



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No Coal
COAL OPERATOR OR COAL OWNER

ADDRESS

No Coal
COAL OPERATOR OR COAL OWNER

ADDRESS

Glen W. Roberts
OWNER OF MINERAL RIGHTS

Elizabeth, West Virginia

ADDRESS

Hadson Ohio Oil Company
NAME OF WELL OPERATOR

8 East Long Street, Columbus, Ohio
COMPLETE ADDRESS

June 23, 1965

PROPOSED LOCATION
Spring Crk.
District

Wirt County

Well No. 1
39000'
81015' C. 780'

Glen W. Roberts "B" Farm
220 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 5, 1964, made by Glen W. Roberts, to Glen W. Roberts, and recorded on the 29th day of March, 1965, in the office of the County Clerk for said County in Book 126, page 525.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, *Robert W. Hoover Jr.*

Hadson Ohio Oil Company

WELL OPERATOR

8 East Long Street

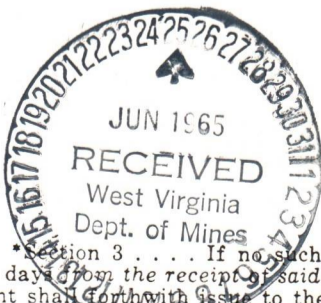
STREET

Columbus, Ohio

CITY OR TOWN

STATE

02/02/2024



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WIRT-506 PERMIT NUMBER

506



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Spencer
Permit No. Wirt-506

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Hadson Ohio Oil Company
Address 8 E. Long St., Columbus, Ohio
Farm Roberts "B" Acres 220
Location (waters) _____
Well No. One Elev. 905 KB
District Spring Creek County Wirt
The surface of tract is owned in fee by W. Va. Pulp & Paper Co.
Address Wellsburg, West Va.
Mineral rights are owned by Glen W. Roberts
Address Elizabeth, W. Va.
Drilling commenced July 7, 1965
Drilling completed July 15, 1965
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 539,000 Cu. Ft.
Rock Pressure 500 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	No surface casing		
13			
10			Size of
8 1/4			Depth set
6 3/4		2009	
5 3/16			Perf. top 1852
4 1/2			Perf. bottom 1854
3			Perf. top 1862
2			Perf. bottom 1866
Liners Used			

WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) Dowell water frac. spearheaded w/2000 gals. 15% penetrating acid, 30,000 # 20/40 sand, 640 bbls. water, 300# J-84, 150# J-111, 30 gals. free flo, 30 gals. F-40
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 539,000 cu. ft. of gas
ROCK PRESSURE AFTER TREATMENT 500 HOURS 48
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Keener Depth 1848-1871

Attach copy of cementing record.
CASING CEMENTED 4-1/2 SIZE 2009 No. Ft. 7-16-65 Date
Amount of cement used (bags) 320 hole mudded w/5% aqua-gel above cement.
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
No Samples			0	500			
Sand	White		500	530			
Shale	Grey		530	630			
Shale	Gry & Rd		630	950			
Shale & Coal	Black		950	985			
Sand	White		985	1000			
Shale	Gry & Rd		1000	1020			
Sand	White		1020	1040			
Shale	Gry		1040	1065			
Sand	White		1065	1120			
Shale	Gry		1120	1190			
Sand	White		1190	1340	Show oil		
Shale	Blk & Gry		1340	1520			
Sand	White		1520	1600			
Shale	Black		1600	1610			
Sand & Shale	Wht & Gry		1610	1650			
Shale	Gry		1650	1670			
Sand	White		1670	1710			
Shale/Slate	Gry/Blk		1710	1760			
Lime	Wht/Tan		1760	1830			
Sdy. Lime	White		1830	1860	Show gas		
Sdy. Dolo.	Tan		1860	1895	Sli. show oil		
Shale	Gry		1895	1905			
Sand	White		1905	1930			
Shale	Gry		1930	2010			



(Title)

President

By

APPROVED

Thyng B. Shaw
Owner

Date

19

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

02/02/2024

B-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

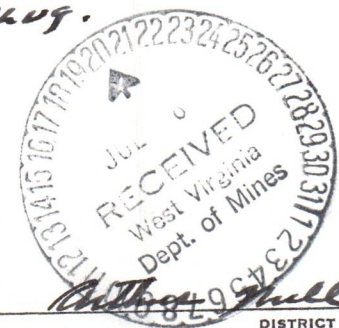
Permit No. WIAT-506

Oil or Gas Well _____
(KIND)

Company <u>HUDSON OHIO OIL CO.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>COLUMBUS, OHIO</u>	Size		
Farm <u>GLEN W. ROBERTS B.</u>	16			
Well No. <u>1</u>	13			Size of _____
District <u>SPRING CREEK</u> County <u>WIAT</u>	10			
Drilling commenced <u>7-6-65</u>	8 1/4			Depth set _____
Drilling completed <u>7-15-65</u> Total depth <u>2010</u>	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>NONE</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
Salt water <u>NONE</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: CONT. MITCHELL AND MITCHELL
WELL NOT SHOWING GOOD. MAY PLUG.



