



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, August 22, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY

Re: Permit Modification Approval for Sizemore 14H
47-103-03715-00-00

Lateral Extension with Forced Pooling

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: Sizemore 14H
Farm Name: Kimberly A Sizemore
U.S. WELL NUMBER: 47-103-03715-00-00
Horizontal 6A New Drill
Date Modification Issued: 08/22/2025

Promoting a healthy environment.

08/22/2025

WW-6B
(04/15)

API NO. 47- 103 - 03715
OPERATOR WELL NO. 14H
Well Pad Name: Sizemore

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Center Littleton
Operator ID County District Quadrangle

2) Operator's Well Number: 14H Well Pad Name: Sizemore

3) Farm Name/Surface Owner: Kimberly Sizemore Public Road Access: CR 7/16

4) Elevation, current ground: 1,148' (built) Elevation, proposed post-construction: 1,148' (built)

5) Well Type (a) Gas X Oil Underground Storage
Other

(b) If Gas Shallow X Deep
Horizontal X

6) Existing Pad: Yes or No Yes - Pre 6A

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,329', 50', 2,620 psi

8) Proposed Total Vertical Depth: 7,329'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 26,295'

11) Proposed Horizontal Leg Length: 17,834'

12) Approximate Fresh Water Strata Depths: 176', 682', 717'

13) Method to Determine Fresh Water Depths: Offset Wells - 103-02580, 103-02120, 103-30284

14) Approximate Saltwater Depths: 1,859'

15) Approximate Coal Seam Depths: 397'-399', 475'-477', 876'-881'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No X

(a) If Yes, provide Mine Info: Name:
Depth:
Seam:
Owner:

CK # 609610
2560
5/6/2025

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08/22/2025

WW-6B
(04/15)

API NO. 47- 103 - 03715
OPERATOR WELL NO. 14H
Well Pad Name: Sizemore

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	45 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	931	931	850 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2405	2405	900 ft^3 / CTS
Production	5 1/2	New	P-110	20	26295	26295	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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08/22/2025

WW-6B
(10/14)

API NO. 47- 103 - 03715
OPERATOR WELL NO. 14H
Well Pad Name: Sizemore

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): N/A - site built

22) Area to be disturbed for well pad only, less access road (acres): N/A - site built

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries. If applicable: Gas Migration Control Additive, Cement Retarder
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

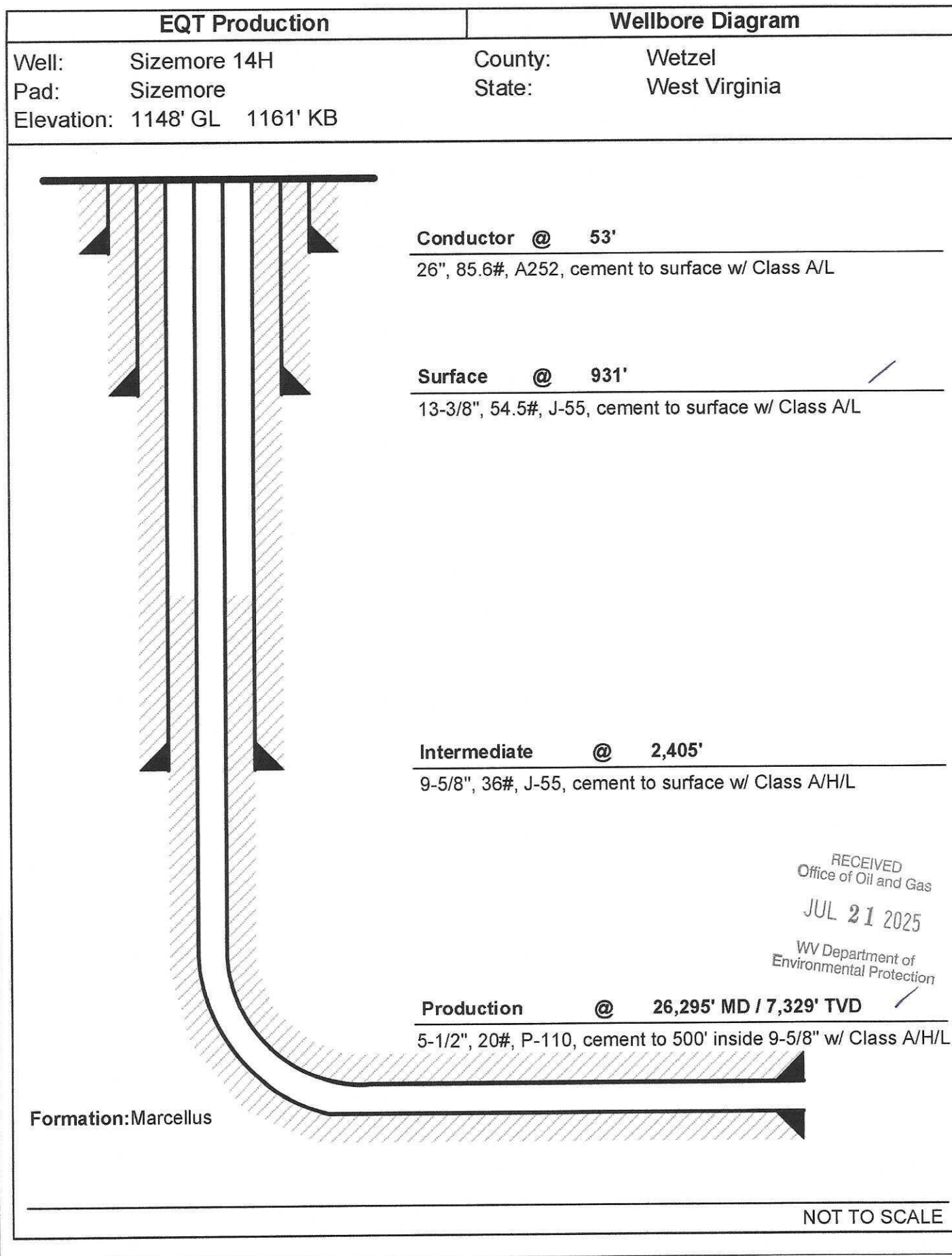
Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

