



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, January 22, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
400 WOODCLIFF DR.

CANONSBURG, PA 15317

Re: Permit Modification Approval for Tesla 11H
47-103-03665-00-00

Extended Lateral Length and adding an AST to the Pad

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin
Chief

Operator's Well Number: Tesla 11H
Farm Name: Harrison County Coal Resources & EQT Production C⁺
U.S. WELL NUMBER: 47-103-03665-00-00
Horizontal 6A New Drill
Date Modification Issued: 1/22/2025

Promoting a healthy environment.

01/24/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Grant Glover Gap
Operator ID County District Quadrangle

2) Operator's Well Number: 11H Well Pad Name: Tesla

3) Farm Name/Surface Owner: Harrison County Coal Resources & EQT Production Company Public Road Access: CR-21

4) Elevation, current ground: 1,320' (built) Elevation, proposed post-construction: 1,320' (built)

5) Well Type (a) Gas Oil Underground Storage

Other _____

(b) If Gas Shallow Deep

Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,670', 79', 2,620 psi

8) Proposed Total Vertical Depth: 7,670'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 19,628'

11) Proposed Horizontal Leg Length: 11,527'

12) Approximate Fresh Water Strata Depths: 171', 278'

13) Method to Determine Fresh Water Depths: Offset Wells - 049-00113, 049-00094, 049-00505

14) Approximate Saltwater Depths: 2,033', 2,108', 2,568', 3,276'

15) Approximate Coal Seam Depths: 1,187'-1,193'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

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(a) If Yes, provide Mine Info: Name: Harrison County Mine
Depth: 1,187'-1,193'
Seam: Pittsburgh
Owner: Harrison Coal County Resources, Inc.

CK # 607353

\$ 2500

11/13/2024

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	45 ft ³ / CTS
Fresh Water	13 3/8	New	J-55	54.5	1243	1243	1135 ft ³ / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2605	2605	1000 ft ³ / CTS
Production	5 1/2	New	P-110	20	19628	19628	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				RECEIVED Office of Oil and Gas DEC 16 2024 WV Department of Environmental Protection
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 42.88 acres (built)

22) Area to be disturbed for well pad only, less access road (acres): 6.55 acres (built)

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500’.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500’.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries. If applicable: Gas Migration Control Additive, Cement Retarder
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

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25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

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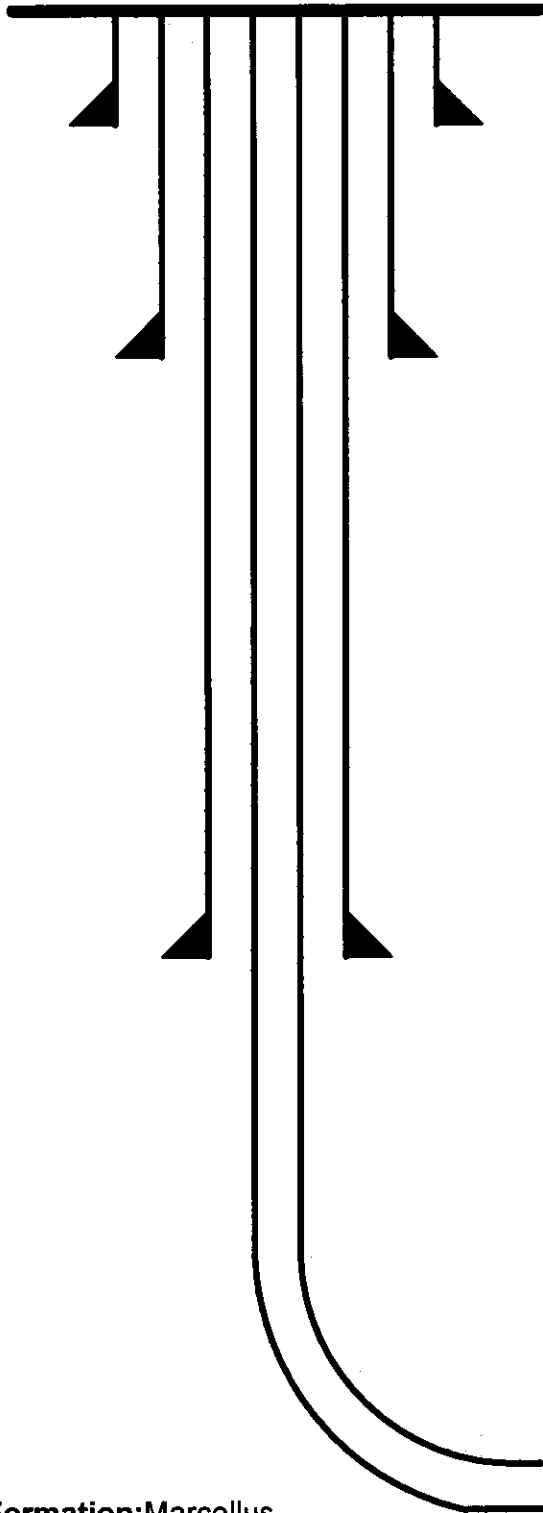
*Note: Attach additional sheets as needed.

