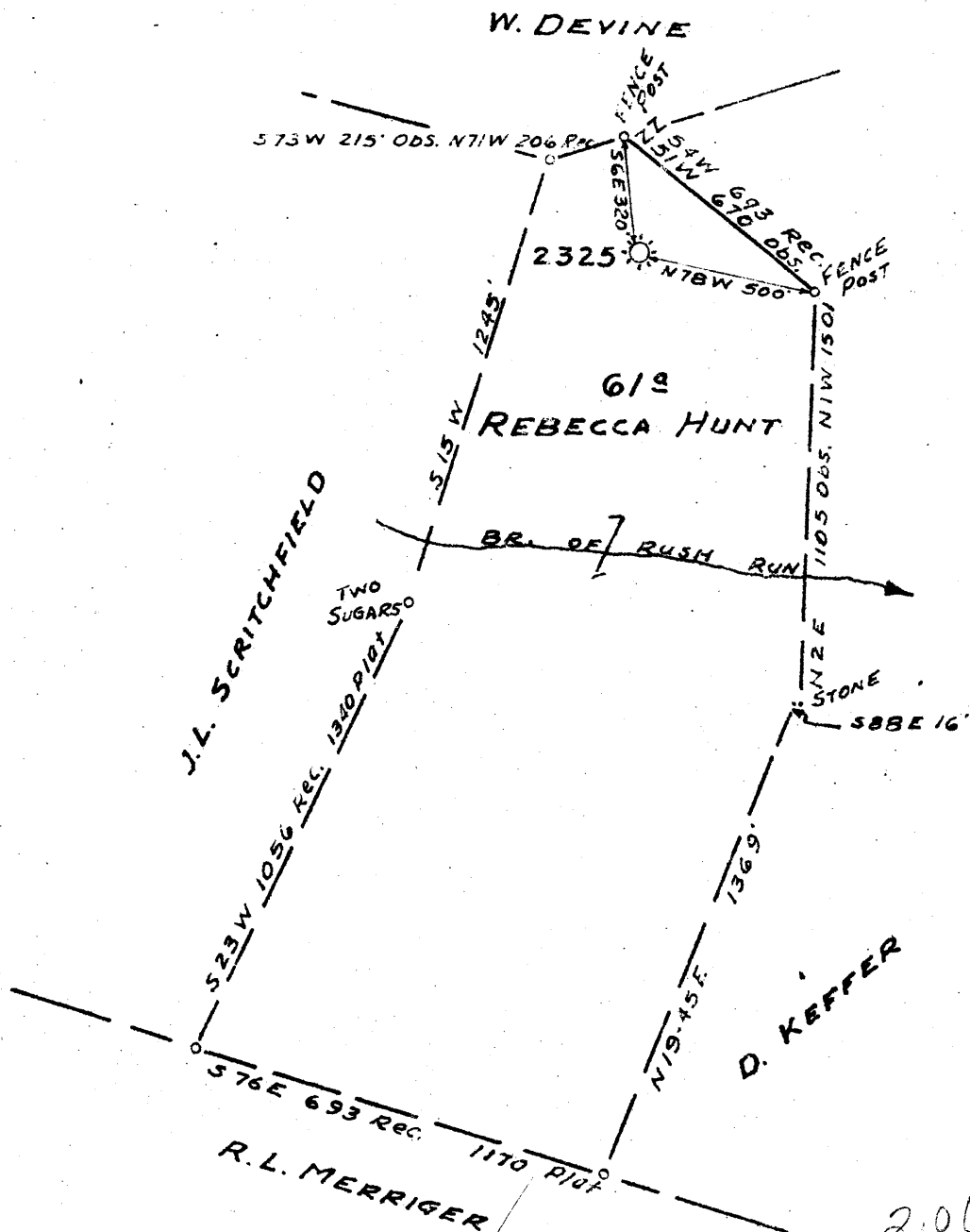


(A)



New Location
 Drill Deeper
 Abandonment

FEB 30 1947

2.06
 711 W
 D. 82 W

Company PITTSBURGH E, W. VA. GAS
 Address CLARKSBURG, W. VA.
 Farm REBECCA HUNT
 Tract _____ Acres 61 Lease No. 3499
 Well (Farm) No. 1 Serial No. 2325
 Elevation (Spirit Level) 1440 V.A.
 Quadrangle MANNINGTON NW 34
 County WETZEL District CHURCH
 Engineer Paul W. Cunningham
 Engineer's Registration No. _____
 File No. 154/105 Drawing No. _____
 Date 9/18/47 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wet-607-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1058

