



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, April 13, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 5
47-105-00346-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number:
Farm Name: BECKNER, O. C.
U.S. WELL NUMBER: 47-105-00346-00-00
Vertical Plugging
Date Issued: 4/13/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date 03/02, 2026 .
2) Operator's
Well No. Unknown DEP Plugging Contract 80019
3) API Well No. 4710500346

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil I Gas I Liquid injection ____ / Waste disposal ____ I
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow _

5) Location: Elevation 795 ft. Watershed Little Kanawha/5030203
District Northeast County Wirt Quadrangle Petroleum

6) Well Operator Unknown DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th Street Address 601 57th Street
Charleston, V'N 25304 Charleston, VW 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name April Lawson Name North Wind Response and Reclamation
Address 601 57th Street Address 1425 Higham Street
Charleston, WV 25304 Klaho Falls, ID 83402

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector April Lawson Date 3/25/26

04/17/2026

Plugging Prognosis

47-105-00346

Casing Schedule:

10" @ 12'

6 5/8" @ 145'

2 3/8" and Rods: Depth not recorded

TD: 407'

Coal: None reported

Gas: None Reported

Oil: 407' (Shot from 407' to 385')

Salt Water: 407'

Fresh Water: 65'

- 1) Notify WVDEP State Inspector, April Lawson 681-990-6944, 48 hours prior to commencing plugging operations.
- 2) MIRU. TOOH with rods and tubing. RIH with wireline and check TD.
- 3) TIH with tubing to 407' or attainable TD. Circulate hole with fresh water.
- 4) Pump Class A/Class L Cement from TD to below casing seat @ 145'. TOOH with tubing.
- 5) RIH with wireline, perforate casing. Perf @ 100' in the 6 5/8" Casing
- 6) TIH with tubing to TOC. Circulate Class A/Class L Cement from TOC to surface. TOOH with tubing.
- 7) Top off well with cement, set monument, RDMO. Reclaim to WVDEP Specs.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

B-1

Quadrangle _____
Permit No. WR-346 **WELL RECORD** Oil or Gas Well Oil
(KIND)

Company Joseph Shelton (Tr)
Address 65 Church St New Haven Conn
Farm O.C. Beckner Acres 2 1/2
Location (waters) Hughes River
Well No. 5 Elev. 761'-5
District Clay County Wirt
The surface of tract is owned in fee by O.C. Beckner
Address Petroleum WVA
Mineral rights are owned by Same
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>12</u>	<u>12</u>	Size of
8 3/4			
6 3/4	<u>145</u>	<u>145</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced 2/14/57
Drilling completed 2/15/57
Date Shot 2/15/57 From 385 To 407
With 40gts nitro
Open Flow 0 /10ths Water in _____ Inch
0 /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT		FEET	INCHES
	FEET	INCHES	FEET
	FEET	INCHES	FEET
	FEET	INCHES	FEET

WELL ACIDIZED _____
WELL FRACTURED _____

RESULT AFTER TREATMENT
ROCK PRESSURE AFTER TREATMENT
Fresh Water 65 Feet Salt Water 407 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay	red	soft	0	10'			
Red Rock		"	10	30'			
White Slate	white	"	30	40'			
Red Rock		"	40	125'	water	65'	
"		"	125	144'			
Slate	white	Hard	174	285'			
Red Rock		Soft	285	305'			
Slate	"	Hard	305	340'			
Red Rock		Soft	340	348'			
lime shell	"	Hard	348	353'			
Red Rock		Soft	353	380'			
Slate	white	Hard	380	387'			
				407'	oil + salt		

04/17/2026

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
1916							<p>Please note that the name of the Company should be Joseph Shelmuty, Jr. 265 Church St New Haven, Conn. Carmell Drilling Co. are the Contractors. Thank you J. Carlside</p> <p style="text-align: right;">Nut-346</p>
1917							
1918							
1919							
1920							
1921							
1922							
1923							
1924							
1925							

1) Date: 03/02/2026
2) Operator's Well Number
Unknown DEP paid Plugging Contract

3) API Well No.: 47 - 105 - 00346

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

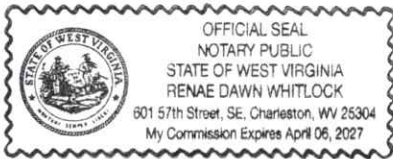
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Twyman George WD</u>	Name _____
Address <u>Staunton Tpke</u>	Address _____
<u>Walker, WV 26180</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector	(c) Coal Lessee with Declaration
Address _____	Name _____
_____	Address _____
Telephone _____	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator *Dan Hanna*
 By: _____
 Its: _____
 Address unknown- DEP Paid Plugging
 Telephone _____