EQT Production

Wellbore Diagram

Well: Tesla 11H
Pad: Tesla
Elevation: 1320' GL 1333' KB

County: Wetzel
State: West Virginia



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,243'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

Intermediate @ 2,605'

9-5/8", 36#, J-55, cement to surface w/ Class A/H/L

Production @ 19,628' MD / 7,670' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

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Stephen
Mccoy

Digitally signed by
Stephen Mccoy
Date: 2024.11.25 10:55:25
-05'00'

ON 24/2026 SALE

EQT Production Company
Hydraulic Fracturing Monitoring Plan
Pad ID: Tesla
County: Wetzel

November 22, 2024

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Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Wetzel County, WV prior to hydraulic fracturing at the following EQT wells on the Tesla pad: 1H, 3H, 5H, 7H, 9H, 11H, 13H 15H and 17H.

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

EQT will recommend to these operators at a minimum to:

- 1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
- 2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
- 3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
- 4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

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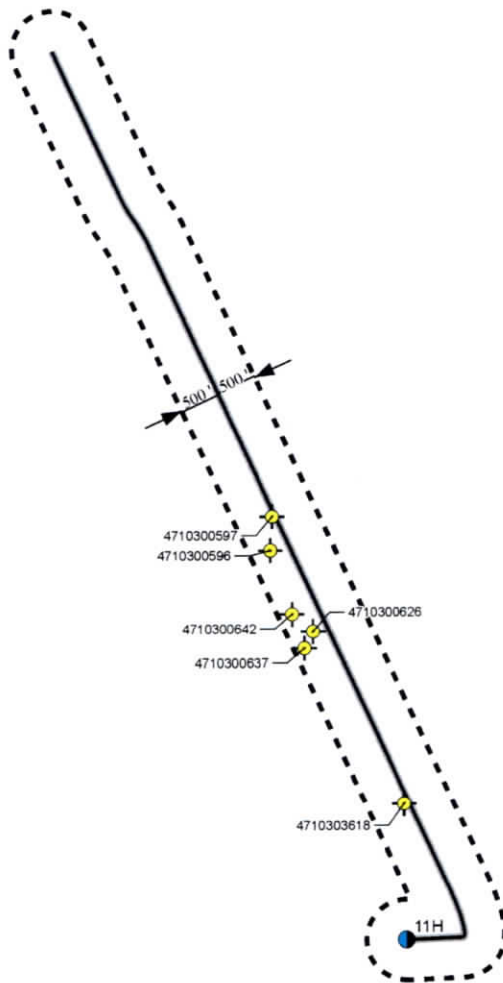
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2. Reporting

EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

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Legend	
	Wells
	Tesla Tophole
	Tesla Lateral
	Tesla Lateral Buffer 500

