



Latitude 39° 35'

Longitude 80° 30'

Scale: 1" = 800 Feet

Surface: H.L. Smith Hrs.

Address: Miss Mary Laurie Smith; # 1111 E. Main St., Richmond, Va.

Coal: State of West Virginia.

4.88 S
3.89 W

New Location
 Drill Deeper
 Abandonment

On 400' map # 2851

N 5 E 3

Company The Interstate Pipe & Supply Co.
 Address Marietta, Ohio
 Farm Smith - Edgell
 Tract _____ Acres 352 Lease No. _____
 Well (Farm) No. 3 Serial No. _____
 Elevation (Spirit Level) Floor Group 2 = 966.92
 Quadrangle LITTLETON
 County Wetzel District Grant
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Sept 13th 1948 Scale 1" = 800 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WCT-716-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1176

WELL RECORD

Permit No. 715-A Oil or Gas Well Oil (KIND)

Company <u>THE INTERSTATE PIPE & SUPPLY COMPANY</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>P. O. Box 611, Marietta, Ohio</u>	Size			
Farm <u>Smith-Edgell</u> Acres <u>352</u>	16			Kind of Packer
Location (waters)	13			
Well No. <u>3</u> Elev. _____	10	<u>230</u>	<u>None</u>	Size of _____
District <u>Grant</u> County <u>Wetzel</u>	8 1/4	<u>1230</u>	<u>239</u>	Depth set _____
The surface of tract is owned in fee by _____	6 5/8	<u>2012</u>	<u>2012</u>	
Address _____	5 3/16	<u>2186</u>	<u>2186</u>	
Mineral rights are owned by _____	3			Perf. top _____
Address _____	2			Perf. bottom _____
Drilling commenced <u>March, 1911</u>	Liners Used			Perf. top _____
Drilling completed <u>Nov. 28, 1911</u>	<u>4-1/2" x 4</u>	<u>709'8"</u>	<u>709'8"</u>	Perf. bottom _____
Date Shot <u>1911-14-29</u> From <u>2875</u> To <u>2885</u>				
With _____				
Open Flow _____ /10ths Water in _____ Inch				
_____ /10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.				
Rock Pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 746 FEET 60 INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			746	751			
Little Dunkard			1080	1090			
Big Dunkard			1230	1245			
Gas Sand			1380	1445			
1st Salt Sand			1550	1630			
2nd Salt Sand			1675	1760			
Maxon			1775	1805			
Water			1775				
Little Lime			1966	1976			
Big Lime			2008	2075			
Total				2108			

DRILLING DEEPER

<u>COMMENCED</u>	<u>COMPLETED</u>	<u>ORIGINAL DEPTH</u>	<u>FINAL DEPTH</u>
Oct. 17, 1911	Nov. 27, 1911	2108	2889

Remarks: Shot June 24, 1914 - 30 qts. 15 qts. dumped- total 45 qts. Feb. 28, 1929: Run 709'8" of 4-1/2" x 4" liner in 3 sections. 3 jts on bottom perforated.