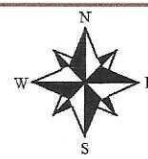
Stephen
Mccoy

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Mccoy
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08/22/2025



08/22/2025



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JUL 21 2025
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Environmental Protection

EQT
EQT Corporation
625 Liberty Avenue
Pittsburgh, PA 15222

Sizemore South

Vertical Offsets and
Foreign Laterals
within 500 Feet

Legend

Well Lateral_FM
Formation

- Genesee
- Marcellus
- Utica

Sizemore South_Offset_Wells

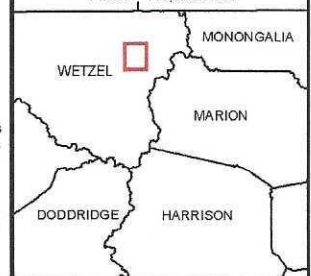
2000 1000 0 2000



Scale: 1 Inch = 2000 Feet

Disclaimer:
This map is confidential and is to be used only for the express informational purposes for which it was created. Unauthorized use, copying, or dissemination is strictly prohibited. EQT does not warrant the accuracy of the location of any items shown on this map, including, but not limited to, any structures, well or pipeline facilities, property boundaries, topography, roadways, or waterways. The items shown on the map may not have been placed on the map using survey lines or GPS coordinates. The specific location of any of the map items should be determined by a field survey performed by a licensed surveyor upon consultation with EQT.