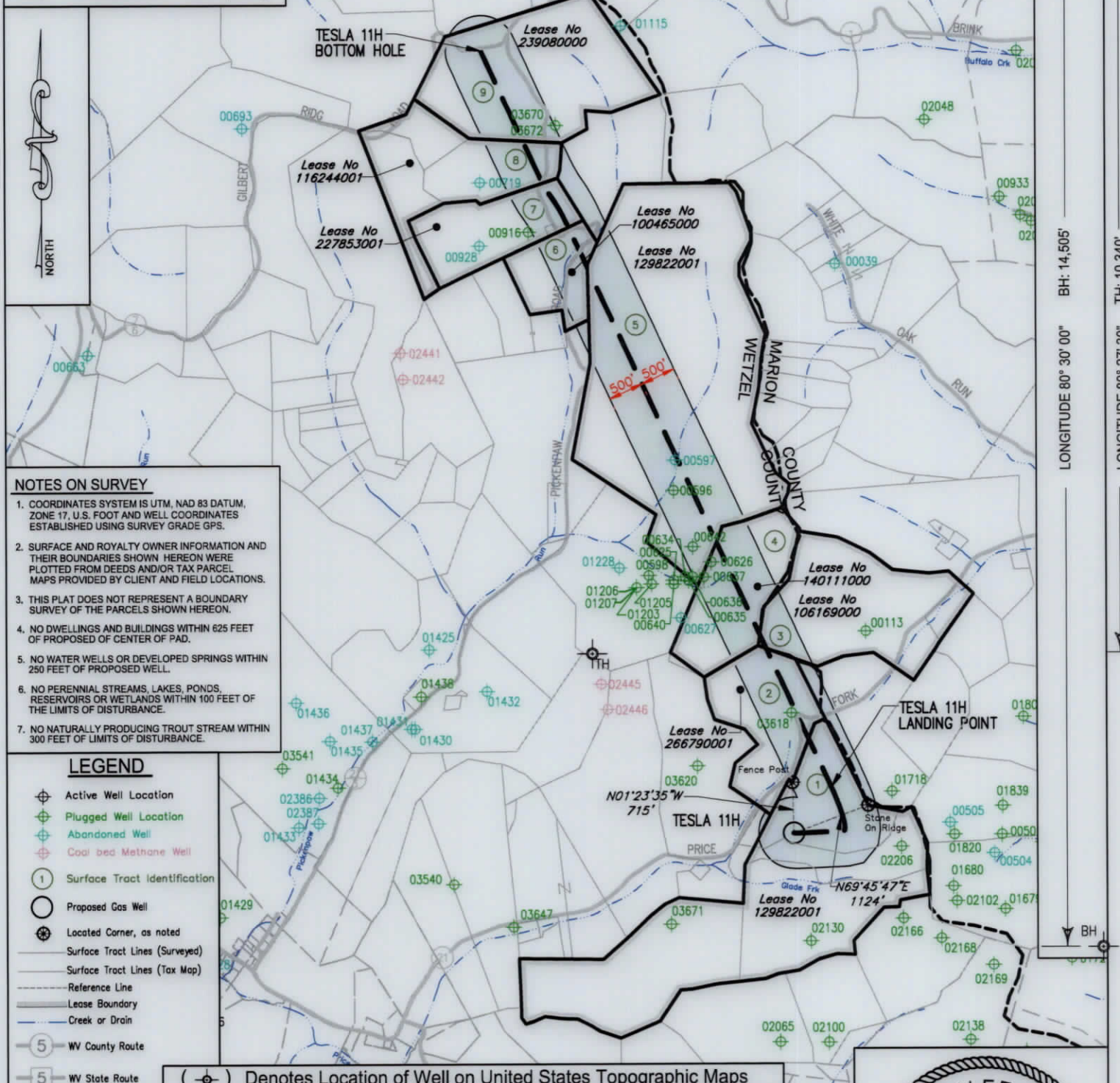
SHEET: 1 OF 1	AREA OF REVIEW (AOR) PLAT	PREPARED FOR:	PREPARED BY:	No.	Revisions	Date
SCALE: 1" = 1,500 feet	Well (Farm) Name: Tesla		 <small>32 East Main Street Carnegie, PA 15106 412-778-2100 412-278-2128 Fax</small>			
DATE: 11/14/2024	Well #: 11H DEP ID#:					
Wetzel County, WV						