RECEIVED
 Dept. of Oil and Gas

 026

 Dept. of
 Protection

Subscribed and sworn before me this 27th day of March 2026
Renae Dawn Whitlock Notary Public
 My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

04/17/2026



Twyman George WD
1914 Staunton Tpk
Walker, WV 26180

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, and fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To: Twyman George WD
Street and Apt. No. or PO Box: 1914 Staunton Tpk
City, State, ZIP+4: Walker WV 26180

PS Form 3800, April 2015 PSN 7539-02-000-9047 See Reverse for Instructions

7026 0600 0000 5381 6683
7026 0600 0000 5381 6683



FIRST-CLASS



US POSTAGE
PAID BY PITNEY BOWES

ZIP 83402
02 7H
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MAR 23 2026

\$ 006.00

04/17/2026



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 826-0460

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment

04/17/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

04/17/2026

SURFACE OWNER WAIVER

Operator's Well
Number

Unknown DEP Paid Plugging Contract

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name
By
Its

Date

Signature

04/17/2026
Date

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

WW-9
(5/16)

API Number 47 - 105 - 00346
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) _____ Quadrangle _____

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- X _____ Underground Injection (UIC Permit Number 2D0930103)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Allison Walker

Company Official (Typed Name) Allison Walker

Company Official Title President

Subscribed and sworn before me this 19 day of March, 20 26

Christina M. Mayne Notary Public

My commission expires 2/16/2028



04/17/2026

Proposed Revegetation Treatment: Acres Disturbed ~1 acre Prevegetation pH _____

Lime 2-3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20 or Similar

Fertilizer amount 500 lbs/acre

Mulch Hay 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Tall Fescue 50

Contractor Mix 20

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: April Lawson

Comments: Follow E&S Control Manual

Title: OOG Inspector Date: 3/25/26

Field Reviewed? () Yes () No

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN**

Operator Name: Unknown DEP Paid Plugging Contract

Watershed (HUC 10): _____ Quad: _____

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

04/17/2026

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

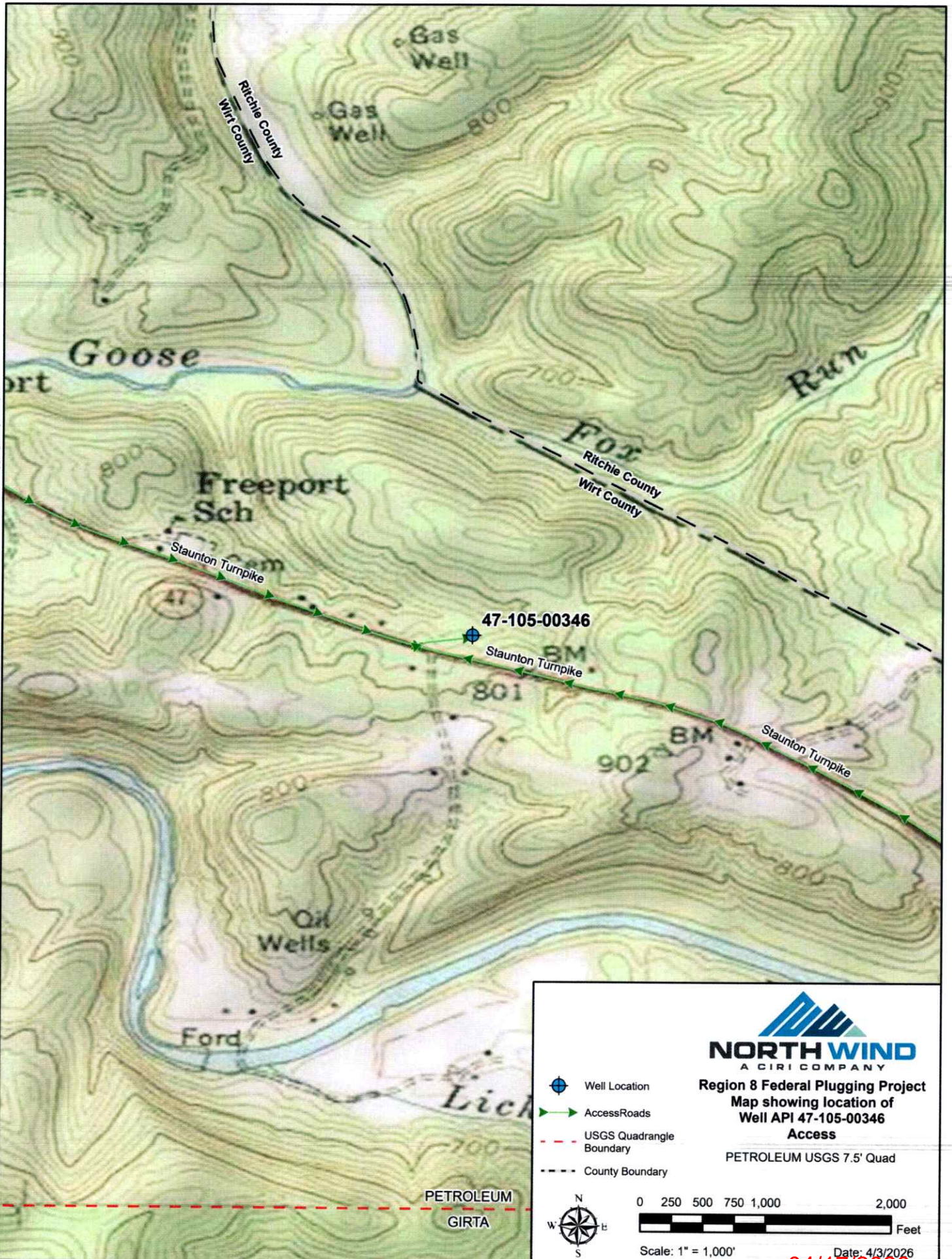
7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: _____

