



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, August 22, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY

Re: Permit Modification Approval for Sizemore 8H
47-103-03712-00-00

Lateral Extension with Forced Pooling

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read "James A. Martin", is written over a faint circular stamp.

James A. Martin
Chief

Operator's Well Number: Sizemore 8H
Farm Name: Kimberly A. Sizemore
U.S. WELL NUMBER: 47-103-03712-00-00
Horizontal 6A New Drill
Date Modification Issued: 08/22/2025

Promoting a healthy environment.

08/22/2025

WW-6B
(04/15)

API NO. 47- 103 - 03712
OPERATOR WELL NO. 8H
Well Pad Name: Sizemore

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: EQT Production Company 306686 Wetzel Center Littleton
Operator ID County District Quadrangle
- 2) Operator's Well Number: 8H Well Pad Name: Sizemore
- 3) Farm Name/Surface Owner: Kimberly Sizemore Public Road Access: CR 7/16
- 4) Elevation, current ground: 1,148' (built) Elevation, proposed post-construction: 1,148' (built)
- 5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X
- 6) Existing Pad: Yes or No Yes - Pre 6A
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,329', 50', 2,620 psi
- 8) Proposed Total Vertical Depth: 7,329'
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 20,834'
- 11) Proposed Horizontal Leg Length: 13,268'
- 12) Approximate Fresh Water Strata Depths: 176', 682', 717'
- 13) Method to Determine Fresh Water Depths: Offset Wells - 103-02580, 103-02120, 103-30284
- 14) Approximate Saltwater Depths: 1,859'
- 15) Approximate Coal Seam Depths: 397'-399', 475'-477', 876'-881'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): N/A
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X
- (a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

CK# 609607
2500
5/6/2025

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WW-6B
(04/15)

API NO. 47- 103 - 03712
OPERATOR WELL NO. 8H
Well Pad Name: Sizemore

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53 ✓	45 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	931	931 ✓	850 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2405	2405 ✓	900 ft^3 / CTS ✓
Production	5 1/2	New	P-110	20	20834	20834 ✓	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488 ✓	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				JUL 21 2025
Sizes:				WV Department of Environmental Protection
Depths Set:				

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Date: 2025.07.18 09:09:59 -04'00'

08/22/2025

WW-6B
(10/14)

API NO. 47- 103 - 03712
OPERATOR WELL NO. 8H
Well Pad Name: Sizemore

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): N/A - site built

22) Area to be disturbed for well pad only, less access road (acres): N/A - site built

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries. If applicable: Gas Migration Control Additive, Cement Retarder
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

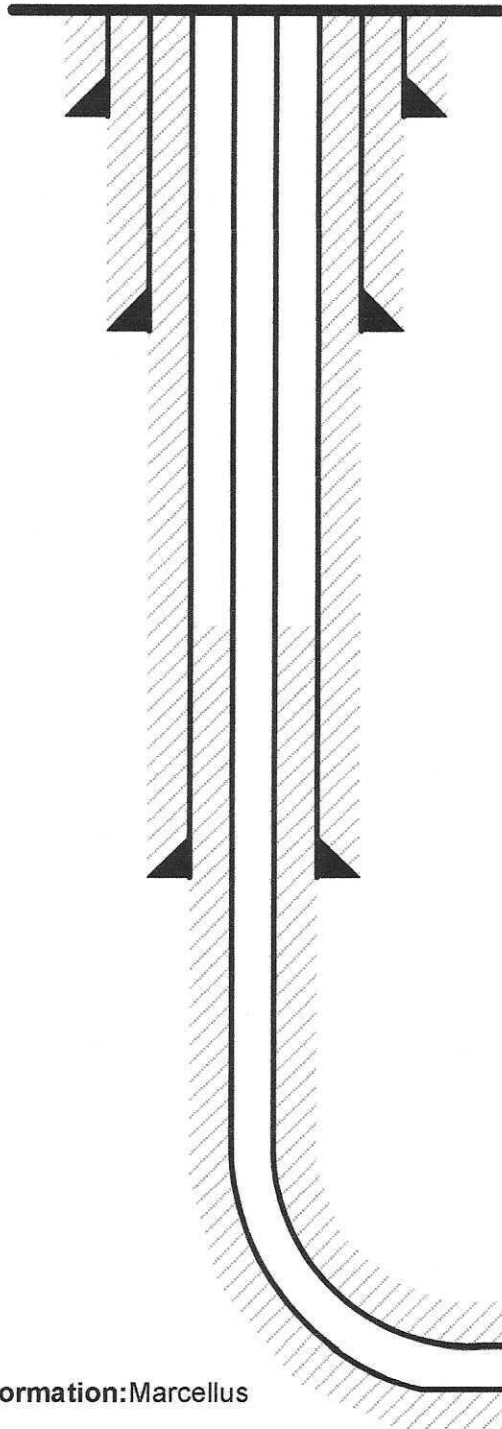
Page 3 of 3
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08/22/2025