01/24/2025

PermitID	WellType	WellUse	WellDepth	RespParty	WellStatus	FarmName	WellNumber	WellX	WellY	Formation
103-03618	Vertical	Unknown	Not Available	WEST VIRGINIA LAND RESOURCES, INC.	Permit Issued	SAMPSON STARKEY	5565	544326	4374381	NA
103-00637	Vertical	Not Available	Not Available	US ENERGY CORP.	Plugged	SMITH, WALTER B. M-4		543938.8	4374962.3	NA
103-00626	Vertical	Not Available	Not Available	U.S. ENERGY RESEARCH & DEVELOPMENT ADM.	Plugged	SMITH, WALTER B. PI-2		543970.6	4375026.9	NA
103-00642	Vertical	Not Available	Not Available	TRI-COUNTY OIL AND GAS, INC.	Plugged	CHURCH, HENRY	1	543889.7	4375091	NA
103-00596	Vertical	Not Available	Not Available	US ENERGY CORP.	Plugged	DALLISON LUMBER	1	543803.9	4375332.1	NA
103-00597	Vertical	Not Available	Not Available	OPERATOR UNKNOWN	Abandoned Well	DALLISON LUMBER CO USBM-2		543808.4	4375462.3	NA

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Tesla 11H
Tesla
EQT Production Company



NOTES ON SURVEY

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

- ⊕ Active Well Location
- ⊕ Plugged Well Location
- ⊕ Abandoned Well
- ⊕ Coal bed Methane Well
- ① Surface Tract Identification
- Proposed Gas Well
- ⊕ Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Lease Boundary
- Creek or Drain
- ⑤ WV County Route
- ⑤ WV State Route

(⊕) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

L. L. S. 2394



FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: November 5, 20 24
OPERATORS WELL NO: Tesla 11H
API WELL NO: 47 - 103 - 03665
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION ELEVATION: 1320' WATERSHED: Fishing Creek QUADRANGLE: Glover Gap
DISTRICT: Grant COUNTY: Wetzel

SURFACE OWNER: Harrison County Coal Resources & EQT Production Company ACREAGE: 4,739 ±
ROYALTY OWNER: William M. Peterson, Jr., et al. LEASE NO: 129822001 ACREAGE: 4,564 ±

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,670'

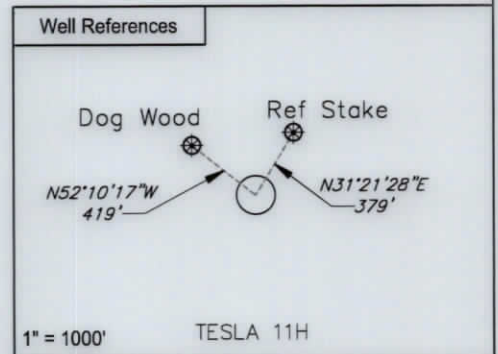
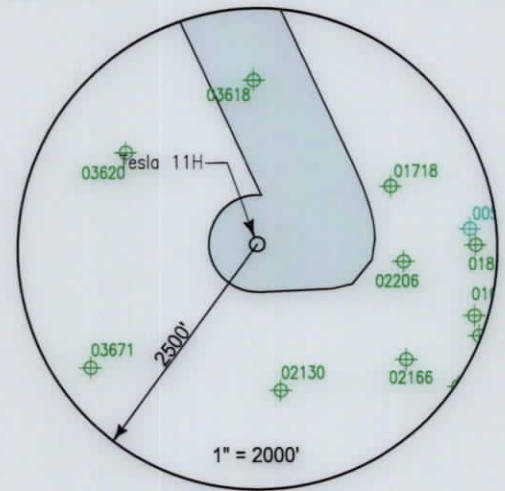
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

01/24/2025

Tesla 11H
Tesla
EQT Production Company

Tract ID.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	31	1.0	Wetzel	Grant	Harrison County Coal Resources & EQT Production Company	47.30
2	25	44.0	Wetzel	Grant	John E Reppard EST & Harrison County Coal Res	52.00
3	47	12.0	Marion	Mannington	George B & Cynthia L Kovach	75.56
4	25	40.0	Wetzel	Grant	Walter B & Rosia Lee Smith	57.51
5	25	21.0	Wetzel	Grant	Coastal Forest Resources CO	267.82
6	25	12.0	Wetzel	Grant	Clifford L Ensimering EST & Joseph R Smith	25.00
7	25	4.0	Wetzel	Grant	Larry G & Roberta J Jones	53.61
8	20	17.0	Wetzel	Grant	David Michael Burr	30.98
9	20	18.0	Wetzel	Grant	Equitrans LP	107.93

