

Surface: Lula H. Johnson Hrs.

Address Jacob Johnson, R.F.D. #1, Smithfield, Wetzel Co., W.Va.

Coal: Is in block of 284.1^a purchased by Wm Carlin, March 10th 1919. DB 12A, p109
 Sold to State of W.Va. for 1934 Taxes. Title still in State of W.Va.

4.91 S
 3.97 W

- New Location
- Drill Deeper
- Abandonment

Company The Interstate Pipe and Supply Co.
 Address Marietta, Ohio
 Farm U.G. Edgell
 Tract _____ Acres 5 1/2 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) Floor - 846.51 Ground - 845.51
 Quadrangle LITTLETON
 County Wetzel District Grant
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Jan 13th 1948 Scale 1" = 200 Feet.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WET-766A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1184

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Ab 766-A

Oil or Gas Well Oil
(KIND)

Company The Interstate Pipe & Supply Company
Address P. O. Box 611, Marietta, Ohio
Farm U. G. Edgell Acres 2
Location (waters) Henry Run
Well No. 1 Elev 845.51
District Grant County Wetzel
The surface of tract is owned in fee by Lula H. Johnson Hrs.
c/o Jacob Johnson Address R.F.D.#1, Smithfield, W.Va.
Mineral rights are owned by State of West Virginia
Address Charleston, W. Va.

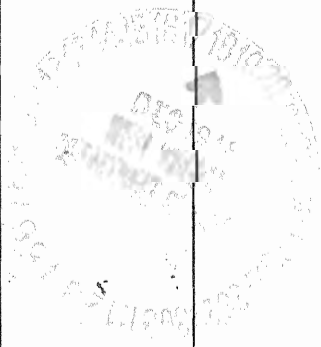
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	192'	192'	Size of
8 1/4	1068'	1068'	
6 5/8	1877'	1877'	Depth set
5 3/16	1608' 4"	1608' 4"	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced _____
Drilling completed January 28, 1911
Date Shot 1914-16-19 From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 521 FEET 108 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16			
Coal, Native			126	130			
Pittsburgh Coal			521	530			
Little Dunkard			930	975	(Oil at 965)		
Big Dunkard			1025	1045			
Gas Sand			1240	1285			
1st Salt Sand			1272	1340			
2nd Salt Sand			1435	1510			
3rd Salt Sand			1590	1630			
Little Lime			1850	1860			
Pencil Cave			1860	1865			
2nd Little Lime			1865	1876			
2nd Pencil Cave			1876	1881			
Big Lime			1881	1951			
Big Injun			1951				
Oil			1963	1968			
Total Depth				1978			

NOTE--Leak in 6-5/8" casing 1507' down could not shut off with mud. Run 1608' 4" of 5-3/16" casing. Disc wall packer on bottom of 5-3/16" casing. Packer set in 6-5/8" casing. Engine house and belt house burned December 14, 1919 bottom hole packer on 6-5/8" casing.



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date December 17, 19 48

APPROVED THE INTERSTATE PIPE & SUPPLY COMPANY, Owner

By H. H. Bowen
(Title)