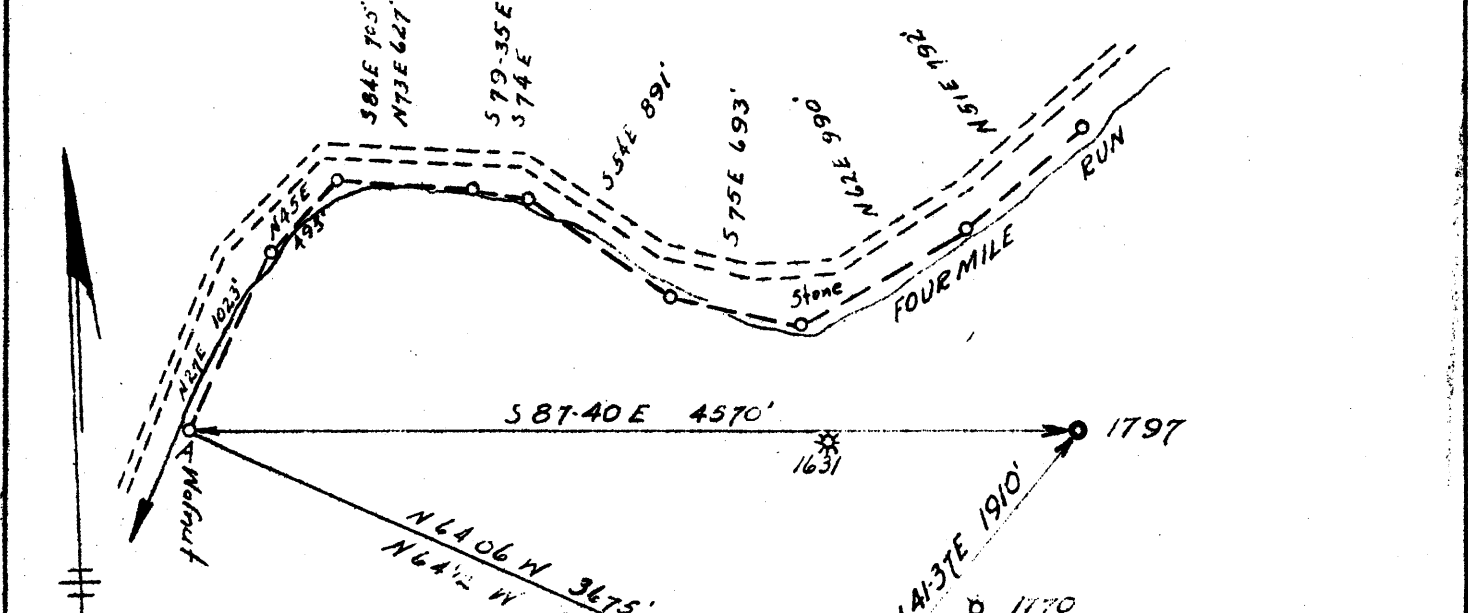
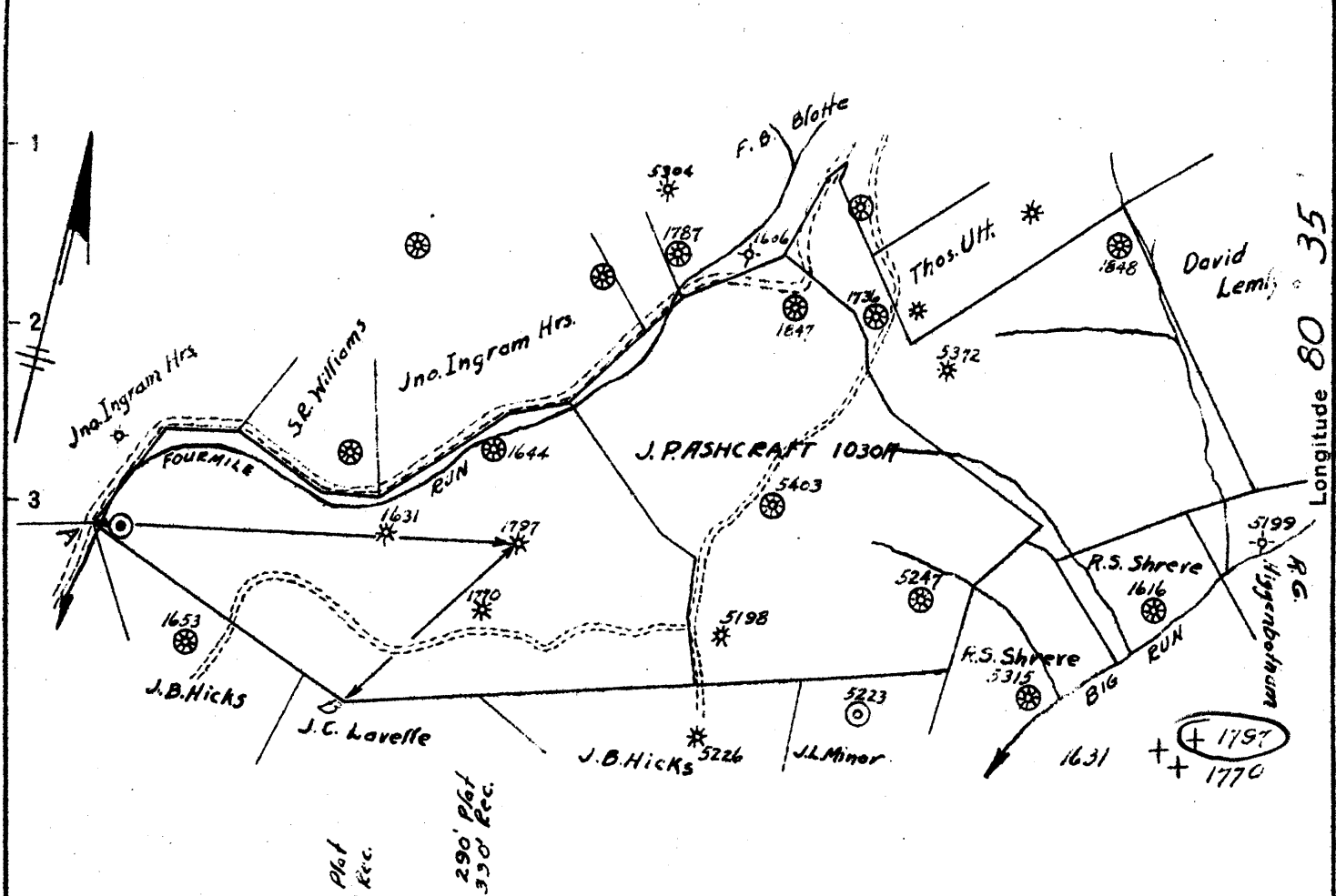