Date: _____

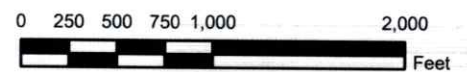
Path: C:\Users\leadams\northwindgrp.com\060114 WV Region 8 Federal Plugging Project\060114 WV Region 8 Federal Plugging Project.aprx



**Region 8 Federal Plugging Project
Map showing location of
Well API 47-105-00346
Access**

PETROLEUM USGS 7.5' Quad

- Well Location
- Access Roads
- USGS Quadrangle Boundary
- County Boundary



Scale: 1" = 1,000'

Date: 4/3/2026



04/17/2026

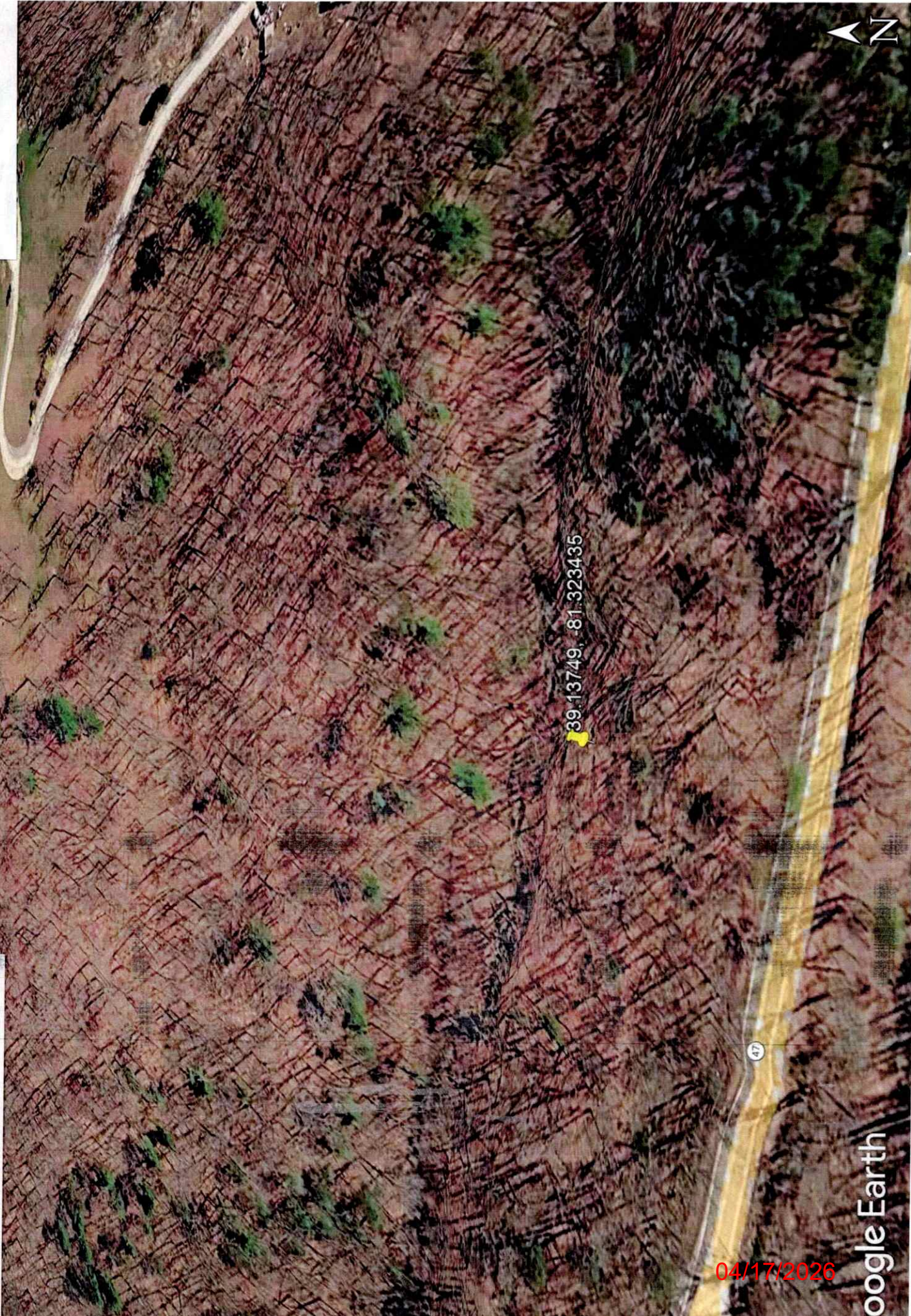
PETROLEUM
GIRTA

TWYMAN GEORGE WD

ID: 53-02-0006-0018-0000
AP# 47-105-00346

Legend

-  39.136789, -81.306837
-  Untitled Polygon



04/17/2026

Google Earth



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-105-00346 WELL NO.: _____

FARM NAME: _____

RESPONSIBLE PARTY NAME: _____

COUNTY: Wirt DISTRICT: Northeast

QUADRANGLE: Petroleum

SURFACE OWNER: Twyman George WD

ROYALTY OWNER: _____

UTM GPS NORTHING: 43320803.97

UTM GPS EASTING: 472047.45 GPS ELEVATION: 795

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) — meters.
2. Accuracy to Datum — 3.05 meters
3. Data Collection Method:
Survey grade GPS _____; Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS _____; Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

J. Allison Walker

Signature

President

Title

3/26/26

Date 04/17/2026



NORTHWIND
RESPONSE & RECLAMATION

3/19/2025

Jeremy Newlon
WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street
Charleston, WV 25304

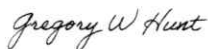
