



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No Coal
COAL OPERATOR OR COAL OWNER

ADDRESS

No Coal
COAL OPERATOR OR COAL OWNER

ADDRESS

Glen W. Roberts
OWNER OF MINERAL RIGHTS

Elizabeth, West Virginia
ADDRESS

Hadson Ohio Oil Company
NAME OF WELL OPERATOR

8 East Long Street, Columbus, Ohio

COMPLETE ADDRESS

July 23, 1965
PROPOSED LOCATION

Burning Springs District

Wirt County

Well No. 1-D

Glen W. Roberts Farm

Elev 901 - Acres 133 1/2

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 5, 1964, made by Glen W. Roberts, et ux, to Glen W. Roberts, and recorded on the 1st day of March, 1965, in the office of the County Clerk for said County in Book 126, page 521.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Charles D. Fenstermaker
WELL OPERATOR

HADSON OHIO OIL COMPANY

8 East Long Street

Columbus, Ohio

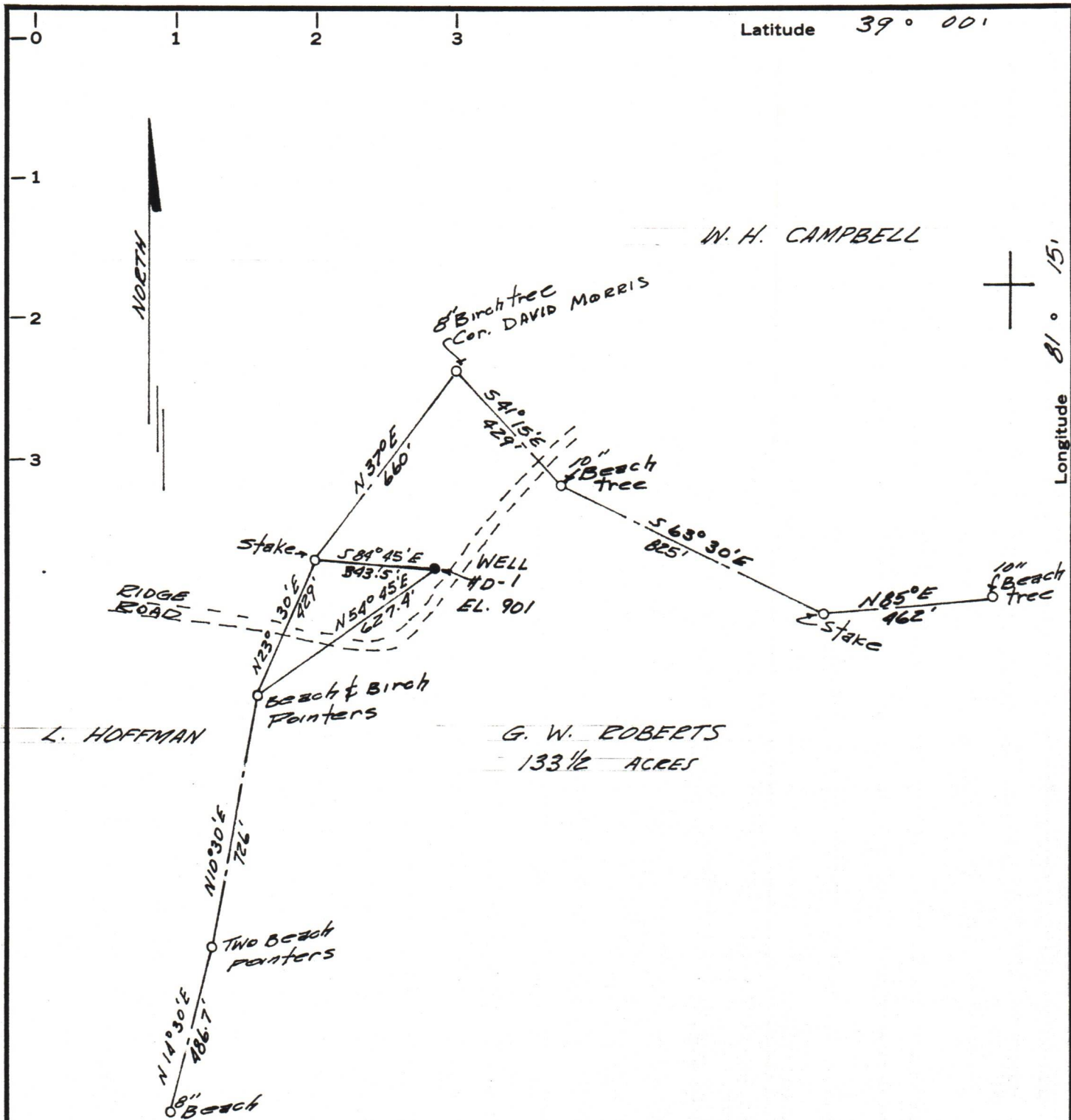
02/02/2024



Address of Well Operator }

STATE

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



FIELD SURVEY BY: WALTER STEWART
 MINIMUM ERROR OF CLOSURE 1" IN 500'
 SOURCE OF ELEVATION U.S.G.S. BM. 648 ON STATE ROUTE #5 AT CRESTON, WEST VIRGINIA

