



New Location   
 Drill Deeper   
 Abandonment

Company Godfrey L. Cibot, Inc  
 Address 900 Union R'ly, Charleston, W.Va.  
 Farm Thomas Hughes  
 Tract \_\_\_\_\_ Acres 205 Lease No. 2-343  
 Well (Farm) No. 1 Serial No. S-1317  
 Elevation (Spirit Level) 1051  
 Quadrangle Belleville **(SE)**  
 County Wirt District Tucker  
 Engineer [Signature]  
 Engineer's Registration No. 806  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Nov 11, 1949 Scale 1" = 1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WIRT-281

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-0 279 Deep Well

WELL RECORD 27

*Pittsville*  
Wirt - 281

Map Square  
Lot No.  
Warrant No. 62-39

SERIAL NO. 1317

OPERATING DISTRICT

Wirt

FARM Thomas Hughes

NO. 1

LEASE NO.

COUNTY Wirt

TAX DISTRICT  
TOWNSHIP

Tucker

STATE W. Va.

DRILLING COMMENCED

November 28, 1949

DRILLING COMPLETED March 6, 1950

CONTRACTOR

Company Tools

ADDRESS

Charleston, W. Va.

ROCK PRESSURE RECORD

PRODUCING SAND RECORD

Sand lbs., in hrs.  
Sand lbs., in hrs.  
Sand lbs., in hrs.

Sand, from to Init. Prod. M. C. F. Gas  
Sand, from to Init. Prod. M. C. F. Gas  
Sand, from to Init. Prod. M. C. F. Gas

OPEN FLOW  
Time, Condition:

CASING RECORD

DRY HOLE

10ths Water Mercury in inch opening

SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	HOW CASING SET
13"		249	249	
10"	35.75	1794	1794	
8"	24 1/2	2391	2391	
7"		5290	5290	

Volume M. C. F.

24 HOUR PRODUCTION TEST  
AFTER TUBING

M. C. F. Line Pressure

Ebis. Oil in 24 Hours

USED AND SHUT IN Date

icker, Size Kind

t, Depth Size Anchor

rf. Top Bottom

rf. Top Bottom

SHOOTING RECORD

NOT SHOT

Acid Shot with from to Date  
Gauge Before { Acid Shot } Gauge Min. Hrs. After { Acid Shot }

ELEVATION:

1051

FORMATION COLOR TOP BOTTOM STEEL LINE MEASUREMENTS HARD OR SOFT OIL, GAS OR WATER DEPTH FOUND REMARKS

Soil		0	30
Shale		30	35
Lime		35	65
Shale		65	85
Redrock		85	163
Sand		163	175
Redrock		175	290
Slate		290	298
Redrock		298	320
Lime		320	330
Slate & Shell		330	380
Sand		380	405
Redrock		405	422
Lime - red		422	460
Redrock		460	600
Slate		600	630
Lime		630	660
Redrock		660	703
Lime		703	725
Slate		725	732
Lime Shell		732	748
Slate & Shell		748	775
Redrock		775	784
Lime		784	822
Redrock		822	830
Lime		830	846
Slate & Shell		846	918
Redrock		918	978
Sand		978	1005
Slate & Shell		1005	1062
Sand		1062	1100
Redrock		1100	1152
Lime - red		1152	1233
Lime - gray		1233	1255
Slate & Shell		1255	1283
Redrock		1283	1336



Water 1100 1/2 bailer per hour.

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Slate & Shell		1354	1358					
Sand		1358	1378					
Slate & Shell		1378	1446					
Sand		1446	1489			Water	1450	1-1/2 boilers per hour.
Slate & Shell		1489	1498					
Sand		1498	1515					
Slate & Shell		1515	1537					
Lime		1537	1567					
Sand		1567	1654					
Slate		1654	1661					
Coal		1665	1670					
Lime		1670	1690					
Sand		1690	1733			Water	1720	3-1/2 boilers per hour.
Slate & Shell		1733	1760					
Lime		1760	1801					
Sand		1801	1825					
Slate & Shell		1825	1940					
Salt Sand		1940	2270			Water	2080	Hole full.
Lime - Big lime		2270	2400					
Slate & Shell		2400	3535					
Slate		3535	3750					
Slate & Shell		3750	4535					
Slate		4535	4950 R.					
Brown Shale		4950	4996	4950		Gas	4950	Not enough to est.
Slate		4996	5039					
Brown Shale		5039	5060					
Brown Shale		5060	5239			Gas	5192	Puff (exhausted)
Black Shale - Marcellus		5239	5274			Gas	5260	21 Maf.
Corniferous		5274	5409					
iskmy		5409						

Total Depth

5409

475

5274      5409  
 1051      1051  
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 -4223    -4358

TOTAL DEPTH

DATE

APPROVED

FOREMAN