

Surface: Jas. Anderson, Jacksonburg, Wetzel Co., W.Va.
 Pittsburgh Coal 414.52^a; Pittsburgh Consolidated Coal Co. Fairmont, W.Va.

413 S
 1132 W

- New Location...
- Drill Deeper.....
- Abandonment.....

Company The Interstate Pipe and Supply Co.
 Address Marietta, Ohio
 Farm D.H. Cox
 Tract _____ Acres 414.52 Lease No. SC
 Well (Farm) No. 10 Serial No. _____
 Elevation (Spirit Level) Floor - 824.95
 Ground - 821.95
 Quadrangle LITTLETON
 County Wetzel District Grant
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Jan 13th 1948 Scale 1" = 400 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WCt-787-A

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1205

WELL RECORD

Permit No. Ab 787-A Oil or Gas Well Oil
(KIND)

Company The Interstate Pipe & Supply Company
Address P. O. Box 611, Marietta, Ohio
Farm D. H. Cox Acres 436
Location (waters) _____
Well No. 10 Elev. 821.95
District Grant County Netool
The surface of tract is owned in fee by Jas. Anderson
Address Jacksonburg, Netool Co. West Virginia
Mineral rights are owned by Pittsburgh Consolidated
Coal Company Address Fairmont, W. Va.

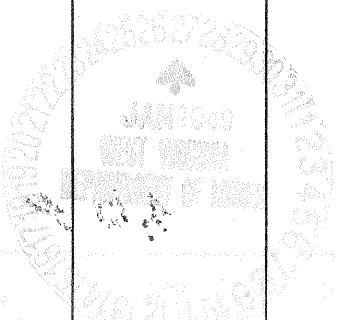
Drilling commenced July 21, 1914
Drilling completed Nov. 11, 1914
Date Shot 1914-16 From _____ To 2693
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	399'	None	Size of
8 1/2	1132' 10"	None	
6 5/8	1888' 7"	1888' 7"	Depth set
5 3/16	2315' 3"	2315' 3"	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
4-1/2" 24"	130	130	Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 600 FEET 72" INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				12			
Pittsburgh Coal			600	606			
Little Dunkard			930	970			
1st Salt Sand			1460	1510			
2nd Salt Sand			1622	1652			
Water			1625				
Gas Sand			1300	1330			
Little Lime			1816	1830			
Big Lime			1835	1897			
Pencil Cave			1830	1835			
Big Injun			1897	2115			
Oil & Water			2006				
Fifty Foot			2130	2168			
Thirty Foot			2553	2567			
Stray Sand			2664	2679			
Gordon Sand			2679	2699			
1st Pay Light			2682				
2nd Pay, Good			2697				
Hole filled to				2699			
Total				2750			
Present Total				2726			

Remarks: October 20, 1931: Put in 430' of 4-1/2" liner in two sections. Lower section 10 jts. 220' perforated joint on bottom. Top section 10 jts. 210' Top of liner 2297' The 5-3/16" casing was ripped in Injun Sand and is now producing from there and Gordon. Good results. Total Depth after cleaning out 2726.



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date January 26, 19 49

APPROVED THE INTERSTATE PIPE & SUPPLY COMPANY, Owner

By Adolph Berens
(Title)