Latitude 39 40 Longitude 80 35



DETAIL  
Scale: 1" = 1000'

New Location   
Drill Deeper   
Abandonment

AUG 30 1943

#1797  
0.77  
0.8 W  
4.6  
4.51

Company Pittsburgh & West Va. Gas Co.  
 Address Clarksburg, West Va.  
 Farm J.P. Ashcraft  
 Tract \_\_\_\_\_ Acres 1030 Lease No. 2814  
 Well (Farm) No. Seven Serial No. 1797  
 Elevation (Spirit Level) 1380' KA.  
 Quadrangle Littleton S/E 14  
 County Wetzel District Grant  
 Engineer Robert J. Number  
 Engineer's Registration No. \_\_\_\_\_  
 File No. Vol 88 P-133 Drawing No. \_\_\_\_\_  
 Date Aug. 17, 1943 Scale 1" = 2000'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. W.V.T. 452-A #7  
(1797)

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

905

WELL RECORD

Permit No. 457-A

Oil or Gas Well "GAS"  
(KIND)

Company Pittsburgh & West Va Gas Company.  
Address Clarksburg, West Va.,  
Farm J. P. Ashcraft Acres 1030  
Location (waters) Littleton S/E. 1-1  
Well No. 1797 Elev. 1380' VA  
District Grant County Wetzel  
The surface of tract is owned in fee by Joseph Shiben  
New Martinsville Address West Va.,  
Mineral rights are owned by Joseph Shiben et al.  
New Martinsville Address West Va.,  
Drilling commenced June 1, 1904  
Drilling completed August 1, 1904  
Date Shot From To  
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	553'	553'	Size of
8 1/4	1540'	1540'	
6 3/4	2321'	2321'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in. Inch  
/10ths Merc. in. Inch  
Volume. Cu. Ft.  
Rock Pressure lbs. hrs.  
Oil bbls., 1st 24 hrs.  
Fresh water. feet. feet  
Salt water. feet. feet

