



COAL OWNED BY LITTLETON FUEL CO. UNIONTOWN PA.

New Location...
 Drill Deeper...
 Abandonment...

✓ MAY 26 1940

4.18 ~~4.00~~ W
 3.44 3.5 Q

Company THE MANUFACTURERS LIGHT AND HEAT CO.

Address 800 UNION TRUST BLDG. PITTSBURGH PA.

Farm JOHN K. UTT AND SARA I. UTT-HIS WIFE-

Tract _____ Acres. 58 Lease No. 2968

Well (Farm) No. 1 Serial No. 1134

Elevation (Spirit Level) 1283'

Quadrangle LITTLETON S.E. 1/4

County WETZEL District GRANT

Engineer *J. H. Merwin*

Engineer's Registration No. _____

File No. _____

Drawing No. Y-8-669

Date MAY 7, 1940

Scale 1" = 400.00' 669

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

File No. WET-325A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

XP 25-A
Permit No. Drilled in 1905

Oil or Gas Well Gas
(Kind)

Company The Mfrs. Light & Heat Co.
Address 800 Union Trust Bldg., Pittsburgh, Pa.
Farm J. K. Utt Acres 58
Location (waters).....
Well No. 1 - 1134 Elev. 1283 ft
District Center County Wetsel
The surface of tract is owned in fee by Clarence F. Jolliffe
Knob Fork Address W. Va.
Mineral rights are owned by The Mfrs L & H Co.
800 Union Trust Bldg. address Pittsburgh, Pa.
Drilling commenced March 29th, 1905
Drilling completed May 17th, 1905
Date shot..... Depth of shot.....
Open Flow /10ths Water in..... Inch
/10ths Merc. in..... Inch
Volume..... Cu. Ft.
Rock Pressure 600 lbs..... hrs.
Oil..... bbls., 1st 24 hrs.
Fresh water 1642 feet..... feet
Salt water..... feet..... feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.....			Kind of Packer.....
13.....			
10.....	<u>300</u>	<u>300</u>	Size of <u>4 x 6 5/8</u>
8 1/4.....	<u>1243</u>	<u>1243</u>	
6 5/8.....	<u>1975</u>	<u>1975</u>	Depth set <u>1996</u>
5 3/16.....			
3.....			Perf. top.....
2.....			Perf. bottom.....
Liners Used.....			Perf. top.....
			Perf. bottom.....

CASING CEMENTED..... SIZE..... No. FT..... Date.....
COAL WAS ENCOUNTERED AT 670 FEET ? INCHES
760 FEET ? INCHES..... FEET..... INCHES
..... FEET..... INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Mapletown Coal			670				
Pittsburgh Coal			760				
Little Dunkard			1150	1260			Little and Big Dunkard run together
Gas Sand			1500	1535			
Gas					Gas 1504		
Salt Sand			1625	1684	Water 1642		
2nd Salt Sand			1760	1805	Gas 1785		
Maxon Sand			1885	1956			
Pencil Cave			1956	1960			
Big Lime			1960	2015			
Big Injun			2015				
Total depth				2040	Gas 2020		
Through Injun				2272			
Stray			2803				
Gordon			2838	2856			
Total depth				3018			