EQT Production**Wellbore Diagram**

Well: Sizemore 8H
Pad: Sizemore
Elevation: 1148' GL 1161' KB

County: Wetzel
State: West Virginia



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 931'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

Intermediate @ 2,405'

9-5/8", 36#, J-55, cement to surface w/ Class A/H/L

Production @ 20,834' MD / 7,329' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

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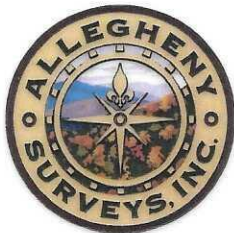
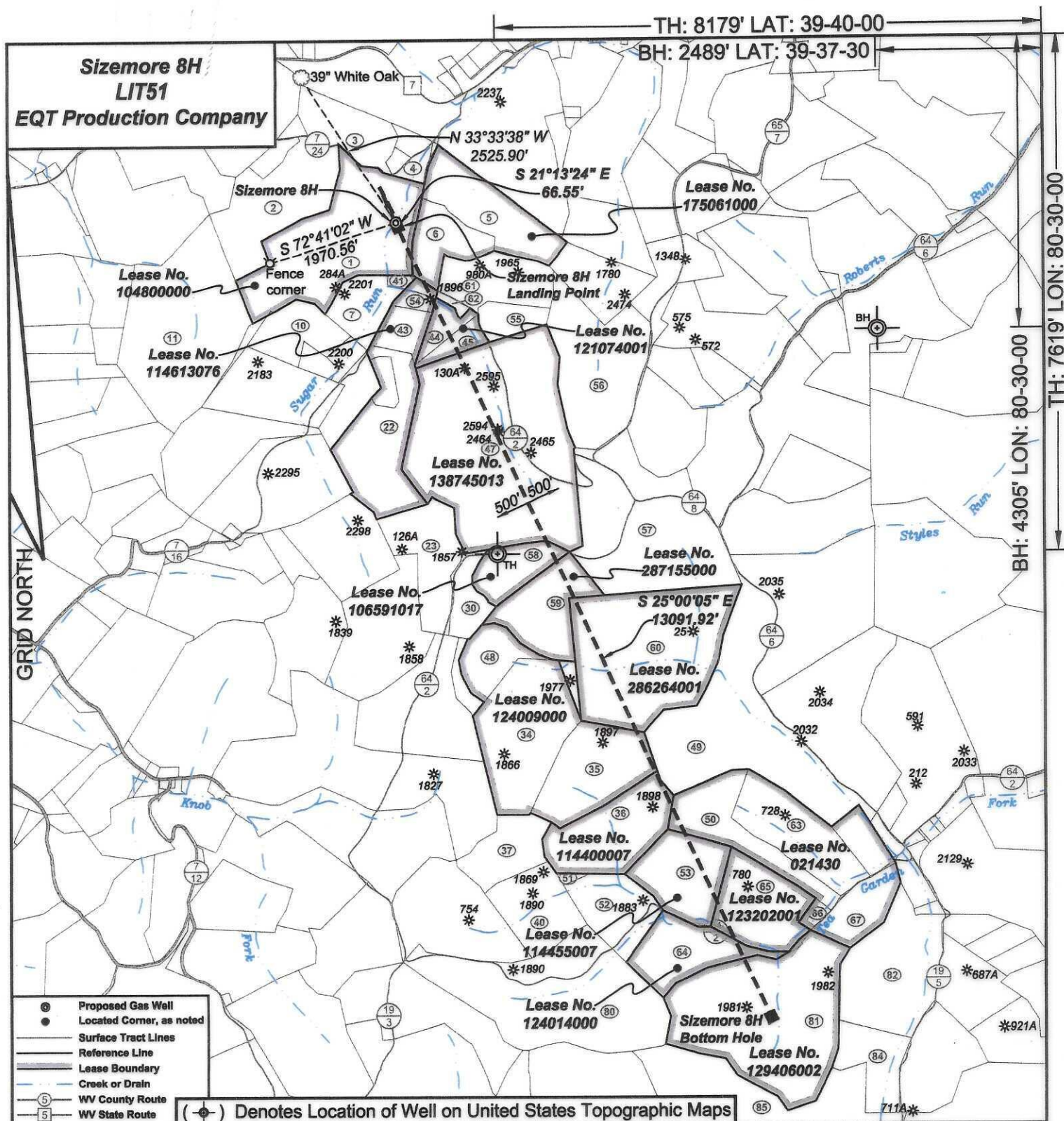
WV Department of
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NOT TO SCALE

