



Coal owned by The Pittsburgh Consolidation Coal Co, of Fairmont, W. Va.  
 Surface owned by Henry Hatcher, of Smithfield, W. Va.

New Location   
 Drill Deeper   
 Abandonment  South Penn Map No. N-59

Company RICHBURG SUPPLY CO.  
 Address Richburg, New York  
 Farm Stewart & Cosgrey  
 Tract \_\_\_\_\_ Acres 238 Lease No. \_\_\_\_\_  
 Well (Farm) No. Fifteen Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1120'  
 Quadrangle Littleton  
 County Wetzel District Grant  
 Engineer [Signature]  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date March, 1949 Scale 1" = 1000'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Wet-815-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1259

WELL RECORD

Permit No. 815-A Oil or Gas Well oil  
(KIND)

Company Richburg Supply Co. Inc.  
Address Richburg, N.Y.  
Farm Cosgray & Stewart Acres 230  
Location (waters) \_\_\_\_\_  
Well No. 15 Elev. 1120  
District Grant County Wetzel  
The surface of tract is owned in fee by Henry Hatcher  
Smithfield, W. Va. Address \_\_\_\_\_  
Mineral rights are owned by South Penn Natural Gas  
Co. Parkersburg, W. Va. Address \_\_\_\_\_  
Drilling commenced July 13, 1913  
Drilling completed Sept. 19, 1913  
Date Shot Sept. 1913 From \_\_\_\_\_ To \_\_\_\_\_  
With 40 qts.  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	300	None	Size of
8 1/4	1510		
6 3/8	2263		Depth set
5 3/16	3060		
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 997 FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16			
Coal, Pitts.			997	1005			
Little Dunk.			1344	1382			
1st. Salt Sand			1780	1893			
2nd. Salt Sand			2010	2095			
Water			2075				
Gas Sand			1625	1665			
Little Lime			2225	2240			
Big Lime			2250	2323			
Pencil Cave			2240	2250			
Big Injun			2323	2503			
Gas			2326				
1st. Pay Oil			2333				
Fifty Foot			2810	2830			
Stray Sand			3041	3063			
Gordon Sand			3117				
1st. Pay Oil			3126				
Hole reduced			3041	6 5/8" to 5 3/16"			
Total				3130			