DISTRICT WELL INSPECTOR

02/02/2024

7-15-65
DATE

B-2

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

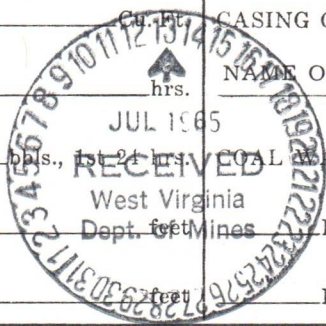
Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. WIAT-506

Oil or Gas Well _____
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>HADSON OHIO DIA</u>	<u>COLUMBUS, OHIO.</u>	<u>GLEN W. ROBERTS B</u>	<u>1</u>	<u>BURNING SPRINGS</u>	<u>WIAT</u>	<u>7-6-65</u>										16			
																13			
																10			
																8 1/4			
																6 5/8			
																5 3/16			
																3			
																2			



Drillers' Names _____

Remarks: CONT. MITCHELL AND MITCHELL
RIGGED UP, WAITING FOR WATER. WILL GET STARTED
TONIGHT
PLAT SAYS BURNING SPRINGS, PERMIT SAYS SPENCER, I SAY
IT SHOULD BE SPRING CREEK DIST.

7-6-65
DATE

Arthur Mull
DISTRICT WELL INSPECTOR

02/02/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT
FINAL

Permit No. WIRT-506

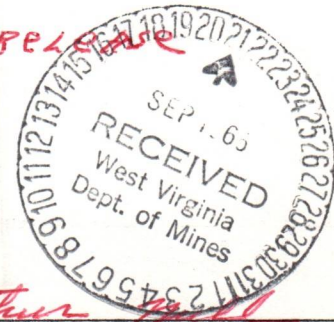
Oil or Gas Well Oil-Gas
(KIND)

Company <u>HADSON OIL OIL</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>COLUMBUS, OHIO</u>	Size			
Farm <u>ROBERTS B</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>SPRING CREEK</u> County <u>WIRT</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 5/8			Depth set
Date shot	5 3/16			
Initial open flow	3			Perf. top
Open flow after tubing	2			Perf. bottom
Volume	Liners Used			Perf. top
Rock pressure				Perf. bottom
Oil	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	NAME OF SERVICE COMPANY			
Salt water	COAL WAS ENCOUNTERED AT			
	FEEET	INCHES	FEEET	INCHES
	FEEET	INCHES	FEEET	INCHES

Drillers' Names _____

Remarks: _____

THIS WELL IN GOOD ORDER FOR RELEASE



Arthur [Signature]
DISTRICT WELL INSPECTOR

9-14-65
DATE

02/02/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
 DATE

DISTRICT WELL INSPECTOR
02/02/2024



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

September 22, 1965

W. F. EIGENBROD
DIRECTOR

GURMER WAMOCK
DEPUTY DIRECTOR

Hadson Ohio Oil Company
8 East Long Street
Columbus, Ohio

Att: Mr. Robert M. Hoover, Jr.

In Re: Permit WIRT-506
Farm Glen W. Roberts "B"
Well No. 1
District Spring Creek
County Wirt