08/22/2025

Sizemore South Offset Wells									
UWI	CURR_OPER	FIELD_NAME	FNL_CLASS	LATITUDE	LONGITUDE	OPER_NAME	SPUD_DATE	ELEVATION	TOT_DEPTH
021830000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.63977800	-80.53619200	DAC	6/30/2006	1431.00	3700.00
022950000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.63571800	-80.53487700	DAC	12/17/2007	1343.00	3900.00
018390000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.62962700	-80.53168600	DAC	7/31/2001	1519.00	3923.00
018270000	DIVERSIFIED	BIG RUN	DEVELOPMENT WELL-GAS	39.62319800	-80.52662100	DAC	7/13/2001	1298.00	3657.00
018580000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64499800	-80.54951200	TRIO PETROLEUM	10/19/2001	1461.00	3706.00
022980000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-OIL/GAS	39.63339800	-80.53075000	DAC	10/19/2007	1260.00	3580.00
022010000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64311300	-80.53131700	DAC	10/3/2006	1347.00	3650.00
022000000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64006800	-80.53187800	DAC	10/9/2006	1170.00	3340.00
018570000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.63252800	-80.52512400	DAC	10/27/2001	1625.00	3685.00
018660000	DIVERSIFIED	BIG RUN	DEVELOPMENT WELL-GAS	39.62392300	-80.52287100	DAC	11/5/2001	1635.00	3852.00
018970000	DIVERSIFIED	BIG RUN	DEVELOPMENT WELL-GAS	39.62450300	-80.51799600	DAC	9/15/2002	1409.00	3628.00
019770000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.71093100	-80.51970300	DAC	10/1/2003	1247.00	3441.00
024650000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-METHANE	39.63638300	-80.52163600	DOMINION COALBED METHANE	10/27/2009	1321.00	1350.00
024640000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-METHANE	39.63722500	-80.52336000	DOMINION COALBED METHANE	12/10/2009	1218.00	968.00
025940000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-METHANE	39.63730000	-80.52335900	CONSOL GAS COMPANY	12/11/2010	1216.00	580.00
025950000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-METHANE	39.63904200	-80.52365000	CONSOL GAS COMPANY	12/11/2010	1197.00	1329.00
018960000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64253300	-80.52681500	DAC	10/1/2002	1159.00	3341.00
019650000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64398300	-80.52231400	DAC	8/5/2003	1392.00	3508.00
024740000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64285700	-80.51692800	DAC	8/3/2009	1289.00	3583.00
017800000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64444400	80.51772700	Charles Homer	unknown	1300.00	3275.00
022370000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.65036400	-80.52325300	DAC	6/18/2007	1162.00	3394.00
005750000	JOHN LAVELLE	LITTLETON	DEVELOPMENT WELL-OIL/GAS	39.64179400	-80.51351000	F.M. CHISLER	3/14/1967	1407.00	3392.00
005720000	F.M. CHISLER	LITTLETON	UNCLASSIFIED	39.64129000	-80.51293600	F.M. CHISLER	NA	1417.00	NA
000250000	J & S OIL PRODUCTION	HUNDRED	DEVELOPMENT WELL-GAS	39.62962800	-80.51293300	MANUFACTURES LIGHT AND HEAT	6/1/1930	1240.00	3222.00
020350000	DIVERSIFIED	HUNDRED	DEVELOPMENT WELL-GAS	39.63078800	-80.50824500	DAC	11/4/2004	1433.00	3684.00
020340000	DIVERSIFIED	HUNDRED	DEVELOPMENT WELL-METHANE	39.62658300	-80.50637000	DYNATEC	9/23/2004	1186.00	1210.00
020320000	DYNATEC	NA	NA	39.62388400	-80.50646000	NA	NA	NA	NA
018980000	DIVERSIFIED	BIG RUN-BURCHFIELD	DEVELOPMENT WELL-GAS	39.62174800	-80.51499500	DAC	9/21/2002	1409.00	3640.00
007280000	PILLAR ENERGY	UNNAMED	UNCLASSIFIED	39.62116800	-80.50824400	MANUFACTURES LIGHT AND HEAT	11/11/1916	NA	3142.00
02128000	DIVERSIFIED	HUNDRED	DEVELOPMENT WELL-GAS	39.62290900	-80.50093200	DAC	10/10/2005	1320.00	3600.00
007800000	DIVERSIFIED	UNNAMED	UNCLASSIFIED	39.61869700	-80.50992400	CARNEGIE	NA	NA	
019810000	DIVERSIFIED	BIG RUN-BURCHFIELD	DEVELOPMENT WELL-GAS	39.61362800	-80.50655700	DAC	11/2/2003	1321.00	3456.00
019820000	DIVERSIFIED	COBURN-EARNSHAW	DEVELOPMENT WELL-GAS	39.61507800	-80.50580700	DAC	11/12/2003	1378.00	3667.00
006870000	DIVERSIFIED	COBURN-EARNSHAW	UNCLASSIFIED	39.60927800	-80.49882100	HOPE NATURAL GAS	7/31/1913	NA	2503.00
007110000	UNKNOWN	UNAMED	DEVELOPMENT WELL	39.61164700	-80.50074500	NA	1/1/1918	1331.00	3226.00
00921000	UNKNOWN	NA	DEVELOPMENT WELL	39.61290300	-80.49638500	NA	1/19/1914	1218.00	NA