SUBJECT: Notice of Application to Plug and Abandon a Well

Dear Mr. Newlon:

Enclosed is the permit application for well API Number 47-105-00346 that North Wind Response and Reclamation plans to plug and abandon under Agency Purchase Order DEP2600000261, Federal Multi-Well Plugging Contract – Wirt & Ritchie, with the Department of Environmental Protection Office of Oil and Gas. This well is located on land of surface owner Twyman George WD.

Please feel free to reach out to me if you have any questions or concerns, at greg.hunt@northwindgrp.com or 541-944-5472.

Sincerely,



Greg Hunt

RECEIVED
Office of Oil and Gas
MAR 24 2026
WV Department of
Environmental Protection

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas

MAR 24 2026

WV Department of
Environmental Protection

04/17/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4710500346, 00153, and 01449.

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Apr 13, 2026 at 11:17 AM

To: Greg Hunt <greg.hunt@northwindgrp.com>, Alana C Hartman <alana.c.hartman@wv.gov>, April N Lawson <april.n.lawson@wv.gov>, Ron Zentz <ron.zentz@northwindgrp.com>, Henry J Harmon <henry.j.harmon@wv.gov>, dk.wilson@wirtcountywv.net

To whom it may concern, plugging permits have issued for 4710500346, 00153, and 01449.

--

James Kennedy

Environmental Resource Specialist III / Permitting

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3 attachments

 **4710501449.pdf**
2630K

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04/17/2026