Lease	Owner	Acres
129822001	William M. Peterson, Jr., et al.	4,564 ac
266790001	Stone Hill Minerals Holdings, LLC	55.92 ac
106169000	Bradley W. Thomas, et al.	81.5 ac
140111000	EQT TGHL Exploration II LLC	57.5 ac
100465000	DJK Oil and Gas, LLC, et al.	217.95937 ac
227853001	AMP V, LP, et al.	523 ac
116244001	MAP2012-OK, et al.	70 ac
239080000	EQT TGHL Exploration LLC, et al.	100 ac



Notes:
TESLA 11H coordinates are
 NAD 27 N: 370,548,936 E: 1,722,285,828
 NAD 27 Lat: 39,513197 Long: -80,484356
 NAD 83 UTM N: 4,373,865,526 E: 544,342,382

TESLA 11H Landing Point coordinates are
 NAD 27 N: 371,195,901 E: 1,722,817,259
 NAD 27 Lat: 39,514989 Long: -80,482497
 NAD 83 UTM N: 4,374,065,334 E: 544,501,009

TESLA 11H Bottom Hole coordinates are
 NAD 27 N: 381,610,176 E: 1,717,885,539
 NAD 27 Lat: 39,543431 Long: -80,500388
 NAD 83 UTM N: 4,377,213,125 E: 542,945,688

West Virginia Coordinates system of 1927 (North Zone)
 based upon Differential GPS Measurements
 Plat orientation, Corner and well ties are based upon
 the grid north meridian
 Well location references are based upon the grid north
 meridian.
 UTM coordinates are NAD83, Zone 17, Meters.

- TESLA PAD**
- TESLA 17H 103-03668 ○
 - TESLA 15H 103-03667 ○
 - TESLA 13H 103-03666 ○
 - TESLA 11H 103-03665 ○
 - TESLA 9H 103-03664 ○
 - TESLA 7H 103-03663 ○
 - TESLA 5H 103-03662 ○
 - TESLA 3H 103-03661 ○
 - TESLA 1H 103-03660 ○



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394
 L. L. S. 2394



FILE NO: _____
 DRAWING NO: _____
 SCALE: 1" = 1000'
 MINIMUM DEGREE OF ACCURACY: 1:2500
 PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: November 5, 20 24
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 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

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 DISTRICT: Grant COUNTY: Wetzel

SURFACE OWNER: Harrison County Coal Resources & EQT Production Company ACREAGE: 47.3 ±
 ROYALTY OWNER: William M. Peterson, Jr., et al. LEASE NO: 129822001 ACREAGE: 4,564 ±

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,670'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
 ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
 Canonsburg, PA 15317 Clarksburg, WV 26301

01/24/2025

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-------------------------	-----------------------	-----------------------	---------	-----------

See Attachment

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
 By: John Zavatchan
 Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>129822001</u>	<u>William M. Peterson, Jr., et al.</u> B. Walker Peterson and Nannie M. Peterson, his wife South Penn Oil Company South Penn Natural Gas Company South Penn Oil Company Pennzoil Company Pennzoil United, Inc. Pennzoil Company Pennzoil Company Pennzoil Products Company Cobham Gas Industries, Inc., et al Cobham Gas Industries, Inc., et al Trans Energy, Inc. Trans Energy, Inc., Prima Oil Company, Inc. Trans Energy, Inc., Prima Oil Company, Inc., American Shale Development, Inc. Republic Partners VI, LP Trans Energy, Inc. Trans Energy, Inc., Prima Oil Company, Inc., American Shale Development, Inc. Prima Oil Company Trans Energy, Inc. Republic Energy Ventures, LLC and Republic partners, VIII, LLC Prima Oil Company American Shale Development, Inc.	4,564 ac	South Penn Oil Company South Penn Natural Gas Company South Penn Oil Company Pennzoil Company Pennzoil United, Inc. Pennzoil Company Pennzoil Products Company Pennzoil Products Company Cobham Gas Industries, Inc. Prima Oil Company, Inc., a wholly owned subsidiary of Trans Energy, Inc. Prima Oil Company, Inc., a wholly owned subsidiary of Trans Energy, Inc. Republic Partners VI, LP Republic Partners VI, LP Republic Partners VI, LP Republic Energy Ventures, LLC Republic Energy Ventures, LLC Republic Energy Ventures, LLC Trans Energy, Inc. American Shale Development, Inc. EQT Production Company American Shale Development, Inc. EQT Production Company	*at least 1/8th per WV Code 22-6-8"	DB 35/588 OG 33A/455 DB 215/478 WV SOS DB 246/491 WV SOS DB 319/397 DB 322/577 OG 76A/704 OG 84A/112 & 121A/830 OG 87A/190 OG 98A/512 OG 111A/942 OG 136A/784 OG 112A/549 OG 120A/737 OG 136A/777 OG 130A/150 OG 130A/196 OG 179A/281 WV SOS DB 464/353
<u>266790001</u>	<u>Stone Hill Minerals Holdings, LLC</u> Stone Hill Minerals Holdings, LLC	55.92 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 385A/918
<u>106169000</u>	<u>Bradley W. Thomas, et al.</u> Bradley W. Thomas, a married man dealing in his sole and separate property, et al.	81.5 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8"	DB 1203/303