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I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



SEAL

FILE NO: 19-22
DRAWING NO: Sizemore 8H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: July 16 20 25
OPERATOR'S WELL NO.: Sizemore 8H
API WELL NO
47 - 103 - 03712
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1148' WATERSHED Tributary of Sugar Run QUADRANGLE: Littleton
DISTRICT: Center COUNTY: Wetzel

SURFACE OWNER: Kimberly A. Sizemore ACREAGE: 75.36

ROYALTY OWNER: Aunix Acquisition Fund, LLC, et al. LEASE NO: 104800000 ACREAGE: 75.36

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION

☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 13,268' TVD: 7,329'

WELL OPERATOR: EQT Production Company
ADDRESS: 400 Woodcliff Drive
Canonsburg, PA 15317

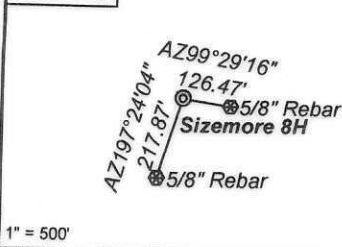
DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 427 Midstate Drive
Clarksburg, WV 26301

08/22/2025

Sizemore 8H
LIT51
EQT Production Company

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	16	9	Wetzel	Center	Anthony Sizemore	75.36
2	16	8	Wetzel	Center	Larry D. Roberts	44.5
3	12	31	Wetzel	Center	John S. Starkey, et al.	22.5
4	16	10.1	Wetzel	Center	Ray & Cassandra Stoneking	5.72
5	16	12	Wetzel	Center	Thomas Jones, et al.	34.2
6	16	11	Wetzel	Center	Earl Null, et al.	20
7	16	33	Wetzel	Center	Anthony W. & Kimberly A. Sizemore	20.64
10	16	31	Wetzel	Center	Devona D. & Kelly M. Reed	18.25
11	16	28	Wetzel	Center	William J. Morris Revocable Trust	93.25
22	16	53	Wetzel	Center	Gregory A. & Adair L. Wood	38.8
23	16	68	Wetzel	Center	Sandra L. Dallison	33.07
30	16	69	Wetzel	Center	Rada Amos	20
34	13	4	Wetzel	Church	Daniel T. & Kristie D. Park Life Estate	53.5
35	13	5	Wetzel	Church	Daniel T. & Kristie D. Park Life Estate	48.7