WELL RECORD

"GAS"

Permit No. 607 A

Oil or Gas Well (KIND)

Company Pittsburgh & West Va Gas Company.
 Address Clarksburg, West Va.
 Farm Rebecca Hurst Acres 61
 Location (waters) Mon. E/W. 3-4
 Well No. 2345 Elev. 1440' VA
 District Church County Putnam
 The surface of tract is owned in fee by Fay Vincent
 Address Fairview, W. Va.
 Mineral rights are owned by Ella H. Kibble
 Address Hundred, W. Va.
 Drilling commenced January 26th, 1910
 Drilling completed March 19, 1910
 Date Shot _____ From _____ To _____
 With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>345'</u>	<u>None.</u>	Size of
8 1/4	<u>1551'</u>	<u>1551'</u>	
6 5/8	<u>2363'</u>	<u>2363'</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 250 FEET 36 INCHES
665 FEET 60 INCHES 800 FEET 48 INCHES
1046 FEET 72 INCHES 1147 FEET 96 INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock	Red	Soft	0	50			
Slate	Dark	"	50	75			
Sand	Light	Hard	75	85			
Lime	"	"	85	113			
Red Rock	Red	Soft	113	143			
Slate	Dark	"	143	220			
Sand	Light	Hard	220	250			
Coal	Black	Soft	250	253			
Slate	Dark	"	253	303			
Lime	Light	Hard	303	348			
Slate	Dark	Soft	348	368			
Red Rock	Red	"	368	398			
Shells	Dark	"	398	560			
Sand	"	Hard	560	585			
Lime	Light	"	585	630			
Slate	Dark	Soft	630	665			
Coal	Black	"	665	670			
Slate	Dark	Soft	670	760			
Sand	Light	Hard	760	800			
Coal	Black	Soft	800	804			
Slate	Dark	"	804	810			
Sand	Light	"	810	887			
Slate	Dark	"	887	907			
Lime	Light	Hard	907	1040			
Slate	Dark	Soft	1040	1046			
M.T. Coal	Black	"	1046	1052			
Slate	Dark	"	1052	1062			
Lime	Light	Hard	1062	1122			
Slate	Dark	Soft	1122	1147			
Pgh. Coal	Black	"	1147	1155			
Slate	Dark	"	1155	1165			
Red Rock	Red	"	1165	1175			
Shells	Dark	Hard	1175	1190			
Slate	"	Soft	1190	1270			
Murphy Sand	Light	Hard	1270	1320			
Red Rock	Red	Soft	1320	1360			
Slate	Gray	"	1360	1430			
Red Rock	Red	"	1430	1460			
Slate	Gray	"	1460	1490			

SEP 1917
 WEST VIRGINIA
 DEPARTMENT OF MINES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Light	Hard?	1490	1500			
Slate	Dark	Soft	1500	1535			
Red Rock	Red	"	1535	1545			
Little Dark sand	Light	Hard	1545	1555			
Slate	Dark	Soft	1555	1605			
Big Dark sand	Light	Hard	1605	1665			
Slate	Black	Soft	1665	1683			
Sand	Light	Hard	1683	1730			
Slate	Dark	Soft	1730	1745			
Gas Sand	Light	Hard	1745	1775			
Slate	Black	Soft	1775	1815			
Sand	Light	Hard	1815	1855			
Slate	Dark	Soft	1855	1925			
Salt Sand	"	Hard	1925	2015			
Slate	Black	Soft	2015	2040			
Salt Sand	Dark	Hard	2040	2123	Gas	2120-2128'	
Slate	"	Soft	2123	2272	Gas	2140'	
Houston Sand	White	Hard	2272	2310	Gas	2286'	
Slate	Dark	Soft	2310	2329			
Big lime	Light	Hard	2329	2401			
Big Injun	"	"	2401	2632			
Slate	Dark	Soft	2632	2720			
lime	"	Hard	2720	2785			
Slate	"	Soft	2785	2947			
Sand	Light	Hard	2947	2977			
Slate&Shells	Dark		2977	2991			
Sand	Light	Hard	2991	3007			
Slate&Shells	Dark	Soft	3007	3125			
30 Ft. Sand	Light	Hard	3125	3151			
Slate&Shells	Dark	Soft	3151	3182			
30 Ft. Sand	Light	Hard	3182	3212			
Slate	Dark	Soft	3212	3218			
Sand	Light	Hard	3218	3230			
Slate	Dark	Soft	3230	3243			
Stray Sand	Light	Hard	3243	3267			
Slate	Dark	Soft	3267	3274			
Garden Sand	"	Hard	3274	3302			
Slate	"	Soft	3302	3325			
4th. Sand	Light	"	3325	3390	Gas	3332-3345'	
Total Depth				3390			

