



New Location
Drill Deeper
Abandonment X

APR 28 1947

0.25 W
423 17 2

Company Little Creek Oil Co.
 Address Hundred, W. Va.
 Farm D.M. Wade.
 Tract one Acres 70 Lease No. _____
 Well (Farm) No. 071e Serial No. _____
 Elevation (Spirit Level) 1080' (FC)
 Quadrangle New Martinsville
 County Wetzel District Greene
 Engineer A. L. Headley
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 4. 10 - 1947 Scale 1 inch = 500 ft.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. WET-566-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

103-30566

D. M. Wade No. 1 Well Record (129-S)(2629)
 (76 Acre tract)

Green District, Wetzel County, W. Va.; on a branch of Little Fishing Creek, 1 mile southwest of Maud; completed May 15, 1918; authority, Silverhill Oil Company; elevation, 1055' (from Silverhill map).

	Top. Feet.	Bottom. Feet.
Conductor	17	
Coal, <u>Washington</u>	410	413
Coal, <u>Waynesburg "A"</u>	480	482
Coal, <u>Scrivley</u>	775	780
Coal, <u>Pittsburgh (steel line)</u>	871	875
Sand, <u>Finshall, Connellsville</u>	904	923
Sand, <u>Moundsville, Saltsburg</u>	1190	1232
Sand, <u>Little Dunkard, Buffalo</u>	1310	1325
Sand, <u>Burning Springs, Upper Freeport</u>	1434	1494
Gas Sand, <u>Lower Freeport</u>	1525	1638
Sand, <u>Salt, Upper Conneguessing</u>	1797	1817
Sand, <u>Maxton</u>	1930	1942
Sand, <u>Boulder, Webster Springs?</u>	1954	1960
Big Lime	1985	2054
Sand, <u>Big Injun (gas, 2080-2085)</u>	2054	2295
Lime, gritty	2120	2540
Red rock	2737	2765
Sand, <u>Gordon Stray</u>	2832	2837
Lime, hard (reduced hole to 5" at 2882-2907')	2880	2886
Slate	2886	2889
Sand, <u>Gordon (first oil and gas pay, 2890-2895')</u> (steel line)	2890	2895
Slate to bottom of hole (steel line).....	2895	2907½

10" casing put in well and pulled out, 360'.
 8½" casing put in well and left in, 1318' (National Tube).
 6 5/8" casing put in well and left in, 2040' (Whg. Steel & Iron Co.).
 5 3/16" casing put in well and used as liner, 19 joints or (359'). Set in at 2892' to 2523'.

Well filled up 1000' first 24 hours natural after drilling pay.

Well shot May 17, 1918, at 4:30 P.M. with 20 qts. from 2890' to 2893'. Size of shell, 4½" x 6' 7" - 10" of anchor on bottom of shell.

Well flowed during the night after shot 12" in 100 bbl. tank. Started cleaning out May 17, 1918; finished cleaning out May 30, 1918.

Put in tubing (2") 2904' May 31, 1918.

Started pumping June 1, 1918. 35 bbl. well.