36	13	7	Wetzel	Church	Daniel T. & Kristie D. Park Life Estate	36
37	13	6	Wetzel	Church	William B. Francik, Sr., et al.	26.5
40	13	9	Wetzel	Church	William B. Francik, Jr.	28
41	16	33.1	Wetzel	Center	Joseph F. John	1
43	16	35	Wetzel	Center	Gregory A. & Adair L. Wood	20.17
44	16	36	Wetzel	Center	Sharon Kirkpatrick	7.31
45	16	36.2	Wetzel	Center	Sharon Kirkpatrick	8.31
47	16	54	Wetzel	Center	Daniel R. Donham, Jr.	149.3
48	13	3	Wetzel	Church	Daniel T. Park, et al.	21.5
49	14	18.2	Wetzel	Church	Edward N. & Athalia J. Brown	69.83
50	14	30.2	Wetzel	Church	Silas W. Stoneking	25
51	13	10.1	Wetzel	Church	William B. Francik, Sr. & Pamela Francik	1.14
52	13	10	Wetzel	Church	Buck Buster Hunting Club of WV Inc.	27.5
53	14	31	Wetzel	Church	David M. Teagarden	40
54	16	35.1	Wetzel	Center	Gregory A. & Adair L. Wood	2.98
55	16	37.1	Wetzel	Center	Russell J. Strum	9
56	9	12	Wetzel	Church	Calvin C. & Carol S. Oacil	61
57	14	9	Wetzel	Church	Larry R. & Linnea L. Kumer	83.25
58	13	1	Wetzel	Church	Kevin D. & Paula L. Dulaney	13.5
59	13	2	Wetzel	Church	Daniel T. Park, et al.	34
60	14	17	Wetzel	Church	Daniel T. Park, et al.	93.8
61	16	37	Wetzel	Center	Russell J. Strum	30
62	16	36.1	Wetzel	Center	Sharon Kirkpatrick	1.7
63	14	30	Wetzel	Church	Glenda Hicks, et al.	28
64	18	1	Wetzel	Church	Andrew Fintus	31.8
65	14	32	Wetzel	Church	Daniel T. Park, et al.	30
66	14	30.1	Wetzel	Church	David B. Stoneking	3
67	14	33	Wetzel	Church	Maureen Cable	18
80	17	1	Wetzel	Church	Buck Buster Hunting Club of WV Inc.	100
81	18	2	Wetzel	Church	Hadar Bechor, et al.	98.5
82	18	3	Wetzel	Church	Michael Floro & Amy Nicole Haegg	53.1
84	10	10	Wetzel	Church	Steven W. & Carolyn L. Blair	19
85	5	1	Wetzel	Grant	Raccoon Run Properties LLC	370.01

Well References



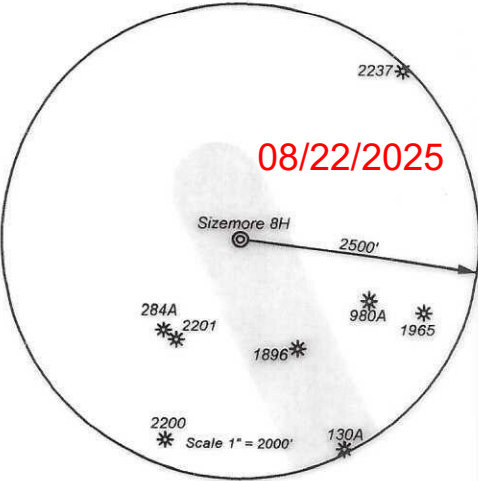
Notes:

Sizemore 8H coordinates are
NAD 27 N: 418,967.56 E: 1,710,231.70
NAD 27 Lat: 39.645752 Long: -80.529044
NAD 83 UTM N: 4,388,555.57 E: 540,424.29
Sizemore 8H Landing Point coordinates are
NAD 27 N: 418,905.53 E: 1,710,255.80
NAD 27 Lat: 39.645582 Long: -80.528956
NAD 83 UTM N: 4,388,536.80 E: 540,431.94
Sizemore 8H Bottom Hole coordinates are
NAD 27 N: 407,040.35 E: 1,715,788.98
NAD 27 Lat: 39.613181 Long: -80.508834
NAD 83 UTM N: 4,384,950.10 E: 542,177.93
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

Sizemore

- © Sizemore 14H
- © Sizemore 12H
- © Sizemore 10H
- © Sizemore 8H
- © Sizemore 6H
- © Sizemore 4H
- © Sizemore 2H

Lease No.	Owner	Acres
104800000	Aunix Acquisition Fund, LLC, et al.	75.36
175061000	OXY USA, Inc., et al.	54.2 of 31,151.581
114613076	G2 Resources Consolidated, LLC, et al.	65
121074001	Joseph Kirkpatrick, et al.	17.31
138745013	Daniel R. Donham, et al.	150
106591017	Loan Oak Minerals, LP, et al.	74.5
287155000	Stone Hill Minerals Holdings, LLC	34
286264001	Waco Oil and Gas, Inc., et al.	100
124009000	George D. Park, et al.	125
114400007	George D. Park, et al.	36
021430	Piney Holdings, Inc., et al.	100
114455007	Jamie Joe Prine, et al.	40
123202001	George D. Park	30
124014000	Golden Eagle Resources II, LLC, et al.	31.8
129406002	AMP IV, L.P.	98.5



INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company

By: Branden Weimer

Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>Aunix Acquisition Fund, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>104800000</u>	James Sizemore and Donna Sizemore	75.36 ac	Drilling Appalachian Corporation		OG 84A/516
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 124A/9
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 136A/538
	Drilling Appalachian Corporation		Statoil USA Onshore Properties, Inc.		OG 138A/54
	Grenadier Energy Partners, LLC		Statoil USA Onshore Properties, Inc.		OG 138A/1
	Statoil USA Onshore Properties, Inc., et al		EQT Production Company		OG 175A/707
	<u>OXY USA, Inc., et al</u>			"at least 1/8th per WV Code 22-6-8"	
		54.2 ac of			
✓ <u>175061000</u>	BRC Minerals LP, et al	31,151.581 ac	BRC Working Interest Company		OG 102A/505
	BRC Appalachian Minerals I, LLC				
	BRC Minerals LP		BRC Working Interest Company, LLC		OG 103A/320
	BRC Working Interest Company, LLC		Chesapeake Appalachia, L.L.C.		OG 103A/470
	Chesapeake Appalachia, L.L.C.		Statoil USA Onshore Properties, Inc.		OG 120A/109
	Chesapeake Appalachia, L.L.C.		SWN Production Company, LLC		OG 157A/540
	Statoil USA Onshore Properties, Inc.		SWN Exchange Titleholder, LLC		OG 158A/801
	SWN Exchange Titleholder, LLC		SWN Production Company, LLC		Corp. Book 13/296
	SWN Production Company, LLC		Antero Exchange Properties, LLC		OG 177A/533
	Statoil USA Onshore Properties, Inc.		Antero Exchange Properties, LLC		OG 177A/738
	Antero Exchange Properties, LLC		Antero Resources Corporation		Corp. Book 13/311
	Antero Resources Corporation		EQT Production Company		OG 324A/748
	<u>G2 Resources Consolidated, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>114613076</u>	Gregory A. Wood and Adair L. Wood	65 ac	Drilling Appalachian Corporation		OG 81A/710
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 124A/9
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 136A/538
	Drilling Appalachian Corporation		Statoil USA Onshore Properties, Inc.		OG 138A/54