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

02/02/2024

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-105-0506</u>												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA Category Code												
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<p style="text-align: right;">Ray Resources, Div. of F.D.O.C.</p> Name <u>RAY RESOURCES, DIVISION OF</u> Filer Code <u>MINING DIAMOND OIL CORPORATION</u> Charleston, W. Va. 25301 <u>630 Commerce Square</u> <u>Charleston, W. Va. 25301</u> State Zip Code												
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<p style="text-align: center;"><u>Burnside Springs</u></p> Field Name <u>Wirt</u> <u>WV</u> County State												
(b) For OCS wells:	<p style="text-align: center;"><u>N/A</u></p> Area Name Block Number Date of Lease: _____ Mo. Day Yr. OCS Lease Number												
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Roberts #665</u>												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<p style="text-align: center;"><u>Consolidated Gas</u></p> Name Buyer Code												
(b) Date of the contract:	<p style="text-align: center;"><u>10, 2, 67</u></p> Mo. Day Yr.												
(c) Estimated annual production:	<p style="text-align: center;"><u>2.28</u> MMcf.</p>												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><u>2.264</u></td> <td style="text-align: center;"><u>.338</u></td> <td style="text-align: center;"><u>.009</u></td> <td style="text-align: center;"><u>2.611</u></td> </tr> <tr> <td style="text-align: center;"><u>2.264</u></td> <td style="text-align: center;"><u>.338</u></td> <td style="text-align: center;"><u>.009</u></td> <td style="text-align: center;"><u>2.611</u></td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>2.264</u>	<u>.338</u>	<u>.009</u>	<u>2.611</u>	<u>2.264</u>	<u>.338</u>	<u>.009</u>	<u>2.611</u>
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)										
<u>2.264</u>	<u>.338</u>	<u>.009</u>	<u>2.611</u>										
<u>2.264</u>	<u>.338</u>	<u>.009</u>	<u>2.611</u>										
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><u>2.264</u></td> <td style="text-align: center;"><u>.338</u></td> <td style="text-align: center;"><u>.009</u></td> <td style="text-align: center;"><u>2.611</u></td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>2.264</u>	<u>.338</u>	<u>.009</u>	<u>2.611</u>				
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)										
<u>2.264</u>	<u>.338</u>	<u>.009</u>	<u>2.611</u>										
9.0 Person responsible for this application:	<p style="text-align: center;">TOM R. RAGSDALE <u>VICE PRES.</u></p> Name <u>Tom R. Ragdale</u> Title Signature <u>Tom R. Ragdale</u> <u>1-30-79</u> <u>304-344-8393</u> Date Application is Completed Phone Number												

WELL DETERMINATION REPORT

DATE: SEP 19 1979

PARTICIPANTS:

BUYER-SELLER CODE

WELL OPERATOR: Ray Resources

FIRST PURCHASER: Consolidated Gas

004228

OTHER: _____

*Qualify a section 108, stoppage well
J. L. L. L. L.*

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790228-108.105-0506
Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent James S. Ray
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7 IV-39- Annual Production 1 years 3 Months
- 8 IV-40- 90 day Production 93 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 7-7-65
Date Completed: 7-15-65 drill _____ Deepened _____
Frac Date: _____
- (5) Production Depth: 1830-60
- (5) Production Formation: limey
- (5) Find Open Flow: 539 MCF
~~Initial Potential~~
- (5) Final Rock Pressure: 500#
~~Static R.P. Initially~~
- (6) Other Gas Test: GAS
- (7) Avg. Daily Gas from Annual Production: 275/270 10,19 MCF .143 Bbls.
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 1126/93 12,10 MCF .033 Bbls
- (8) Line Pressure: VA PSIG from Daily Report
- (5) Oil Production: From Completion Report Show 1190-1340, 1860-95
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed? Notarized?

02/02/2024

Does official well record with Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

TS (real)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 1-30 1979
Operator's Well No. 665
API Well No. 47 - 105 - 0506
State County Permit

WELL CLASSIFICATION FORM
STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Ray Resources, Div. of F.D.O.C.
ADDRESS 630 Commerce Sq.
Charleston, W.Va. 25301

WELL OPERATOR Ray Resources, Div of F.D.O.C. LOCATION: Elevation 900
ADDRESS 630 Commerce Sq. Watershed Island Run
Charleston W.Va. 25301 Dist Bu.Sp County Wirt Quad. Spencer

GAS PURCHASER Consolidated Gas Gas Purchase Contract No. 3297
ADDRESS 445 W Main St Meter Chart Code 2856
Clarksburg W.Va 26301 Date of Contract 10-2-67

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1) well head
- 2) 2" gathering line
- 3) rods,
- 4) tubing,
- 5) pumpjack
- 6) separator
- 7) tanks

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- 1) Production Statements
- 2) Lease files
- 3) Tax Records

Located in Main Office

02/02/2024

Describe the search made of any records listed above:

- 1) Checked Production Statements
- 2) Checked Lease files
- 3) Checked Tax Records

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

TOM R. RAGSDALE ^{AFFIDAVIT}

I, TOM R. RAGSDALE, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Tom R. Ragdale

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha TO WIT:

I, WILLIAM R. WILKINSON JR., a Notary Public in and for the state and county aforesaid, do certify that TOM R. RAGSDALE, whose name is signed to the writing above, bearing date the 30th day of JANUARY, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 17th day of FEBRUARY, 1979.

My term of office expires on the 12th day of AUGUST, 1980 **02/02/2024**

William R. Wilkinson Jr.

