

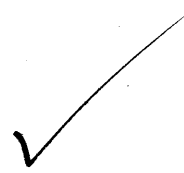
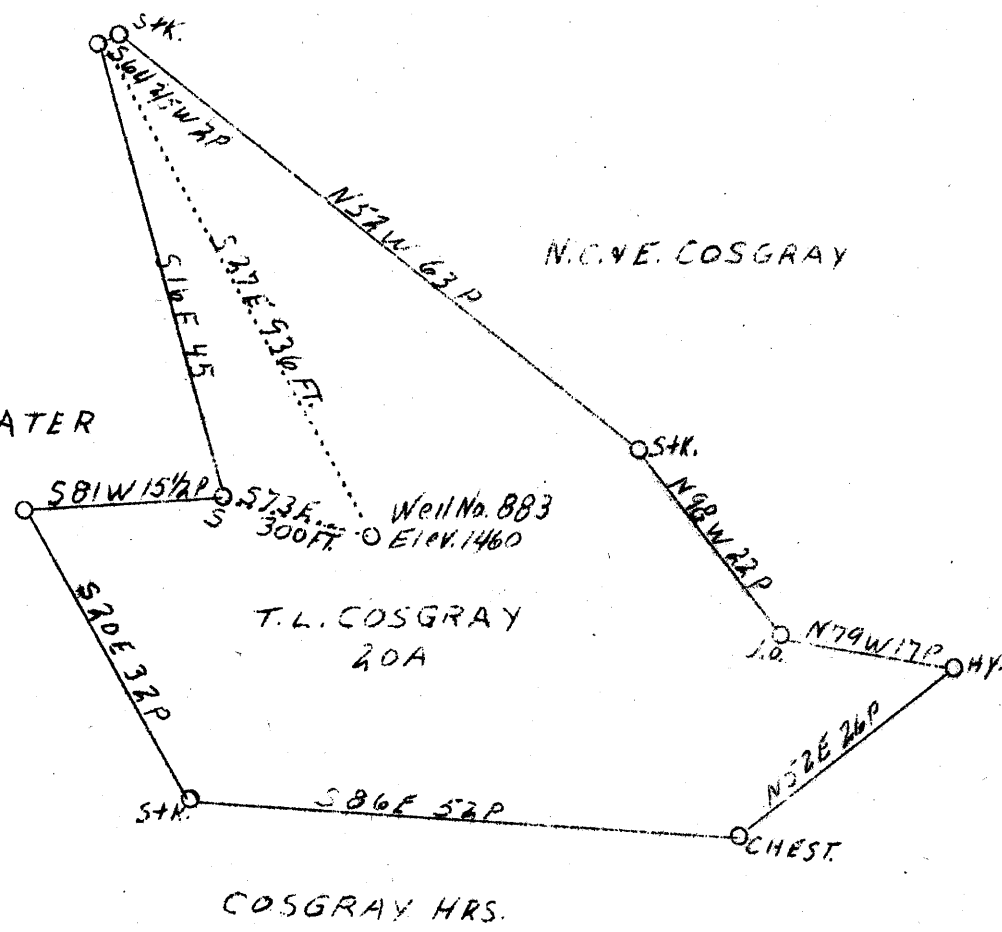
LATITUDE 39° 40'

LONGITUDE 80° 30'



S.S. MAIN

L. YATER



0.59 W  
lib 2 &

Well to be #80.

MAR - 7 1939

Company Carnegie Natural Gas Co.  
 Address Pittsburgh, Pa. Frick Bldg.  
 Farm T.L. Cosgray  
 Tract 1  
 Acres 20  
 Lease No. E - 10192 - 72  
 Well (Farm) No. 1  
 Serial No. E 883  
 El. (S. L.) 1460  
 Quadrangle Littleton N.E. 1/4  
 County Wetzel  
 District Church  
 Eng. Glen H. Huey  
 Date 2/7/39  
 Scale 1" - 300'



STATE OF WEST VIRGINIA  
 Department of Mines  
 OIL AND GAS DIVISION  
 Charleston

WELL LOCATION MAP

File No. Wet-289-A

x Denotes location of well on U.S. Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

761

WELL RECORD

WELL TO BE ABANDONED

Oil or Gas Well OIL  
(Kind)

Permit No. AB-289-A

Company Carnegie Natural Gas Company  
Address 1014 Frick Building Pittsburgh Penna  
Farm T L Cosgray Acres 20  
Location (waters) \_\_\_\_\_  
Well No. 893 Elev. 1460  
District Church County Wetsel  
The surface of tract is owned in fee by T L Cosgray  
RFD 1 Box 58 Address Glover Gap Va  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling commenced 12/7/18  
Drilling completed 3/8/19  
Date shot 3/7/19 Depth of shot 3223-28  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil not recorded bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10		180	Size of
8 1/4		1025	
6 5/8			Depth set
5 3/16		2350	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 1015 FEET \_\_\_\_\_ INCHES  
1125 FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Mapletown Coal			1015	1020			
Pittsburgh Coal			1125	1133			
Little Dunkard			1520	1545			
Big Dunkard			1605	1650			
1st Salt Sand			1885	1995	Water	1915	
2nd Salt Sand			2055	2125			
3rd Salt Sand			2135	2200			
Big Lime			2327	2384			
Big Injun			2384	2619			
Fifty-Foot			3100	3110			
Thirty-Foot			3125	3145			
Gorden Stray			3192	3205			
Gorden Sand			3220	3259	Oil	3225-3227	
4th Sand			3272	3292			
			Total Depth	3354			



(Over)

MAR - 6 1939

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date Feb 24 1939, 19

APPROVED CARNEGIE NATURAL GAS COMPANY, Owner

By R. H. Gucker Land Agent.  
(Title)