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	Grenadier Energy Partners, LLC		Statoil USA Onshore Properties, Inc.		OG 138A/1
	Statoil USA Onshore Properties, Inc., et al		EQT Production Company		OG 175A/707
	<u>Joseph Kirkpatrick, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>121074001</u>	Jimmie D. Kirkpatrick and Sharon L. Kirkpatrick, his wife	17.31 ac	Dominion Exploration & Production, Inc.		OG 97A/954
	Dominion Exploration & Production, Inc.		Drilling Appalachian Corporation		OG 99A/694
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 124A/9
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 136A/538
	Grenadier Energy Partners, LLC		Statoil USA Onshore Properties, Inc.		OG 138A/1
	Drilling Appalachian Corporation		Statoil USA Onshore Properties, Inc.		OG 138A/54
	Statoil USA Onshore Properties, Inc.		EQT Production Company		OG 175A/707
	<u>Daniel R. Donham, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>138745013</u>	Daniel R. Donham, a single man	150 ac	Drilling Appalachian Corporation		OG 113A/734
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 124A/9
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 136A/538
	Grenadier Energy Partners, LLC		Statoil USA Onshore Properties Inc.		OG 138A/1
	Drilling Appalachian Corporation		Statoil USA Onshore Properties Inc.		OG 138A/54
	Statoil USA Onshore Properties Inc., et al.		EQT Production Company		OG 175A/707
	<u>Loan Oak Minerals, LP, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>106591017</u>	Loan Oak Minerals, LP	74.50 ac	EQT Production Company		OG 271A/927
	<u>Stone Hill Minerals Holdings, LLC</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>287155000</u>	Stone Hill Minerals Holdings, LLC	34 ac	EQT Production Company		OG 420A/82
	<u>Waco Oil and Gas, Inc. et al.</u>			"at least 1/8th per WV Code 22-6-8"	
			Sizemore 8H		

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✓ <u>286264001</u>	Mary A. Teagarden The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Gas Transmission LLC	100 ac	The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Gas Transmission LLC EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 21A/71 DB 263/164 WV SOS OG 414A/160
	<u>George D. Park, et al.</u>				
✓ <u>124009000</u>	George D. Park Drilling Appalachian Corporation Drilling Appalachian Corporation Grenadier Energy Partners, LLC Drilling Appalachian Corporation Statoil USA Onshore Properties Inc., et al.	125 ac	Drilling Appalachian Corporation Grenadier Energy Partners, LLC Grenadier Energy Partners, LLC Statoil USA Onshore Properties Inc. Statoil USA Onshore Properties Inc. EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 80A/15 & OG 80A/505 OG 118A/108 OG 136A/538 OG 138A/1 OG 138A/54 OG 175A/707
	<u>George D. Park, et al.</u>				
✓ <u>114400007</u>	George D. Park Drilling Appalachian Corporation Drilling Appalachian Corporation Grenadier Energy Partners, LLC Drilling Appalachian Corporation Statoil USA Onshore Properties Inc., et al.	36 ac	Drilling Appalachian Corporation Grenadier Energy Partners, LLC Grenadier Energy Partners, LLC Statoil USA Onshore Properties Inc. Statoil USA Onshore Properties Inc. EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 80A/19 OG 118A/108 OG 136A/538 OG 138A/1 OG 138A/54 OG 175A/707
	<u>Piney Holdings, Inc., et al</u>				
✓ <u>021430</u>	William Stoneking W.S. Stewart and J.H. Coltrane and J.F. Schaffer and Chris Schaffer The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Natural Resources, Inc. Nicole Gas Production LTD	100 ac	Schaffer Brothers and Coltrane & Stewart The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Natural Resources, Inc. Nicole Gas Production LTD Pennsylvania Land Holdings Corporation Sizemore 8H	"at least 1/8th per WV Code 22-6-8"	OG 5A/181 OG 9A/300 DB 263/164 OG 72A/368 OG 78A/623 DT 260/21

