



Robinson Improvement Co. 294^a Surface
 Part of Blackshere Wells & Co. 3800^a Lease.

Surface: G.W. Cyphers ; Smithfield, Wetzel Co., W.Va.

Pittsburgh Coal: S.A. Smith & J.W. Kerns, et al

Address, S. Austin Smith, Clarksburg, W.Va.

#67	2.72	S
#67	2.71	W
#57	3.12	S
#57	2.58	W

- New Location
- Drill Deeper
- Abandonment

Company The Interstate Pipe & Supply Co.
 Address Marietta, Ohio
 Farm Blackshere Wells & Co.
 Tract _____ Acres 3800 Lease No. _____
 Well (Farm) No. 57th 67 Serial No. _____
 Elevation (Spirit Level) See above at wells
 Quadrangle CENTERPOINT
 County Wetzel District Grant
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Jan. 16th, 1948 Scale 1" = 800 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. Wet-816-A-#67
Wet-817-A-#57

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1247

Ab-816-A

WELL RECORD

Permit No. _____ Oil or Gas Well Oil
(KIND)

Company The Interstate Pipe & Supply Company
Address P. O. Box 611, Marietta, Ohio
Farm Blackshere Wells & Co. Acres 3800
Location (waters) Morgan's run
Well No. 67 Elev. 1084.50
District Grant County Wetzel
The surface of tract is owned in fee by G. W. Cyphers
Smithfield, W. Va. Address _____
Mineral rights are owned by S. A. Smith & J. W. Kerns,
c/o S. Austin Smith Address Clarksburg, W. Va.
Drilling commenced Dec. 3, 1920
Drilling completed Feb. 7, 1921
Date Shot 1921 From 2234 To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			
10	288' 4"	None "	Size of
8 1/4	1330	1330	
6 5/8	2078' 6"	2078' 6"	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 836 FEET 72 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16			
Coal, Pitts.			836	842			
Gas Sand			1460	1490			
Little Dunk			1235	1255			
Big Dunkard			1320	1385			
Salt Sand			1660	1700			
Maxon Sand			2008	2014			
Little Lime			2033	2045			
Big Lime			2062	2122			
Pencil Cave			2045	2062			
Big Injun			2122				
1st. Pay			2233	2239			
Total				2245			