CASING CEMENTED. SIZE. No. Ft. Date  
COAL WAS ENCOUNTERED AT 1090' FEET 120 INCHES  
FEET. INCHES. FEET. INCHES  
FEET. INCHES. FEET. INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Un-recorded			0	1090			
Pgh. Coal			1090	1100			
Un-recorded			1100	1510			
Big Dunkard			1510	1675			
Un-recorded			1675	1690			
Gas Sand			1690	1740			
Un-recorded			1740	1860			
1st. Salt Sand			1860	2120			
Un-recorded			2120	2230			
Maxon Sand			2230	2260			
Un-recorded			2260	2270			
Big Lime			2270	2350			
Big Injun			2350	2560	Gas	2430'	
Un-recorded			2560	3115			
Gordon Stray			3115	3150			
Un-recorded			3150	3152			
Gordon Sand			3152	3174	Gas	3154-3164'	
Un-recorded			3174	3200			
Total Depth				3200			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date August 13, 1943, 194

APPROVED FITTSBURGH & WEST VA GAS COMPANY., Owner

By *[Signature]*  
(Title) 2

The Philadelphia COMPANY of West Virginia

Record of Well No. 1797 Located on J. P. Ashcraft Farm May 1904  
Grant District Wetzel County W. Va. State  
 Division D District No. 12 Drilled under well Order  
 Rig built by Jno. Craig Began May 24 1904 Completed May 28 1904  
 Well drilled by J. O. Lishell Began June 1 1904 Completed Aug. 1 1904  
 Depth of Well 3197 feet Size of Hole 6 5/8 Producing Gas.  
 Elev: 138063200

CASED WITH			REMARKS
AMOUNT	SIZE	KIND	
16'	13 1/2"	Wood	
553	10"	New	
1540	8 1/4"	"	
2321	6 5/8	"	
3176	2"	"	Reclaimed 9-4-1922 2955 ft 2" tubing good 14 1/2 ft
3175	2"	Old	

COAL VEINS Pgh. 1090-1100

FORMATIONS					
FORMATION	COLOR	OPEN OR CLOSE HARD OR SOFT	TOP	BOTTOM	REMARKS GAS-OIL-WATER (THICKNESS OF PAY)
<u>Dunkard</u>			1510	1675	
<u>Gas sand</u>			1690		
<u>Salt "</u>			1860	2120	
<u>Mason "</u>			2230	2260	
<u>Big Lime</u>			2270		Gas at 2420 water
<u>Big Sand</u>			2350		" " 3150 " 65' pay
<u>Arden strong</u>			3115	3150	" " 3164
<u>Gordon sand</u>			3152	3174	
					July 25-1922, W.O. #224
					Plugging out + retubing this
					Well No. 1797.
					Completed Sept 27-1922

FIRST PRESSURE TEST IN CASING

30 Sec.	lbs.	June 1917 4 W 2" - 94,560	120-48 hrs.
1 Min.	"	June 1918 6 W 2" 119,968	110-48 hrs.
2 "	"		
5 "	"		
10 "	"		
15 "	"		
30 "	"		
Rock Pressure	" in		
Taken	19		
By			

WELL TUBED AND PACKED Oct. 19 19 11

VIZ: 3176 ft. of 2" tubing  
 1- 6 5/8 X 3" S. Anchor Packer.  
 6 ft. - 110 ft. of anchor.  
 All reclaimed.

Sept. 27, -1922  
 3175 ft 2" tubing old.  
 1- 6 5/8 X 2" Hook Wall Packer.  
 6 ft. 110 ft. 2" anchor.  
 1- 2" P.L.

FIRST PRESSURE TEST IN 2" TUBING		REMARKS
Sept. 27-1922		
30 Sec.	50 lbs. 5	
1 Min.	80 " 9	
2 "	115 " 14	
5 "	155 " 29	
10 "	164 " 45	
15 "	" 20 min 67	
30 "	" 77 <sup>a</sup> 17 hrs	
Rock Pressure	270 " in 24 hrs.	
Taken	Oct. 19 19 11	
By		

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

Rig timbers from Ashcraft \$ 50.00  
 Lumber " G. H. Higgenbotham \$ 16.00  
 Rig irons " Phy. Rig & Reel Co.  
 Casing " South Chester Tube Wks.

Sept. 1st 1922 Cleaned out & W. 1997 W.C. 224  
 3637 feet of new lumber \$ 40.00 per ft. \$ 145.45 Leroy Taylor & Son  
 648 feet 2 logs \$ 27.06 \$ 17.49 " " "