



Surface Owner: FOREST GILBERT, ELKHART, KANSAS
 COAL: J.D. Brewer, Agent, Smithfield, W.Va.

- New Location..
- Drill Deeper.....
- Abandonment.....

JUN 7 1961

MAP N59 N5 E5

1.72
 1.77 W
 4.44
 4.40

Company	SOUTH PENN OIL CO.
Address	PARKERSBURG, W.Va.
Farm	CHARLES GILBERT
Tract	Acres 71 Lease No. 12887
Well (Farm) No.	1 Serial No.
Elevation (Spirit Level)	1058.40' Floor
Quadrangle	LITTLETON
County	WETZEL District GRANT
Engineer	A.C. Hilbert
Engineer's Registration No.	2534
File No.	1341 Drawing No.
Date	May 5, 1961 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

Well Reassigned:
 47-103-03717

WELL LOCATION MAP
 FILE NO. Wet-1133-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1517

Quadrangle LITTLETON

Permit No. 1133A

WELL RECORD

Oil or Gas Well _____
(KIND)

Company SOUTH MAIN OIL COMPANY
Address P. O. Box 1280, Parkersburg, W. Va.
Farm Charles Gilbert Acres 71

Location (waters) Hickory Camp Run

Well No. 1 Elev. 1058.40'

District Grant County Wayne

The surface of tract is owned in fee by Forest Gilbert

Address Elkhart, Kansas

Mineral rights are owned by J. D. Brewer, et al.

Address Smithfield, W. Va.

Drilling commenced 9/23/96

Drilling completed 11/14/96

Date Shot 4 times From 2177' To 2183'

With _____

Open Flow _____ /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8	<u>1907'</u>	<u>1907'</u>	Depth set
5 3/16	<u>1960'</u>	<u>1960'</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 805 FEET 120 INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Conductor				16			
Pgh. Coal			805	815			
Salt Sand			1705	1810			
Pencil Cave			2012	2022			
Big Lime			2022	2107			
Big Injun			2107				
TOTAL DEPTH				2201	Oil	2185	



APR 6 1962