September 12th, 1947

Date
PITTSBURGH & WEST VA GAS COMPANY. 19

APPROVED *W. C. Roberts* Owner

By (Title)

Record of Well No. 2325 Located on Rebecca Hunt Farm Dec. 14 1909
Church District Wetzel County W. Va. State _____
 Division D District No. 11 Drilled under well Order 1086
 Rig built by John Craig Began _____ 19____ Completed Jan. 23 1910
 Well drilled by Winters + Parsons Began Jan. 26 1910 Completed Mar. 19 1910
 Depth of Well 3345 feet Size of Hole 6 5/8 Producing Sas.
 Elev: 14406

CASED WITH			REMARKS
AMOUNT	SIZE	KIND	
16'	13"	Wood	
345'	10"	Old	
1554'	8 1/4"	"	
1483	6 5/8"	"	1-6 5/8 x 8 1/4" Box Packer.
880	6 3/8"	New	
1910	4"	Old	
1440	4"	New	
3335	2"	New	1-14-14.

COAL VEINS Mapletown 1046-1052 Rgh. - 1147 - 1152.

FORMATIONS					
FORMATION	COLOR	OPEN OR CLOSE HARD OR SOFT	TOP	BOTTOM	REMARKS GAS-OIL-WATER (THICKNESS OF PAY)
<u>Murphy</u>			1270	1330	<u>Phila. Co. suggests</u>
<u>Little Duck</u>			1545	1555	<u>gas for drilling pump</u>
<u>Big</u>			1606	1666	<u>Free gas noted</u>
<u>Dns sand</u>			1745	1775	
<u>Salt</u>			1815	1860	<u>Gas at 2120</u>
"			1925	2015	2128
"			2040	2183	2140
<u>Maxon</u>			2272	2310	1286-40" <u>gas</u>
<u>Big Lion</u>			2329	2404	3332
<u>Blades</u>			2404	2632	3345
<u>Shirley</u>			3172	3212	
<u>Jordan</u>			3242	3267	
<u>Corby</u>			3274	3302	
<u>Fourth</u>			3325		
<u>Total Depth (42 sand)</u>				3345	

Old Pump

PRESSURE TEST IN 6 ft CASING

REMARKS

30 Sec.	15	lbs.	June 1917-4W2" 94560	200-48 lbs.
1 Min.	22	"	June 1918-4W2" 94560	196-48 lbs.
2 "	40	"		
5 "	85	"		
10 "	150	"		
20 "	205	"		
30 "	212	"		
Rock Pressure	220	" in 48 hrs.		
Taken	Oct. 2	1914		
By				

WELL TUBED AND PACKED Mar. 21 1910 Oct. 10 1914

VIZ: 3350 ft. of 4" tubing used. 156 yds. 3335 ft. 2" tubing.
 1-6 3/8 X 4" Anchor packer. 1-4 X 2" Hook Wall Packer
 596. 59 ft. of 4" anchor used. 6 yds. 104 ft. 2" anchor.
 1-4" R.T. Collar & nipple anchor packer.
 4" tubing left in well and 2" run inside of 4"

FIRST PRESSURE TEST IN 4" TUBING

REMARKS

30 Sec.	280	lbs.	55
1 Min.	390	"	125
2 "	475	"	170
5 "	510	"	202
10 "	520	"	206
15 "		"	20 Wm. 214
30 "		"	220
Rock Pressure	560	" in 12 hrs. R.P. 225-18 hrs.	
Taken	Mar. 21	1910	Oct. 10, 1914
By			

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

5000 ft. of lumber from Well #1863
 1 set of rig timbers " " "
 1/2 " " " " " " "
 1/2 " " " " " " " Phy. Rig & Tool Co.
 6708 ft. of lumber " J. H. Moore, Glowers Gap W. Va.