1 Inch = 116,000 Feet



08/22/2025

Sizemore South Offset Wells									
UWI	CURR_OPER	FIELD_NAME	FNL_CLASS	LATITUDE	LONGITUDE	OPER_NAME	SPUD_DATE	ELEVATION	TOT_DEPTH
021830000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.63977800	-80.53619200	DAC	6/30/2006	1431.00	3700.00
022950000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.63571800	-80.53487700	DAC	12/17/2007	1343.00	3900.00
018390000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.62962700	-80.53168600	DAC	7/31/2001	1519.00	3923.00
018270000	DIVERSIFIED	BIG RUN	DEVELOPMENT WELL-GAS	39.62319800	-80.52662100	DAC	7/13/2001	1298.00	3657.00
018580000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64499800	-80.54951200	TRIO PETROLEUM	10/19/2001	1461.00	3706.00
022980000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-OIL/GAS	39.63339800	-80.53075000	DAC	10/19/2007	1260.00	3580.00
022010000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64311300	-80.53131700	DAC	10/3/2006	1347.00	3650.00
022000000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64006800	-80.53187800	DAC	10/9/2006	1170.00	3340.00
018570000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.63252800	-80.52512400	DAC	10/27/2001	1625.00	3685.00
018660000	DIVERSIFIED	BIG RUN	DEVELOPMENT WELL-GAS	39.62392300	-80.52287100	DAC	11/5/2001	1635.00	3852.00
018970000	DIVERSIFIED	BIG RUN	DEVELOPMENT WELL-GAS	39.62450300	-80.51799600	DAC	9/15/2002	1409.00	3628.00
019770000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.71093100	-80.51970300	DAC	10/1/2003	1247.00	3441.00
024650000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-METHANE	39.63638300	-80.52163600	DOMINION COALBED METHANE	10/27/2009	1321.00	1350.00
024640000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-METHANE	39.63722500	-80.52336000	DOMINION COALBED METHANE	12/10/2009	1218.00	968.00
025940000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-METHANE	39.63730000	-80.52335900	CONSOL GAS COMPANY	12/11/2010	1216.00	580.00
025950000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-METHANE	39.63904200	-80.52365000	CONSOL GAS COMPANY	12/11/2010	1197.00	1329.00
018960000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64253300	-80.52681500	DAC	10/1/2002	1159.00	3341.00
019650000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64398300	-80.52231400	DAC	8/5/2003	1392.00	3508.00
024740000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64285700	-80.51692800	DAC	8/3/2009	1289.00	3583.00
017800000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.64444400	80.51772700	Charles Homer	unknown	1300.00	3275.00
022370000	DIVERSIFIED	LITTLETON	DEVELOPMENT WELL-GAS	39.65036400	-80.52325300	DAC	6/18/2007	1162.00	3394.00
005750000	JOHN LAVELLE	LITTLETON	DEVELOPMENT WELL-OIL/GAS	39.64179400	-80.51351000	F.M. CHISLER	3/14/1967	1407.00	3392.00
005720000	F.M. CHISLER	LITTLETON	UNCLASSIFIED	39.64129000	-80.51293600	F.M. CHISLER	NA	1417.00	NA
000250000	J & S OIL PRODUCTION	HUNDRED	DEVELOPMENT WELL-GAS	39.62962800	-80.51293300	MANUFACTURES LIGHT AND HEAT	6/1/1930	1240.00	3222.00
020350000	DIVERSIFIED	HUNDRED	DEVELOPMENT WELL-GAS	39.63078800	-80.50824500	DAC	11/4/2004	1433.00	3684.00
020340000	DIVERSIFIED	HUNDRED	DEVELOPMENT WELL-METHANE	39.62658300	-80.50637000	DYNATEC	9/23/2004	1186.00	1210.00
020320000	DYNATEC	NA	NA	39.62388400	-80.50646000	NA	NA	NA	NA
018980000	DIVERSIFIED	BIG RUN-BURCHFIELD	DEVELOPMENT WELL-GAS	39.62174800	-80.51499500	DAC	9/21/2002	1409.00	3640.00
007280000	PILLAR ENERGY	UNNAMED	UNCLASSIFIED	39.62116800	-80.50824400	MANUFACTURES LIGHT AND HEAT	11/11/1916	NA	3142.00
02128000	DIVERSIFIED	HUNDRED	DEVELOPMENT WELL-GAS	39.62290900	-80.50093200	DAC	10/10/2005	1320.00	3600.00
007800000	DIVERSIFIED	UNNAMED	UNCLASSIFIED	39.61869700	-80.50992400	CARNEGIE	NA	NA	
019810000	DIVERSIFIED	BIG RUN-BURCHFIELD	DEVELOPMENT WELL-GAS	39.61362800	-80.50655700	DAC	11/2/2003	1321.00	3456.00
019820000	DIVERSIFIED	COBURN-EARNSHAW	DEVELOPMENT WELL-GAS	39.61507800	-80.50580700	DAC	11/12/2003	1378.00	3667.00
006870000	DIVERSIFIED	COBURN-EARNSHAW	UNCLASSIFIED	39.60927800	-80.49882100	HOPE NATURAL GAS	7/31/1913	NA	2503.00
007110000	UNKNOWN	UNAMED	DEVELOPMENT WELL	39.61164700	-80.50074500	NA	1/1/1918	1331.00	3226.00
00921000	UNKNOWN	NA	DEVELOPMENT WELL	39.61290300	-80.49638500	NA	1/19/1914	1218.00	NA

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**Sizemore 14H
LIT51
EQT Production Company**

TH: 8170' LAT: 39-40-00

TH: 7590' LON: 80-30-00

GRID NORTH

Lease No. 109438000

Lease No. 215952000

Lease No. 138848001

Lease No. 175061000

Lease No. 104800000

Lease No. 226017001

Lease No. 105334069

Lease No. 105334027

Lease No. 116124008

Lease No. 128100049

Lease No. 119070104

Lease No. 122004000

39° White Oak

N 34°05'23" W 2506.92'

S 71°58'08" W 1987.59'

N 53°32'56" E 3035.84'

Fence corner

284A

2201

1896

2183

2200

2295

2298

126A

1839

1858

1857

1827

1866

1869

1890

1883

1898

1899

1977

1997

25*

2035

2034

2032

728*

780*

581*

212*

2033

2129*

687A

688

1348*

1780

2474*

575

572

134

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126

125

124

123

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Legend:

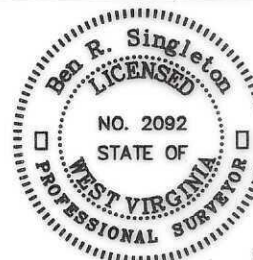
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