New Location Drill Deeper Abandonment
 "I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company HADSON OIL COMPANY
 Address #8 EAST LONG ST. COLUMBUS, OHIO
 Farm G. W. ROBERTS
 Tract _____ Acres 133 1/2 Lease No. _____
 Well (Farm) No. D-1 Serial No. _____
 Elevation (Spirit Level) 901
 Quadrangle SPENCER
 County WIRT District Burning Springs
 Engineer Warren S. Frank
 Engineer's Registration No. 3688
 File No. _____ Drawing No. _____
 Date JULY 21, 1965 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WIR-510 02/02/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

A-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well operator X / Owner / Ray Resources Div. of F.D.O.C.
Address 630 Commerce Sq.
Charleston, W. Va. 25301

Pursuant to the provisions of Code § 22-2-14, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent Ray Resources, Div. of F. D. O. C.
Address 630 Commerce Sq.
Charleston, W. Va. 25301
Telephone 304-344-8393

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following:
X all wells owned or operated by the undersigned in West Virginia
 the wells listed below (Use space below on reverse side or attach list)

[COMPLETE AS APPLICABLE]

- The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.
- The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
- The undersigned has owned and operated a well or wells in West Virginia since the year 19___, but has not heretofore appointed a designated agent.
- This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19___. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is—

Agent being replaced _____
Address _____

Ray Resources Div. of F. D. O. C.
Well Owner or Operator

By: James S. Ray
Its: Executive Vice-President

ACCEPTED this _____, 19___

(Signature of designated agent)

02/02/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

February 10, 1966

Hadson Ohio Oil Company
8 East Long Street
Columbus, Ohio 43215

ATT: Mr. Shelly B. Taylor
Office Manager

Dear Mr. Taylor:

We are in receipt of your letter dated February 7, 1966, requesting that your Blanket Bond, Policy No. 172044, which covers all drilling procedures in West Virginia be cancelled as you are suspending drilling operations in West Virginia.

Please be advised that in accordance to Article 4, Chapter 22, Section 2, of the West Virginia Code, the last paragraph states: "Any such bond shall remain in force until released by the department and the department shall release the same when it is satisfied the conditions thereof have been fully performed. Upon the release of any such bond, any cash and/or collateral securities deposited shall be returned by the deputy director for oil and gas to the operator who deposited same."

As of this date, we have not received the well record (log) covering permit No. WIRT-510, for Well No. 1-D on the Glen Roberts Farm, situate in Burning Springs District, Wirt County, West Virginia. Said permit was issued on August 4, 1965. Upon receipt of this well record, we will have our District Oil and Gas Inspector make an on-site inspection of this well to ascertain the status of same. We will then release this well under your blanket bond, and also release your Blanket Bond.

Please be advised that if your Blanket Bond is released, it will be necessary for you to post a bond to plug the producing wells that you have drilled and that are now operating in West Virginia when said wells cease to produce and are to be abandoned.

02/02/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

February 10, 1966

COPY

Hudson Ohio Oil Company
8 East Long Street
Columbus, Ohio 43215

ATT: Mr. Shelly B. Taylor
Office Manager

Dear Mr. Taylor:

We are in receipt of your letter dated February 7, 1966, requesting that your blanked bond, Policy No. 178024, which covers all drilling operations in West Virginia be cancelled as you are suspending drilling operations in West Virginia.

Please be advised that in accordance to Article 4, Chapter 25, Section 2, of the West Virginia Code, the last paragraph states: "Any such bond shall remain in force until released by the department and the department shall release the same when it is satisfied the conditions thereof have been fully performed. Upon the release of any such bond, any cash and/or collateral securities deposited shall be returned by the deputy director for oil and gas to the operator who deposited same."

As of this date, we have not received the well record (log) covering permit No. WIRT-210, for Well No. 1-D on the Glen Roberts Farm, located in Burning Springs District, Wise County, West Virginia. Said permit was issued on August 4, 1965. Upon receipt of this well record, we will have our District Oil and Gas Inspector make an on-site inspection of this well to ascertain the status of same. We will then release this well under your blanked bond, and also release your blanked bond.

Please be advised that if your blanked bond is released, it will be necessary for you to post a bond to plug the producing wells that you have drilled and that are now operating in West Virginia when said wells cease to produce and are to be abandoned.

02/02/2024

A-11
Hadson Ohio Oil Company
February 10, 1966
Page 2

You must, of course, send us the usual procedure of a work order covering the method and manner the wells are to be plugged when this time arrives.

