsidiary of Trans Energy, Inc.		OG 84A/112 & 121A/830
	Cobham Gas Industries, Inc., et al		Prima Oil Company, Inc., a wholly owned subsidiary of Trans Energy, Inc.		OG 87A/190
	Trans Energy, Inc.		Republic Partners VI, LP		OG 98A/512
	Trans Energy, Inc., Prima Oil Company, Inc.		Republic Partners VI, LP		OG 111A/942
	Trans Energy, Inc., Prima Oil Company, Inc., American Shale Development, Inc.		Republic Partners VI, LP		OG 136A/784
	Republic Partners VI, LP		Republic Energy Ventures, LLC		OG 112A/549
	Trans Energy, Inc.		Republic Energy Ventures, LLC		OG 120A/737
	Trans Energy, Inc., Prima Oil Company, Inc., American Shale Development, Inc.		Republic Energy Ventures, LLC		OG 136A/777
	Prima Oil Company		Trans Energy, Inc.		OG 130A/150
	Trans Energy, Inc.		American Shale Development, Inc.		OG 130A/196
	Republic Energy Ventures, LLC and Republic partners, VIII, LLC		EQT Production Company		OG 179A/281
	Prima Oil Company		American Shale Development, Inc.		WV SOS
	American Shale Development, Inc.		EQT Production Company		DB 464/353

<u>175061000</u>	<u>OXY USA Inc., et al.</u>	5.50 ac of 31,151.581 ac	BRC Working Interest Company LLC	"at least 1/8th per WV Code 22-6-8"	OG 102A/505
	BRC Appalachian Minerals I LLC				
	BRC Appalachian Minerals I, LLC				
	BRC Minerals LP		BRC Working Interest Company, LLC		OG 103A/320
	BRC Working Interest Company, LLC		Chesapeake Appalachia, L.L.C.		OG 103A/470
	Chesapeake Appalachia, L.L.C.		Statoil USA Onshore Properties, Inc.		OG 120A/109
	Chesapeake Appalachia, L.L.C.		SWN Production Company, LLC		OG 157A/540
	Statoil USA Onshore Properties, Inc.		SWN Exchange Titleholder, LLC		OG 158A/801
	SWN Exchange Titleholder, LLC		SWN Production Company, LLC		Corp. Book 13/296
	SWN Production Company, LLC		Antero Exchange Properties, LLC		OG 177A/533
	Statoil USA Onshore Properties, Inc.		Antero Exchange Properties, LLC		OG 177A/738
	Antero Exchange Properties, LLC		Antero Resources Corporation		Corp. Book 13/311
	Antero Resources Corporation		EQT Production Company		Agreement dated February 26, 2024
<u>266790001</u>	<u>Stone Hill Minerals Holdings, LLC</u>	55.92 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 385A/918
	Stone Hill Minerals Holdings, LLC				
<u>237002001</u>	<u>EQT Production Company, et al.</u>	75.54 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 511/12
	William Joseph Price, IV, a single man				
<u>140111000</u>	<u>EQT TGHL Exploration II LLC</u>	57.5 ac	TH Exploration, LLC	"at least 1/8th per WV Code 22-6-8"	OG 252A/110
	TH Exploration II, LLC		EQT Production Company		OG 258A/333
	TH Exploration, LLC				
<u>42539</u>	<u>Pathfinder Resources IV, LLC</u>	87 ac	SEP Appalachia, LLC	"at least 1/8th per WV Code 22-6-8"	OG 376A/940
	Pathfinder Resources IV, LLC		EQT Production Company		Operating Agreement dated January 29, 2025
	SEP Appalachia, LLC				
<u>227851001</u>	<u>AMP IV, LP, et al.</u>	530.25 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 320A/454 & OG 362A/499
	AMP IV, LP				

<u>100465000</u>	<u>DJK Oil and Gas, LLC, et al.</u> DJK Oil and Gas, LLC Antero Resources Corporation	217.95937 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 213A/215 OG 231A/59
<u>227853001</u>	<u>AMP V, LP, et al.</u> AMP V, LP	523 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 320A/456
<u>116244001</u>	<u>MAP2012-OK, et al.</u> Mary J. Robbins and J. T. Robbins, her husband South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission Corporation Eastern States Oil & Gas, Inc. Blazer Energy Corp. Eastern States Oil & Gas, Inc. Equitable Production - Eastern States Oil & Gas, Inc. Equitable Production Company	70 ac	South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission Corporation Eastern States Oil & Gas, Inc. Blazer Energy Corp. Eastern States Oil & Gas, Inc. Equitable Production - Eastern States Oil & Gas, Inc. Equitable Production Company	"at least 1/8th per WV Code 22-6-8"	DB 49/627 DB 91/465 DB 233/387 OG 66A/69 CB 13/151 OG 76A/232 CB 12/253 CB 12/259 CB 13/14 CB 13/14 CB 13/14
<u>239080000</u>	<u>EQT TGHL Exploration LLC, et al.</u> WV Minerals, Inc. TH Exploration, LLC	100 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	DB 470/349 Misc 154/899
<u>124450003</u>	<u>Ann W. Clutter, et al.</u> Ann W. Clutter Antero Resources Corporation	102.5 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 188A/806 OG 231A/59

Force Pool Tract(s) Within Lease Boundaries



November 22, 2024

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Tesla 9H 6A1 Addendum

Dear Mr. Brewer,

This letter and supporting documentation serve as EQT Production Company's addendum to the WW-6A1 form associated with this well. The lease included on this addendum is a lease in which EQT "claims the right to extract, produce or market the oil or gas", but does not propose to encounter the lease with the proposed wellbore. EQT would like to report this lease as part of our Well Work Permit Application, as it is located within 50' of our proposed permitted wellbore.

If EQT does encounter this lease, an application for a permit modification will be filed with the West Virginia DEP, Office of Oil and Gas.

If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

A handwritten signature in blue ink, appearing to read 'John Zavatchan'.

John Zavatchan
Regional Manager - Permitting

Enc.

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02/07/2025



TESLA A 9H

22'

4-25-11_a
Lease No
218677001

4-25-12
Lease No
100465000

4-25-11_b
Lease No
227851001

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Environmental Protection

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DRAWING NO: 9H ADDENDUM
DRAWING NO: _____
SCALE: 1" = 100'
Date: NOVEMBER 5, 2024
DRAWN BY: CPK
SHEET 1 of 1



32 East Main Street
Carnegie, PA 15106
412 278-2100

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>218677001</u>	<u>First Exchange Bank, et al.</u> First Exchange Bank	18 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 285A/393

Force Pool Tract(s) Within Lease Boundaries