Denotes Location of Well on United States Topographic Maps



[Signature]
P.S. 2092

P.S. 2092

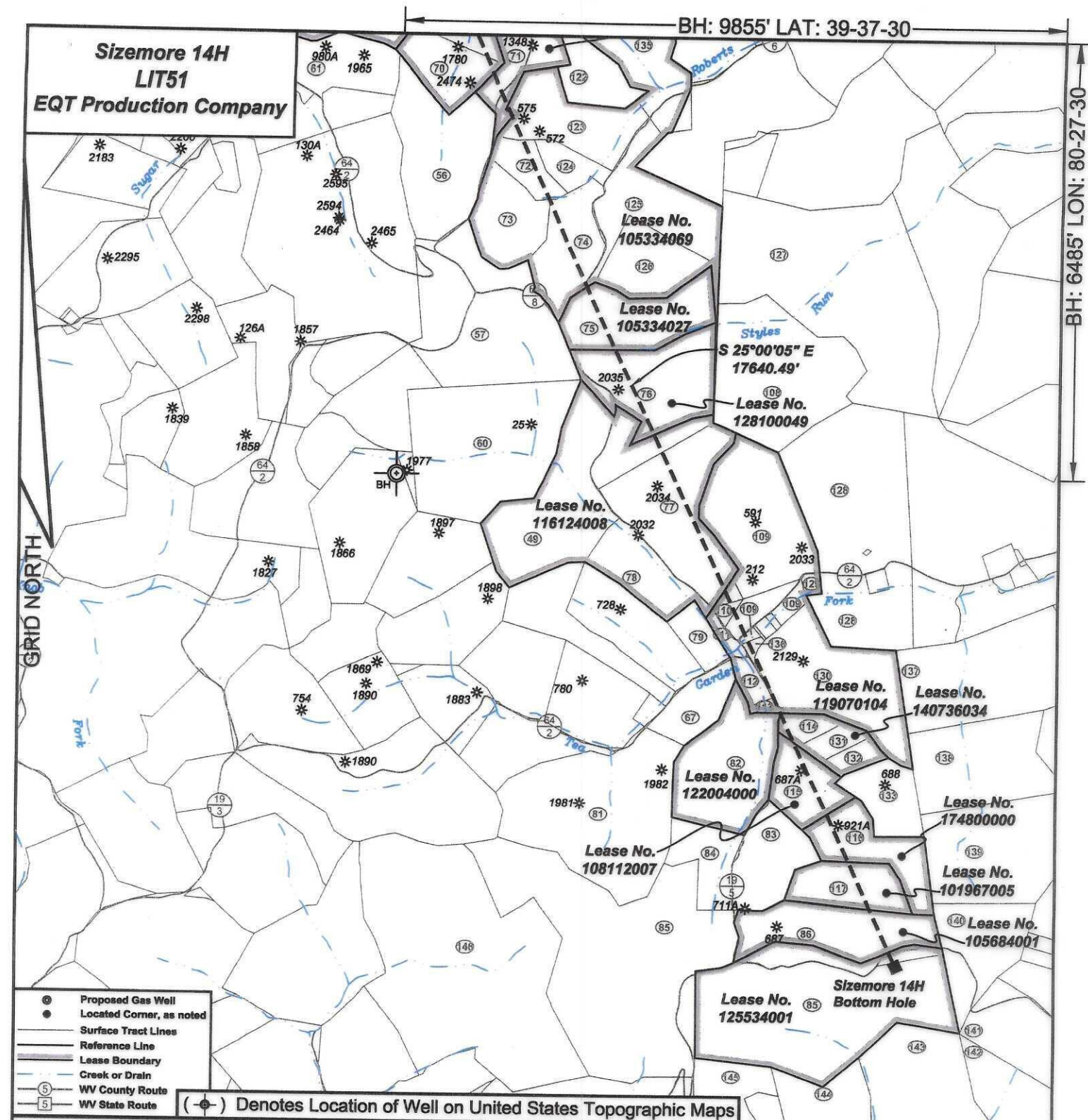


SEAL

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

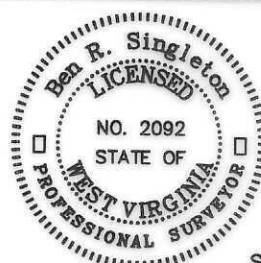
47 - 103 - 03715
STATE COUNTY PERMIT

ADDRESS: 427 Midstate Drive
Clarksburg, WV 26301



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



SEAL

FILE NO: 19-22

DRAWING NO: Sizemore 14H

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
1:2500

PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



DATE: July 16 20 25

OPERATOR'S WELL NO.: Sizemore 14H

API WELL NO

47 - 103 - 03715
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1148' WATERSHED Tributary of Sugar Run QUADRANGLE: Littleton

DISTRICT: Center COUNTY: Wetzel

SURFACE OWNER: Kimberly A. Sizemore

ACREAGE: 75.36

ROYALTY OWNER: Aunix Acquisition Fund, LLC, et al.

LEASE NO: 104800000

ACREAGE: 75.36

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 17,834' TVD: 7,329'

