

39°35'00"

80°30'00"

Latitude

+
1.08s
.54w

Longitude

Topo Location

7.5' Loc. _____ 15' Loc. _____
_____ (calc.) _____

Company Consolidated Gas Supply Co

Farm AL Highley # 2113

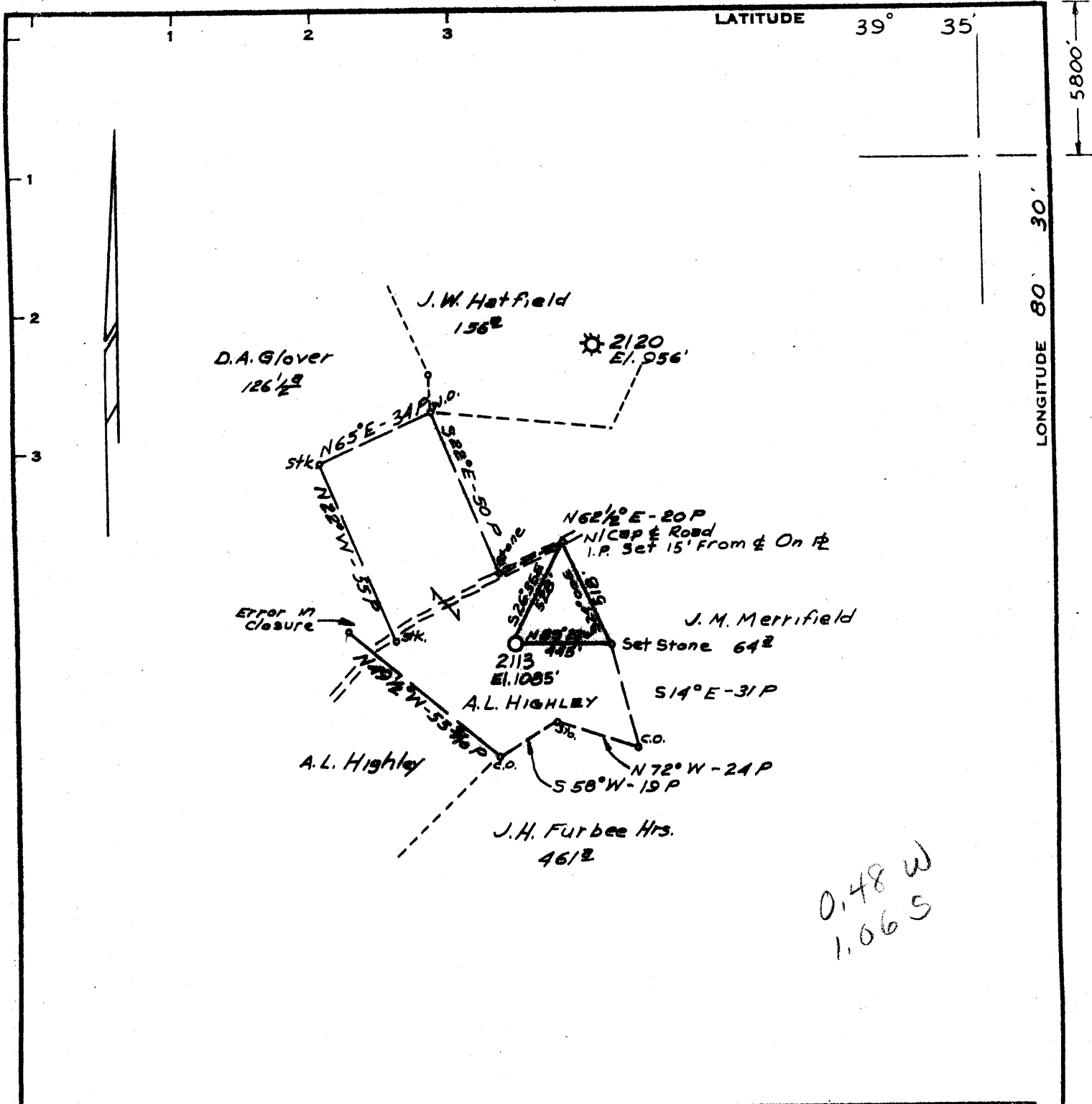
15' Quad _____
(sec.)

7.5' Quad Big Run

District GRANT

WELL LOCATION PLAT

County 103 **Permit** 31239



Minimum Error of Closure 1' IN 200'
 Source of Elevation B.M. - ROAD FORKS - BIG RUN 7 1/2
TOPO MAP - ELEV. 1015'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

issued 4/17/73
 MAP SHEET 32 N-9, E-7

F.B. 1637 Pars. 32-33

Company CONSOLIDATED GAS SUPPLY CORP
 Address CLARKSBURG, W. VA.
 Farm A.L. HIGHLEY
 Tract _____ Acres 25 Lease No. 13170
 Well (Farm) No. _____ Serial No. 2113
 Elevation (Spirit Level) 1085'
 Quadrangle LITTLETON S.E.
 County WETZEL District GRANT
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date APRIL 9, 1973 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wet-1239(A)

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing. 47-103

DEPARTMENT OF MINERAL RESOURCES
Oil and Gas Division

31239

WELL RECORD

Rotary _____ Oil _____
 Cable _____ Gas _____
 Recycling _____ Comb _____
 Water Flood _____ Storage _____
 Disposal _____ (Kind)

Quadrangle _____
 Permit No. WV 1234

Company <u>Consolidated Gas Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Clarksburg, W. Va.</u>				
Farm <u>A. L. Hiebley</u> Acres <u>25</u>				
Location (waters) _____	Size			
Well No. <u>2113</u> Elev. <u>1000'</u>	<u>20-16</u>			
District <u>Grant</u> County <u>Wetzel</u>	Cond.			
The surface of tract is owned in fee by _____	<u>18-10"</u>	<u>1195</u>	<u>197</u>	
Address _____	<u>9 5/8</u>			
Mineral rights are owned by _____	<u>8 5/8</u>	<u>1260</u>	<u>600</u>	
Address _____	<u>7</u>	<u>1717</u>	<u>1717</u>	
Drilling Commenced <u>1-12-11</u>	<u>5 1/2</u>	<u>2033</u>	<u>2033</u>	
Drilling Completed <u>3-23-11</u>	<u>4 1/2</u>			
Initial open flow <u>Exhausted</u> cu. ft. _____ bbls.	<u>3</u>			
Final production _____ cu. ft. per day _____ bbls.	<u>2</u>	<u>3001</u>	<u>771</u>	
Well open _____ hrs. before test _____ RP.	Liners Used			

Well treatment details: Will abandon

Attach copy of cementing record.

Coal was encountered at 250' & 730' Feet 60" & 168" Inches

Fresh water None Feet 1630-88' Salt Water Feet _____

Producing Sand Injun & Gordon Depth See log

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Coal			250	255		
Coal			730	711		
Dunkard			1170	1270		
Salt Sand			1197	1605	Gas	1508-27' Water 1630'
Injun			2023	2211	Gas	2022-2107
Perea			2312	2319		
50' Sand			2675	2691		
30' Sand			2741	2800		
Stray Sand			2828	2828		
Gordon			2800	2913	Gas	2900'
Total Depth				3003'		