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<u>140111000</u>	<u>EQT TGHL Exploration II LLC</u> TH Exploration II, LLC TH Exploration, LLC	57.5 ac	TH Exploration, LLC EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 252A/110 OG 258A/333
<u>100465000</u>	<u>DJK Oil and Gas, LLC, et al.</u> DJK Oil and Gas, LLC Antero Resources Corporation	217.95937 ac	Antero Resources Corporation EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 213A/215 OG 231A/59
<u>227853001</u>	<u>AMP V, LP, et al.</u> AMP V, LP	523 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8"	OG 320A/456
<u>116244001</u>	<u>MAP2012-OK, et al.</u> Mary J. Robbins and J. T. Robbins, her husband South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission Corporation Eastern States Oil & Gas, Inc. Blazer Energy Corp. Eastern States Oil & Gas, Inc. Equitable Production - Eastern States Oil & Gas, Inc. Equitable Production Company	70 ac	South Penn Oil Company Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission Corporation Eastern States Oil & Gas, Inc. Blazer Energy Corp. Eastern States Oil & Gas, Inc. Equitable Production - Eastern States Oil & Gas, Inc. Equitable Production Company EQT Production Company	*at least 1/8th per WV Code 22-6-8"	DB 49/627 DB 91/465 DB 233/387 OG 66A/69 CB 13/151 OG 76A/232 CB 12/253 CB 12/259 CB 13/14 CB 13/14 CB 13/14
<u>239080000</u>	<u>EQT TGHL Exploration LLC, et al.</u> WV Minerals, Inc. TH Exploration, LLC	100 ac	TH Exploration, LLC EQT TGHL Exploration LLC	*at least 1/8th per WV Code 22-6-8"	DB 470/349 Misc 154/899

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Tesla AST Notification 11/27/2024

9589 0710 5270 0282 4675 50

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Fairmont, WV 26554

Certified Mail Fee	\$4.85
Extra Services & Fees (check box, add fee as appropriate)	\$4.10
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.77
Total Postage and Fees	\$10.72

Sent To: Amber M. Nichols
Street: 49 Penny Lane
City, St: Marmington, WV 26582

PS For: _____

Postmark Here: 11/27/2024

9589 0710 5270 0282 4675 67

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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Saint Clairsville, OH 43950

Certified Mail Fee	\$4.85
Extra Services & Fees (check box, add fee as appropriate)	\$4.10
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.77
Total Postage and Fees	\$10.72

Sent To: Harrison County Coal Resources, Inc.
Street: 46226 National Road
City, St: St. Clairsville, OH 43950

PS For: _____

Postmark Here: 11/27/2024

9589 0710 5270 0282 4675 74

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Canonsburg, PA 15317

Certified Mail Fee	\$4.85
Extra Services & Fees (check box, add fee as appropriate)	\$4.10
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.77
Total Postage and Fees	\$10.72

Sent To: CNX Land Resources
Street: 1000 Horizon Vue Drive
City, St: Canonsburg, PA 15317

