

OPAL B. KIGER
 LULU J. BUCHER
 WARD PARSONS
 I. R. MOORE
 CLYDE GORBY
 MAUD E. WILSON
 FRIEND W. MOORE
 WALTER R. MOORE

COAL OWNED BY _____
 NEW LOCATION
 DRILL DEEPER
 ABANDONMENT

S 1.36
 W 2.93

COMPANY THE MANUFACTURERS LIGHT AND HEAT CO.
 ADDRESS 800 UNION TRUST BLD'G PITTSBURGH-30-PA
 FARM MATILDA LANTZ, FARM
 TRACT _____ ACRES 222 LEASE NO. 6497
 WELL (FARM) NO. 2 SERIAL NO. 2339
 ELEVATION (SPIRIT LEVEL) 1097'
 QUADRANGLE LITTLETON
 COUNTY WETZEL DISTRICT GREENE
 ENGINEER J. Lemmer
 ENGINEER'S REGISTRATION NO. _____
 FILE NO. W. Bk 26 P-6 DRAWING NO. Y-13-342
 DATE DEC. 15-49 SCALE _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE No. Wet-837-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1304

WELL RECORD

Permit No. 807-A

Oil or Gas Well (KIND)

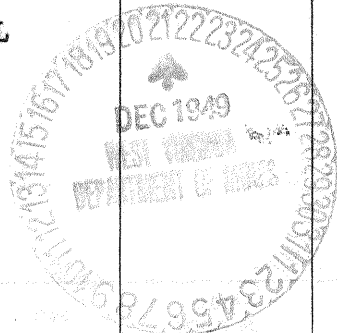
Company The Manufacturers Light & Heat Co.
 Address 800 Union Trust Bldg., Pittsburgh, Pa.
 Farm Matilda Lantz Acres 222
 Location (waters) _____
 Well No. 2339 Elev. _____
 District Green County Wetzel
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by The Mfrs. Light & Heat Co.
800 Union Trust Bldg. Address. Pittsburgh, Pa.
 Drilling commenced September 17, 1918
 Drilling completed October 17, 1918
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	200	Pulled	Size of
8 1/4	1235	1235	
6 1/2	1825	1825	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			662	665			
Murphy Sand			750	760			
1st. Salt Sand			1390	1410			
2nd. Salt Sand			1440	1460			
3rd. Salt Sand			1500	1550			Little Gas at 1500, 3 bailers of water Per hour at 1515.
Maxon Sand			1635	1695			
Little Lime			1695	1800			
Pencil Cave			1800	1810			
Big Lime			1810	1873			
Big Injun			1873				
Gas			1898	1903			
TOTAL DEPTH				1904			
DRILLED DEEPER: JUNE 21, 1924							
Drilling Commenced			1946				
Big Injun Sand			1946	2116			
Slate			2116	2127			
Fifty Foot Sand			2505	2538			
Red Rock			2576	2610			
Sand			2655	2660			
Slate & Shell			2690	2732			
Gordon Sand			2732	2752			Gas 2721 - 2726
Slate			2752	2770			Shot 2720 - 2729
Sand			2770	2782			9" Shell
Slate			2782	2797			
Lime			2797	2820			
Slate			2820	2859			
Lime			2859	2876			
Slate			2876	2879			
TOTAL							Steel Line Measurement



SEP - 9 1950