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	Pennsylvania Land Holdings Corporation		Dennis N. Broglio, successor Trustee		DB 262/558
	Dennis N. Broglio, successor Trustee		Tri-County Oil and Gas, Inc.		OG 79A/438
	Tri-County Oil and Gas, Inc.		Leatherwood, Inc.		WVSOS
	Leatherwood, Inc.		Leatherwood, LLC		CB 13/365
	Leatherwood, LLC		CNX Gas Company LLC		OG 102A/146
	Leatherwood, LLC				
	CNX Gas Company LLC		EQT Production Company		Force Pool
	<u>Jamie Joe Prine, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ 114455007	Jamie Joe Prine, single	40 ac	EQT Production Company		OG 240A/594
	<u>George D. Park</u>			"at least 1/8th per WV Code 22-6-8"	
✓ 123202001	William Stoneking	30 ac	Carnegie Natural Gas Company		OG 12A/324
	Carnegie Natural Gas Company		Carnegie Production Company		OG 78A/513
	Carnegie Production Company		EQT Production Company		MB 150/160
	<u>Golden Eagle Resources II, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ 124014000	Andrew Pintus	31.8 ac	Drilling Appalachian Corporation		OG 81A/437
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 118A/108
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 136A/538
	Grenadier Energy Partners, LLC		Statoil USA Onshore Properties Inc.		OG 138A/1
	Drilling Appalachian Corporation		Statoil USA Onshore Properties Inc.		OG 138A/54
	Statoil USA Onshore Properties Inc.		EQT Production Company		OG 175/707
	<u>AMP IV, L.P.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ 129406002	Hadar Bechor	98.5 ac	Drilling Appalachian Corporation		OG 82A/435
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 118A/108
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 136A/538
	Grenadier Energy Partners, LLC		Statoil USA Onshore Properties, Inc.		OG 138A/1
	Drilling Appalachian Corporation		Statoil USA Onshore Properties, Inc.		OG 138A/54
			Sizemore 8H		

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	Statoil USA Onshore Properties, Inc., et al		EQT Production Company		OG 175A/707

Force Pool Tract(s) Within Lease Boundaries

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EQT Production Company
400 Woodcliff Drive | Canonsburg, PA 15317

July 18, 2025

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Sizemore 8H

Dear Mr. Brewer,

This letter and supporting documentation serve as EQT Production Company's addendum to the WW-6A1 form associated with this well. The lease included on this addendum is a lease in which EQT "claims the right to extract, produce or market the oil or gas", but does not propose to encounter the lease with the proposed wellbore. EQT would like to report this lease as part of our Well Work Permit Application, as it is located within 50' of our proposed permitted wellbore.

If EQT does encounter this lease, an application for a permit modification will be filed with the West Virginia DEP, Office of Oil and Gas.

If you have any questions, please do not hesitate to contact me.

Sincerely,

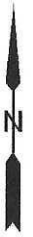
A handwritten signature in blue ink that reads 'Kristen Brooks'.

Kristen Brooks
Permitting Specialist III

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08/22/2025

Sizemore 8H
EQT Production Company
"Detail of Lease No. 116124008"



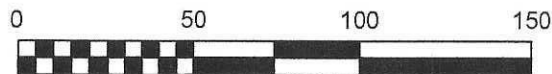
Lease No.
124009000

Lease No.
116124008

Lease No.
114400007

Proposed Well Bore

16.73'



Scale: 1 Inch = 50 Feet



Birch River Office
Phone: (304) 649-8606
Fax: (304) 649-8608

237 Birch River Road
Birch River, WV 26610
www.alleghenysurveys.com

PARTY CHIEF: NA

RESEARCH: NA

SURVEYED: NA

FIELD CREW: NA

DRAWING NO: 8H Adendum
Lease 116124008.dwg

PROJECT NO: 19-34-C-22

PREPARED: June 02, 2025

DRAWN BY: Tim Rutledge

Sheet 1 of 1

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<u>116124008</u>	<u>Ricky J. Morris, et al.</u> Ricky J. Morris and Sharon S. Morris	171.71 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 251A/245

Force Pool Tract(s) Within Lease Boundaries

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