WELL OPERATOR: EQT Production Company

DESIGNATED AGENT: Joseph C. Mallow

ADDRESS: 400 Woodcliff Drive

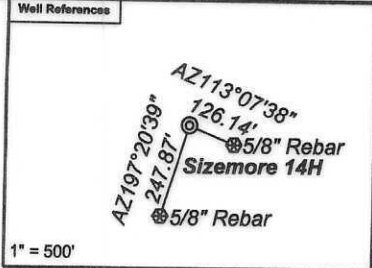
ADDRESS: 427 Midstate Drive

Canonsburg, PA 15317

Clarksburg, WV 26301

Sizemore 14H
LIT51
EQT Production Company

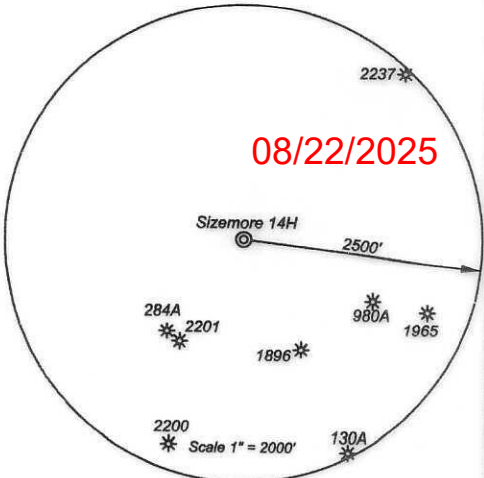
Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	16	9	Wetzel	Center	Kimberly A. Sizemore	75.36
2	16	8	Wetzel	Center	Larry D. Roberts	44.60
3	12	31	Wetzel	Center	John S. Starkley, et al.	22.50
4	16	10.1	Wetzel	Center	Ray & Cassandra Stonelking	5.72
5	16	12	Wetzel	Center	Thomas Jones, et al.	34.20
6	16	11	Wetzel	Center	Earl Null, et al.	20.00
7	16	33	Wetzel	Center	Anthony W. & Kimberly A. Sizemore	20.84
10	16	31	Wetzel	Center	Devona D. & Kelly M. Reed	18.25
11	16	28	Wetzel	Center	William J. Morris Revocable Trust	93.25
41	16	33.1	Wetzel	Center	Joseph F. John	1.00
43	16	35	Wetzel	Center	Gregory A. & Adair L. Wood	20.17
48	14	18.2	Wetzel	Church	Edward N. & Athalia J. Brown	68.83
56	9	12	Wetzel	Church	Calvin C. & Carol S. Cecil	61.00
57	14	9	Wetzel	Church	Larry R. & Unnea L. Kumer	83.26
60	14	17	Wetzel	Church	Daniel T. Park, et al.	93.80
81	16	37	Wetzel	Center	Russell J. Sturm	30.00
87	14	33	Wetzel	Church	Maureen Cable	18.00
88	12	24	Wetzel	Center	Matthew L. Kennedy	87.67
89	9	10	Wetzel	Church	William L. Minger, et al.	21.00
70	9	11	Wetzel	Church	Emma P. & Richard Brister	19.75
71	10	43.1	Wetzel	Church	Calvin L. & Carol S. Cecil	16.50
72	10	46	Wetzel	Church	Charles W. Duncil	13.50
73	14	1	Wetzel	Church	Patricia C. Spangler	32.00
74	14	2	Wetzel	Church	Charles W. Duncil	29.00
75	14	10	Wetzel	Church	Jack David Cosgray	41.70
76	14	44	Wetzel	Church	Joseph C. & Nancy S. Swihart	68.77
77	14	18	Wetzel	Church	Brian Erin Miller	61.26
78	14	18.1	Wetzel	Church	Mark Ruby	28.98
79	14	30.3	Wetzel	Church	George W. & Cieta L. Blair	11.00
81	16	2	Wetzel	Church	Hadar Bechor, et al.	98.50
82	16	3	Wetzel	Church	Michael Floro & Amy Nicole Haegg	53.10
83	16	11	Wetzel	Church	Thomas E. Kahl	29.00
84	16	10	Wetzel	Church	Steven W. & Carolyn L. Blair	19.00
85	5	1	Wetzel	Grant	Raccoon Run Properties LLC	370.01
86	16	17	Wetzel	Church	Cecil Summers	57.3
87	16	10	Wetzel	Center	Calvin C. & Carol S. Cecil L/E	3.18
88	12	19	Wetzel	Center	Nancy E. Jolliffe	172.10
89	12	22.2	Wetzel	Center	EQT Production	4.05
90	12	22.3	Wetzel	Center	EQT Production	6.78
91	12	22	Wetzel	Center	David & Amanda Ruch	14.77
92	12	23	Wetzel	Center	David & Amanda Ruch	55.30
93	6	21	Wetzel	Clay	Pamela E. Pride	35.75
94	6	29	Wetzel	Clay	April L. & Gerard B. Norris	7.47
95	12A	5	Wetzel	Center	Kevin R. Milliken, et al.	1.86
96	12A	4	Wetzel	Center	Kevin R. Milliken, et al.	1.04
97	12A	2	Wetzel	Center	Robert Keith Tennant	1.37
98	12A	1	Wetzel	Center	Scott A. & Abigail D. Tennant	1.37
99	12A	9	Wetzel	Center	Matthew L. Kennedy	0.77
100	12	44	Wetzel	Center	Scott A. & Abigail D. Tennant	1.49
101	12A	10	Wetzel	Center	Scott A. & Abigail D. Tennant	2.24
102	12A	7	Wetzel	Center	Robert Keith Tennant	0.57
103	12	25	Wetzel	Center	Glenn E. & Trina R. Hollibaugh	0.33
104	12	42	Wetzel	Center	Carolyn D. Crone-Aamol	1.68
105	9	8.1	Wetzel	Church	Aamon A. & Flora J. Burfey	16.00
106	12	24.3	Wetzel	Center	Matthew L. Kennedy	4.61
107	9	8	Wetzel	Church	Mark Ransom	43.30
108	14	12	Wetzel	Church	Eulalia Ruth Drennen	90.50
109	14	19	Wetzel	Church	Jack L. Crithfield Jr., et al.	72.82
110	14	18.4	Wetzel	Church	Waller L. Barnhart & Linda S. Fordyce	3.74
111	14	35	Wetzel	Church	Jack L. Crithfield Jr., et al.	5.00
112	14	35.1	Wetzel	Church	Sheridan L. & Olivia Gump	6.50
113	14	36	Wetzel	Church	Mark R. Vincent II	1.30
114	14	37	Wetzel	Church	Mark R. Vincent II	7.30
115	18	4	Wetzel	Church	George W. & Cieta Blair	25.00
116	18	12	Wetzel	Church	Cecil R. & James D. Summers	32.50
117	18	18	Wetzel	Church	Cecil Summers	24.00
118	9	7	Wetzel	Church	Donald L. Williams	1.60
119	12	43	Wetzel	Center	Jack D. & Linda Cosgray	27.29
120	10	18.1	Wetzel	Church	Clay D. Smith	22.92
121	10	31.1	Wetzel	Church	Phillip Wiley	20.50
122	10	43	Wetzel	Church	Charles W. Duncil	20.00
123	10	48	Wetzel	Church	Norman Cosgray & Mildred Church	41.50
124	10	47	Wetzel	Church	Bertha Cosgray	10.60
125	10	49	Wetzel	Church	Penny Sole	39.50
126	14	3	Wetzel	Church	Penny L. Sole	30.00
127	14	4	Wetzel	Church	Eulalia R. Drennen	150.00
128	14	20	Wetzel	Church	Teagarden Family Trust	117.80
129	14	19.3	Wetzel	Church	Nathan M. Zirkle	1.80
130	14	19.2	Wetzel	Church	Jack L. Crithfield Jr., et al.	56.00
131	14	36	Wetzel	Church	John R. & Erica A. O'Connell	7.30
132	18	5	Wetzel	Church	Mark R. Vincent II	7.30
133	18	6	Wetzel	Church	Mark R. Vincent II	23.50
134	10	31	Wetzel	Church	Sheridan L. Taylor	25.00
135	10	44	Wetzel	Church	Charles W. Duncil	53.00
136	14	19.6	Wetzel	Church	Timothy S. & Shannon L. Brammer	2.11
137	14	39	Wetzel	Church	Deborah Fronczek & John D. Parks	85.00
138	18	7	Wetzel	Church	Deborah Fronczek & John D. Parks	59.00
139	18	13	Wetzel	Church	Cecil R. & James D. Summers	74.3
140	18	19	Wetzel	Church	Harold C. Richmond	45.12
141	10	7	Wetzel	Grant	Ervin Park	38
142	10	8	Wetzel	Grant	Ervin Park	37
143	10	5	Wetzel	Grant	Ervin Park	99.94
144	10	4	Wetzel	Grant	Gary Taylor	86.08
145	10	2.1	Wetzel	Grant	Richard L. Eblight	139.18
146	4	12	Wetzel	Grant	Robert McCann	190.78