PS For: _____

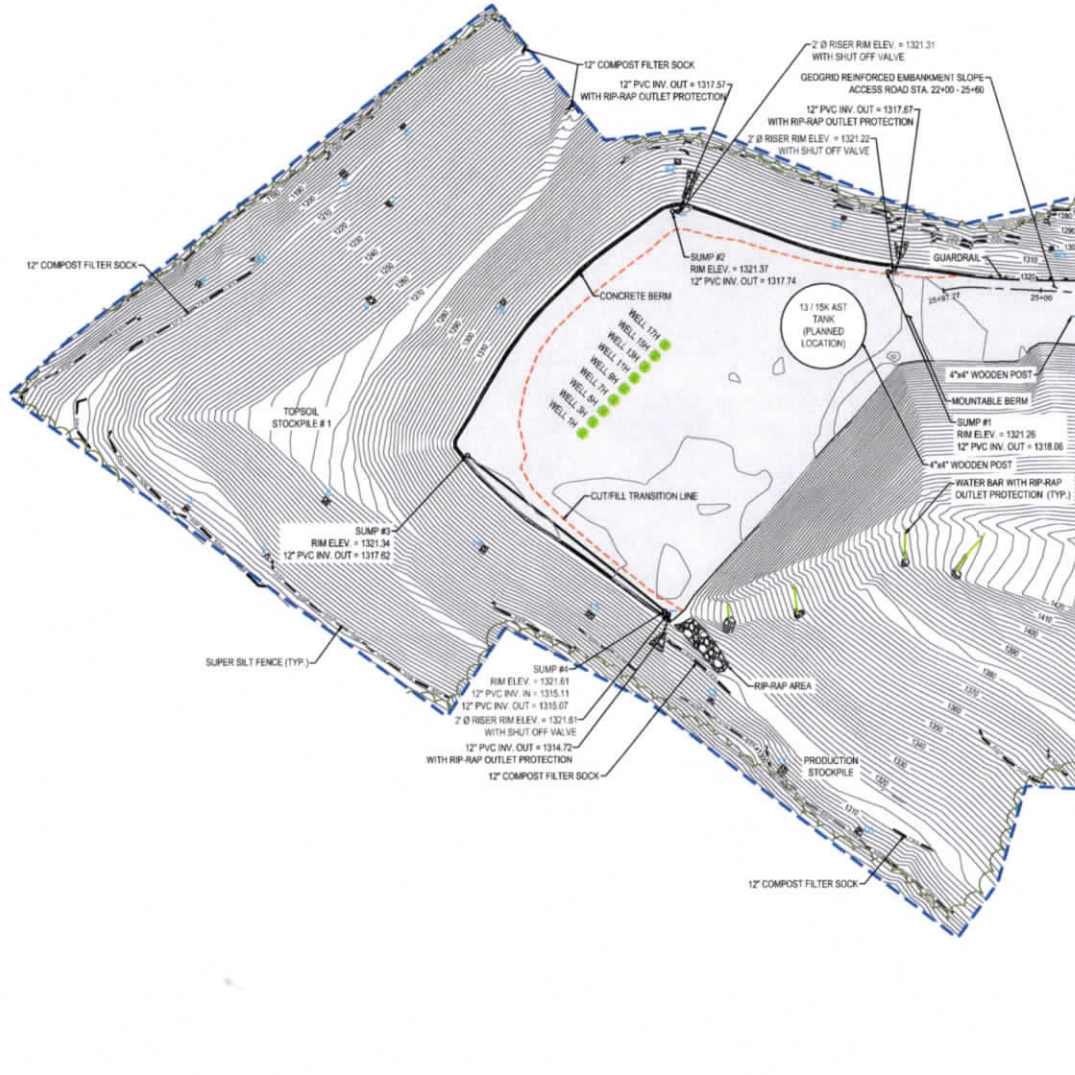
Postmark Here: 11/27/2024

RECEIVED
Office of Oil and Gas
DEC 16 2024
WV Department of
Environmental Protection