Notary Public

665

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
OPERATOR - Ray Resources, Division of Flying Diamond Oil Corporation

REPORT DATE - 2/5/79

02/02/2024

1977
APY405-0506 FARM 1 DIMM

	COUNTRY	WIRET	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MFC	0	0	0	0	0
OIL DBL	J- 0	F- 0	M- 0	A- 0	0
DAYS ONLINE	0	0	0	0	0
TOTALS	73	0	613	287	75
					34
					257
					341
					31
					30
					31
					31

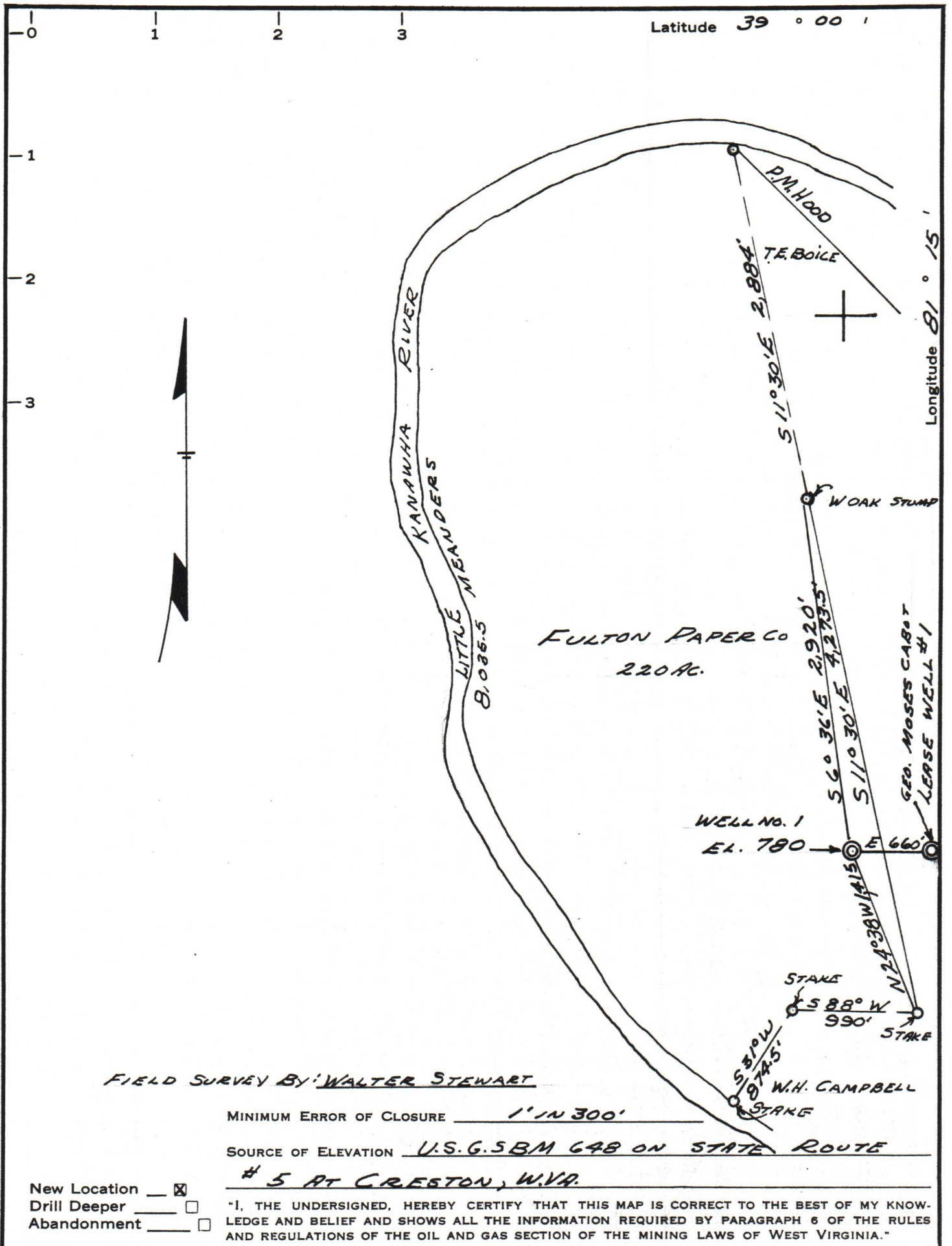
1978
APY405-0506 FARM 1 DIMM

	COUNTRY	WIRET	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MFC	152	0	0	0	0
OIL DBL	J- 0	F- 0	M- 0	A- 0	0
DAYS ONLINE	31	0	0	0	0
TOTALS	679	38	0	278	478
					436
					224
					466
					31
					30
					31

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS



Company HADSON OHIO OIL CO

Address BEAST LONG ST. COLUMBUS, OHIO

Farm GLEN W. ROBERTS "B"

Tract _____ Acres 220 Lease No. 153

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 780' (900' on)

Quadrangle Spring Cnk.

County WIRT District BURNING SPRINGS

Engineer Warren S. Frank

Engineer's Registration No. 3688

File No. _____ Drawing No. _____

Date 6-18-65 Scale 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

Well record

WELL LOCATION MAP
FILE NO. Wirt-506 02/02/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.