Notes:
Sizemore 14H coordinates are
NAD 27 N: 418,996.26 E: 1,710,240.44
NAD 27 Lat: 39.645831 Long: -80.529014
NAD 83 UTM N: 4,388,564.36 E: 540,426.80
Sizemore 14H Landing Point coordinates are
NAD 27 N: 420,799.97 E: 1,712,682.36
NAD 27 Lat: 39.650859 Long: -80.520415
NAD 83 UTM N: 4,389,126.33 E: 541,161.62
Sizemore 14H Bottom Hole coordinates are
NAD 27 N: 404,812.44 E: 1,720,138.02
NAD 27 Lat: 39.607197 Long: -80.493311
NAD 83 UTM N: 4,384,293.47 E: 543,514.24
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

- Sizemore
- ⊙ Sizemore 14H
 - ⊙ Sizemore 12H
 - ⊙ Sizemore 10H
 - ⊙ Sizemore 8H
 - ⊙ Sizemore 6H
 - ⊙ Sizemore 4H
 - ⊙ Sizemore 2H

Lease No.	Owner	Acres
104800000	Aunix Acquisition Fund, LLC, et al.	75.36
175061000	OXY USA, Inc., et al.	54.2 of 31,151.581
109438000	Matthew Kennedy, et al.	95.87
138848001	Nancy E. Jolliffe, et al.	100
215952000	Drilling Appalachian Corporation	15
226017001	Darla Leanna Berry, et al.	19
105334069	Bounty Minerals, LLC, et al.	464.95
105334027	Carl Lee Brill, et al.	41.7
128100049	Darren Ferrell, et al.	55.1
116124008	Ricky J. Morris, et al.	171.71
119070104	Waco Oil & Gas Co., Inc., et al.	154.135
122004000	Piney Holdings, Inc.	53.125
140736034	Shiben Estates, Inc., et al.	21.90
108112007	James Holstine, et al.	3.125
174800000	Piney Holdings Inc., et al.	32.5
101967005	Cecil Summers	24
105684001	Bonnie M. Davisson, et al.	44
125534001	Bounty Minerals, LLC, et al.	141



INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company

By: Branden Weimer

Its: Regional Manager - Permitting

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Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>Aunix Acquisition Fund, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>104800000</u>	James Sizemore and Donna Sizemore	75.36 ac	Drilling Appalachian Corporation		OG 84A/516
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 124A/9
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 136A/538
	Drilling Appalachian Corporation		Statoil USA Onshore Properties, Inc.		OG 138A/54
	Grenadier Energy Partners, LLC		Statoil USA Onshore Properties, Inc.		OG 138A/1
	Statoil USA Onshore Properties, Inc., et al		EQT Production Company		OG 175A/707
	<u>OXY USA, Inc., et al</u>			"at least 1/8th per WV Code 22-6-8"	
		54.2 ac of			
✓ <u>175061000</u>	BRC Minerals LP, et al	31,151.581 ac	BRC Working Interest Company		OG 102A/505
	BRC Appalachian Minerals I, LLC		BRC Working Interest Company, LLC		OG 103A/320
	BRC Minerals LP		Chesapeake Appalachia, L.L.C.		OG 103A/470
	BRC Working Interest Company, LLC		Statoil USA Onshore Properties, Inc.		OG 120A/109
	Chesapeake Appalachia, L.L.C.		SWN Production Company, LLC		OG 157A/540
	Chesapeake Appalachia, L.L.C.		SWN Exchange Titleholder, LLC		OG 158A/801
	Statoil USA Onshore Properties, Inc.		SWN Production Company, LLC		Corp. Book 13/296
	SWN Exchange Titleholder, LLC		Antero Exchange Properties, LLC		OG 177A/533
	SWN Production Company, LLC		Antero Exchange Properties, LLC		OG 177A/738
	Statoil USA Onshore Properties, Inc.		Antero Resources Corporation		Corp. Book 13/311
	Antero Exchange Properties, LLC		EQT Production Company		OG 324A/748
	Antero Resources Corporation				
	<u>Matthew Kennedy, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>109438000</u>	Matthew Kennedy	95.87 ac	Drilling Appalachian Corporation		OG 86A/586
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 124A/9
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 136A/538
	Drilling Appalachian Corporation		Statoil USA Onshore Properties, Inc.		OG 138A/54
	Grenadier Energy Partners, LLC		Statoil USA Onshore Properties, Inc.		OG 138A/1
	Statoil USA Onshore Properties, Inc., et al		EQT Production Company		OG 175A/707

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	<u>Nancy E. Jolliffe, et al</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>138848001</u>	Joe B. Jolliffe	100 ac	Drilling Appalachian Corporation		OG 86A/152
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 124A/9
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 136A/538
	Drilling Appalachian Corporation		Statoil USA Onshore Properties, Inc.		OG 138A/54
	Drilling Appalachian Corporation		Statoil USA Onshore Properties, Inc.		OG 153A/640
	Drilling Appalachian Corporation		Statoil USA Onshore Properties, Inc.		OG 153A/695
	Statoil USA Onshore Properties, Inc., et al		EQT Production Company		OG 175A/707
	<u>Drilling Appalachian Corporation</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>215952000</u>	Drilling Appalachian Corporation	15 ac	EQT Production Company		OG 276A/604
	<u>Darla Leanna Berry, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>226017001</u>	E.E. Roberts and Rachel A. Roberts, et al	19 ac	The Manufacturers Light and Heat Company		OG 12A/602
	The Manufacturers Light and Heat Company		Union Gasoline & Oil Company		OG 39A/315
	Union Gasoline & Oil Company		The Preston Oil Company		OG 39A/387
	The Preston Oil Company and The Manufacturers Light and Heat Company		Dunn-Mar Oil & Gas Company		OG 39A/375
	Dunn-Marr Oil & Gas Company		Dr. J.S. Church, Levi Church, Paul Church and C.W. Church		OG 39A/378
	Daisy Roberts, J.B. Roberts and Edna Roberts, Mary Evans, S.R. Evans, Carrie Richmond and C.W. Richmond, Minnie Mossburg and William Mossburg, W.E. Roberts and Bertie Roberts		Dr. J.S. Church, Levi Church, Paul Church and C.W. Church		OG 39A/347
	Paul Church and Jessie Church, his wife		Dr. J.S. Church, Levi Church and C.W. Church		OG 40A/434
	C.W. Church and Gladys Church, his wife; Levi Church and Metta Church, his wife and John S. Church and Audrey Church, his wife		Fred Snyder		OG 45A/53
	Dr. J.S. Church and Audrey Church, his wife, C.W. Church and Gladys Church, his wife, Levi Church and Metta Church, his wife and Paul Church and Jessie Church, his wife		Fred Snyder		OG 45A/89
	Fred Snyder and Helen Y. Snyder, husband and wife		L&M Oil and Gas, Inc.		OG 56A/624
	L&M Oil and Gas, Inc		Charles E. Horner and John M. Horner		OG 79A/239
	John M. Horner and Delores A. Horner (a/k/a Delorse A. Horner)		EQT Production Company		OG 313A/170

