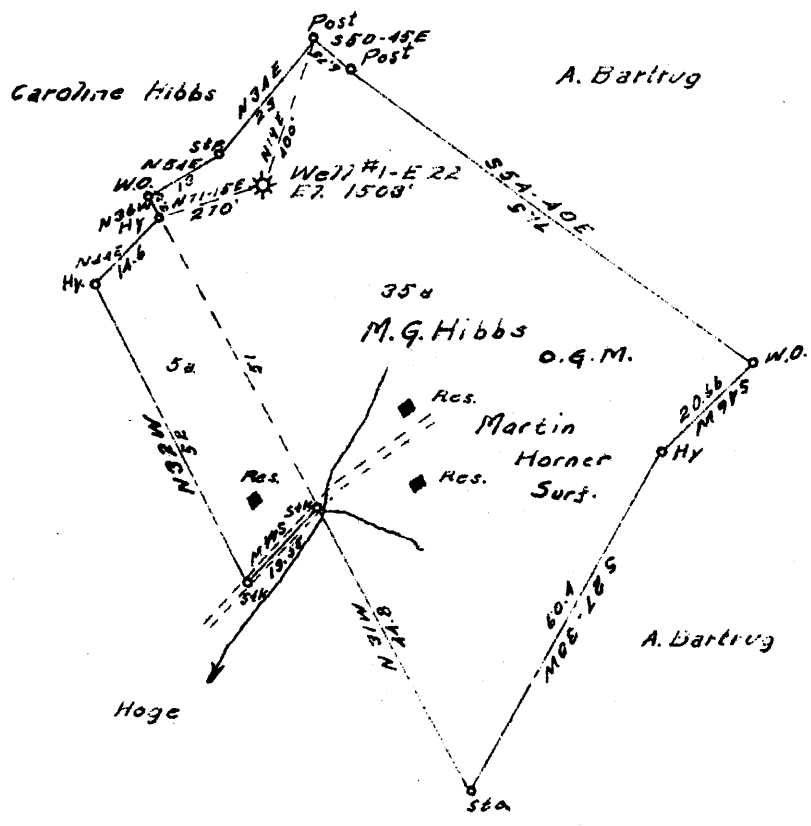


Latitude 39° 40'

Longitude 80° 25'



1.34 ~~438~~ W
0.57 R

JUL 21 1941

New Location
 Drill Deeper
 Abandonment

Company CARNEGIE NATURAL GAS Co-
 Address PITTSBURGH, PA.
 Farm M. G. HIBBS
 Tract _____ Acres 40 Lease No. E-5114-72
 Well (Farm) No. 1 Serial No. E-22
 Elevation (Spirit Level) 1503
 Quadrangle MANINGTON N.V.
 County WETZEL District CHURCH
 Engineer R. L. SWEENEY
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 6-27-41 Scale 1"=30 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-363A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

WV

M. G. HIBBS No. 1 (E-22) - CARNEGIE NAT. GAS Co. - WET-363A

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

841

WELL RECORD

Permit No. 285-A

Oil or Gas Well GAS
(Kind)

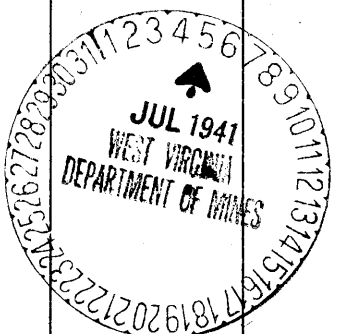
WELL TO BE ABANDONED.

Company CARNEGIE NATURAL GAS COMPANY
 Address 1014 FRICK BLDG., PITTSBURGH, PA.
 Farm M. G. HIBBS Acres 1.0
 Location (waters).....
 Well No. 1-22 Elev. 1530
 District CHURCH County WETZEL
 The surface of tract is owned in fee by MARTIN HORNER,
 Address BURTON, W. VA.
 Mineral rights are owned by EDITH M. HIBBS, R.D. #7
Bellevue Branch, Address Pittsburgh, Pa.
 Drilling commenced Feb. 12, 1907
 Drilling completed SEE BELOW
 Date shot..... Depth of shot.....
 Open Flow /10ths Water in..... Inch
 /10ths Merc. in..... Inch
 Volume 10,802,000 Cu. Ft.
 Rock Pressure..... lbs..... hrs.
 Oil..... bbls., 1st 24 hrs.
 Fresh water..... feet..... feet
 Salt water..... feet..... feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.....			Kind of Packer.....
13.....			<u>Hook Wall</u>
10.....		<u>150'</u>	Size of.....
8 3/4.....		<u>1597'</u>	<u>6-5/8" x 3</u>
6 5/8.....		<u>2424'</u>	Depth set.....
5 3/16.....			<u>2415'</u>
3.....		<u>3621'</u>	Perf. top.....
2.....			Perf. bottom.....
Liners Used.....			Perf. top.....
			Perf. bottom.....

CASING CEMENTED..... SIZE..... No. FT..... Date.....
 COAL WAS ENCOUNTERED AT 1082 FEET..... INCHES
1195 FEET..... INCHES..... FEET..... INCHES
 FEET..... INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Mapletown Coal			1082'	1086'			
Pittsburgh Coal			1195	1202			
Little Dunkard			1595	1620			
Big Dunkard			1710	1790			
Gas Sand			1860	1890			
1st Salt Sand			1995	2060			
2nd Salt Sand			2100	2185			
Marion Sand			2295	2376			
Big Lime			2379	2430			
Big Injun			2430		Gas	2445 - 2455	
TOTAL DEPTH - 5/25/07				2455'			
Big Injun				2658'	Gas	2518'	
50-Foot Sand			3150	3190			
30-Foot Sand			3201	3230	Gas	3202'	
TOTAL DEPTH - 6/20/08				3232'			
Gordon Sand			3312	3347'			
4th Sand			3375		Gas	3381 - 3397	
TOTAL DEPTH - 2/18/11				3404'			
5th Sand			3443	3446'	Gas	3444 - 3445	
Bayard Sand			3578	3581			
TOTAL DEPTH - 7/10/35				3621'			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date..... **JULY 3,** 19**41**

APPROVED **CARNEGIE NATURAL GAS COMPANY** , Owner

By..... **D. N. Tucker**
(Title) **Land Agent.**