01/24/2025

APPROVED
WVDEP OOG
 Modification
 1/22/2025

DRAIN #	NORTHING	EASTING	INV. OUT	SIZE/TYPE
1	371003.38	1691298.68	1310.86	6" CPP
2	370252.04	1690620.67	1227.20	6" CPP
3	370253.12	1690526.32	1221.35	6" CPP
4	370450.42	1690425.74	1199.31	6" CPP
5	370617.52	1690496.77	1202.23	6" CPP
6	370687.77	1690522.44	1202.71	6" CPP
7	370613.93	1690549.17	1228.23	6" CPP
8	370327.41	1690643.90	1267.09	6" CPP
9	370521.48	1690583.48	1259.76	6" CPP
10	370307.95	1691267.92	1305.94	6" CPP
11	370324.41	1691171.47	1307.06	6" CPP
12	370346.37	1691073.60	1305.44	6" CPP
13	370360.78	1690926.67	1300.58	6" CPP
14	370366.35	1690802.70	1298.83	6" CPP
15	370585.62	1690697.21	1305.87	6" CPP
61	370827.54	1690946.63	1303.34	6" CPP
62	370793.07	1690774.90	1303.40	6" CPP
63	370903.98	1691141.33	1302.93	6" CPP



NOTES

- 1) SURVEY DATA REFERENCE TO WV-SPC NORTH ZONE HORIZONTAL (NAD 83-2011) VERTICAL (BGSD 18)
- 2) TOPOGRAPHIC DATA - FIELD SURVEY DERIVED - 2-FT CONTOUR INTERVAL
- 3) WATER LINE, GAS LINE AND UNDERDRAIN LINE AS-BUILT LOCATIONS PROVIDED BY OTHERS
- 4) AS-BUILT CONDITIONS SHOWN HEREON LIMITED TO ABOVE GROUND FEATURES LOCATED WITHIN THE PERMITTED L.O.O.
- 5) AS-BUILT PLAN BASED ON FIELD SURVEY BY DIEFFENBAUGH & HRTIZ, LLC ON APRIL 26, 2023

LEGEND

- PERMITTED LIMITS OF DISTURBANCE
- MAJOR CONTOUR
- MINOR CONTOUR
- ROADWAY
- CUTFILL TRANSITION LINE
- OVERHEAD ELECTRIC
- WATER LINE (BY OTHERS)
- GAS LINE (BY OTHERS)
- UNDERDRAIN LINE (BY OTHERS)
- GUARD RAIL
- SUPER SILT FENCE
- COMPOST FILTER SOCK
- DITCH FLOW LINE
- WATER BAR
- TREE LINE
- POWER POLE
- UNDER DRAIN INVERT WITH RIP-RAP
- UNDER DRAIN INVERT
- PROPOSED GAS WELL
- SHUT OFF VALVE
- WATER TEST STATION
- WATER LINE MARKER
- TRENCH DRAIN
- CONCRETE BERM
- RIP-RAP
- ASPHALT PAVING
- PAD/ACCESS ROAD

0 60' 120'

5 of 6
 ENLARGED PLAN VIEW
 WETZEL & MASON COUNTY, WEST VIRGINIA
 TESLA WELL SITE
 GRANITE COUNTY DISTRICT
 EOT PRODUCTION COMPANY
 400 WOODCLIFF DRIVE
 CARONSBURG PA 15317
 DIEFFENBAUGH & HRTIZ, LLC
 1099 Chapel Road, Suite 200
 West Union, WV 26060
 P: 304.885.6555 F: 304.885.5857
 NOV. 2023 DATE
 24070-019 PROJECT NO.
 SAC APPROVED
 CHECKED
 BMM
 JPL DRAWN
 REVISIONS



December 13, 2024

Via FedEx Overnight Delivery

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304

RE: Well Work Permit Application Modification
Tesla 11H
Permit Number 47-103-03665
Grant District, Wetzel County, WV

WVDEP Recipient,

Attached please find the Well Work Permit Modification Application for the well referenced above. You will find the following included with this submittal:

- Check in the amount \$2,500.00 for the permit modification fee
- Completed WW-6B and supporting documents, approved by the O&G Inspector
- Well Location Plat
- Completed Form WW-6A1 and supporting documentation
- Proof of notification to the surface owners to add the proposed above ground storage tank
- Hydraulic Fracturing Monitoring Plan
- Offset Well Map and Table
- CD including the Water Management Plan Modification Application and Site Plan showing the location of the proposed above ground storage tank.

EQT is proposing to extend the lateral from the previously permitted length and add an above ground storage tank to the site.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

John Zavatchan
Regional Manager - Permitting
jzavatchan@eqt.com
412-584-3132

RECEIVED
Office of Oil and Gas

DEC 16 2024

WV Department of
Environmental Protection

01/24/2025