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	<u>Bounty Minerals, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>105334069</u>	CBC Holdings LLC	464.95 ac	Drilling Appalachian Corporation		OG 113A/946
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 124A/9
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 136A/538
	Drilling Appalachian Corporation		Statoil USA Onshore Properties, Inc.		OG 138A/54
	Grenadier Energy Partners, LLC		Statoil USA Onshore Properties, Inc.		OG 138A/1
	Statoil USA Onshore Properties, Inc., et al		EQT Production Company		OG 175A/707
	<u>Carl Lee Brill, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>105334027</u>	Mari-Ann Brill	41.7 ac	Drilling Appalachian Corporation		OG 87A/604
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 124A/9
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 136A/538
	Drilling Appalachian Corporation		Statoil USA Onshore Properties, Inc.		OG 138A/54
	Grenadier Energy Partners, LLC		Statoil USA Onshore Properties, Inc.		OG 138A/1
	Statoil USA Onshore Properties, Inc., et al		EQT Production Company		OG 175A/707
	<u>Darren Ferrell, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>128100049</u>	Shirley Teagarden	55.1 ac	Drilling Appalachian Corporation		OG 82A/200
	Grenadier Energy Partners, LLC		Grenadier Energy Partners, LLC		OG 118A/108
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 126A/970
	Drilling Appalachian Corporation		Grenadier Energy Partners, LLC		OG 136A/538
	Grenadier Energy Partners, LLC		Statoil USA Onshore Properties, Inc		OG 138A/1
	Drilling Appalachian Corporation		Statoil USA Onshore Properties, Inc		OG 138A/54
	Statoil USA Onshore Properties, Inc		EQT Production Company		OG 175A/707
	<u>Ricky J. Morris, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>116124008</u>	Ricky J. Morris and Sharon S. Morris	171.71 ac	EQT Production Company		OG 251A/245
	<u>Waco Oil & Gas Co., Inc, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ <u>119070104</u>	Waco Oil & Gas Co., Inc.	154.135 ac	EQT Production Company		OG 402A/619

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✓ 122004000	<u>Piney Holdings, Inc.</u> Piney Holdings, Inc. Antero Resources Corporation	53.125 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 189A/90 OG 231A/59
✓ 140736034	<u>Shiben Estates, Inc., et al.</u> Shiben Estates, Inc.	21.90 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 277A/559
✓ 108112007	<u>James Holstine, et al.</u> James Holstine	3.125 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 390A/139
✓ 174800000	<u>Piney Holdings Inc., et al.</u> Piney Holdings Inc. Antero Resources Corporation	32.5 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 189A/86 OG 269A/533
✓ 101967005	<u>Cecil Summers</u> Cecil Summers Antero Resources Corporation	24 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 201A/636 OG 269A/533
✓ 105684001	<u>Bonnie M. Davisson, et al.</u> William Miller Hope Natural Gas Company Consolidated Gas Supply Company Consolidated Gas Transmission Corporation CNG Transmission Corp Eastern States Oil & Gas Inc. Blazer Energy Corp Eastern States Oil & Gas Inc. Equitable Production Company	44 ac	Hope Natural Gas Company Consolidated Gas Supply Company Consolidated Gas Transmission Corporation CNG Transmission Corp Eastern States Oil & Gas Inc. Blazer Energy Corp Eastern States Oil & Gas Inc. Equitable Production Company EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 107/278 DB 233/387 OG 66A/69 CB 13/151 OG 76A/232 CB 12/253 CB 12/259 Misc 150/160 CB 13/14
✓ 125534001	<u>Bounty Minerals, LLC, et al.</u> B. L. Morgan and M. R. Morgan, his wife The Carter Oil Co.	141 ac	The Carter Oil Co. Sizemore 14H Hope Natural Gas Company	"at least 1/8th per WV Code 22-6-8"	DB 79/103 DB 91/1

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	Hope Natural Gas Company		Consolidated Gas Supply Company		DB 233/387
	Consolidated Gas Supply Company		Consolidated Gas Transmission Corporation		OG 66A/69
	Consolidated Gas Transmission Corporation		CNG Transmission Corp		CB 13/151
	CNG Transmission Corp		Eastern States Oil & Gas Inc.		OG 76A/232
	Eastern States Oil & Gas Inc.		Blazer Energy Corp		CB 12/253
	Blazer Energy Corp		Eastern States Oil & Gas Inc.		CB 12/259
	Eastern States Oil & Gas Inc.		Equitable Production Company		Misc 150/160
	Equitable Production Company		EQT Production Company		CB 13/14

 Force Pool Tract(s) Within Lease Boundaries

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EQT Production Company
400 Woodcliff Drive | Canonsburg, PA 15317

July 18, 2025

Via FedEx Overnight

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304

RE: Horizontal Well Work Permit Application Modifications
Sizemore 8H, 10H, 12H, and 14H
Center District, Wetzel County, WV

WVDEP Recipient,

Please consider this our formal request for modifications to the wells referenced above. Included with each permit application is a modification permit fee in the amount of \$2,500. The modification request to these wells are for lateral extensions. Also included in this request is an update to the assigned 911 address City/Zip Code on the Site Safety Plan, as it was originally assigned incorrectly.

EQT trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

A handwritten signature in black ink that reads 'Kristen Brooks'.

Kristen Brooks
Permitting Specialist III
kristen.brooks@eqt.com

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