Yours very truly,

A handwritten signature in dark ink, appearing to read 'J. W. ...', is written over the typed name.
Deputy Director
OIL AND GAS DIVISION

GW/aa

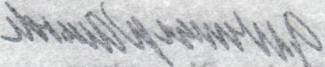
cc: Mr. Arthur Null, Inspector

02/02/2024

Radson Ohio Oil Company
February 10, 1966
Page 2

You must, of course, send us the usual procedure of a work order covering the method and manner the wells are to be plugged when this time arrives.

Yours very truly,


Deputy Director
OIL AND GAS DIVISION

CW/aa

cc: Mr. Arthur Null, Inspector

A-12

Hadson Ohio Oil Company

EXPLORATION & PRODUCTION

8 EAST LONG STREET, COLUMBUS, OHIO 43215 PHONE (614) 228-5361
March 2, 1966

Mr. Gurmer Wamock
Department of Mines
Oil & Gas Division
Charleston 5, West Virginia

Dear Sir:

Please find enclosed the original and one copy of completion form OG-101 on the Hadson #1 Roberts "C" and Hadson #1 Roberts "D" wells in Burning Springs and Spring Creek Districts, Wirt County, West Virginia.

Please be advised that both of these wells were not completed as dry holes by Hadson Ohio Oil Company. The Roberts "D" well was temporarily abandoned and turned over to G. W. Roberts, Elizabeth, West Virginia. It was the intent of Mr. Roberts to do further testing on this well the early part of this year. Furthermore, he assumed responsibility for plugging this well.

Wirt 510

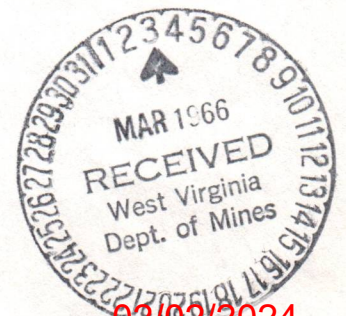
In late August, Hadson Ohio turned the Roberts "C" well over to the Weva Oil & Gas Corporation. They ran 4-1/2 casing to bottom and perforated the Squaw sand. To the present time, it is my understanding that they have yet to frac this well. If any additional information is needed, please advise.

Yours very truly,

HADSON OHIO OIL COMPANY

C. D. Fenstermaker
C. D. Fenstermaker

CDF:mlk
Enclosure



02/02/2024

Hudson Ohio Oil Company

EXPLORATION & PRODUCTION

100 EAST LONG STREET, COLUMBUS, OHIO 43215, PHONE (614) 228-3361
March 2, 1968

Mr. G. W. Wainwright
Department of Mines
Oil & Gas Division
Charleston 5, West Virginia

Dear Sir:

Please find enclosed the original and one copy of completion form OC-101 on the Hudson #1 Roberts "C" and Hudson #1 Roberts "D" wells in burning districts and Spring Creek District, Wirt County, West Virginia.

Please be advised that both of these wells were not completed as directed by Hudson Ohio Oil Company. The Roberts "D" well was temporarily abandoned and turned over to G. W. Roberts, Elizabeth, West Virginia. It was the intent of Mr. Roberts to do further testing on the well the early part of this year. Furthermore, he assumed responsibility for plugging this well.

In late August, Hudson Ohio turned the Roberts "C" well over to the West Oil & Gas Corporation. They ran a 4 1/2" casing to bottom and fractured the zone as usual. To the present time, it is my understanding that they have not fraced this well. If any additional information is needed, please advise.

Yours very truly,

Hudson Ohio Oil Company

G. D. Fennell, Manager



02/02/2024

B-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage Temporarily
Oil or Gas Well Abandoned (KIND)

Miss Phillips
for posting
3-3-66

Quadrangle SPENCER
Permit No. WIRT 510

WELL RECORD

Company <u>HADSON OHIO OIL COMPANY</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>8 EAST LONG STREET, COLUMBUS, OHIO</u>	Size			Kind of Packer
Farm <u>ROBERTS "D"</u> Acres <u>137</u>	16			
Location (waters)	13			Size of
Well No. <u>1</u> Elev. <u>900 GR</u> <u>905 KB</u>	10			Depth set
District <u>BURNING SPRINGS</u> County <u>WIRT</u>	<u>8 5/8</u>	<u>44</u>	<u>44</u>	
The surface of tract is owned in fee by <u>GLEN W. ROBERTS</u>	<u>6 3/4</u>			Perf. top <u>1970</u>
P. O. Box <u>92</u> Address <u>Elizabeth W. Va.</u>	<u>5 3/16</u>		<u>2045</u>	Perf. bottom <u>1976</u>
Mineral rights are owned by <u>GLEN W. ROBERTS</u>	<u>4 1/2</u>			Perf. top <u>1286</u>
P. O. BOX <u>92</u> Address <u>ELIZABETH, W. VA.</u>	<u>3</u>			Perf. bottom <u>1290</u>
Drilling commenced <u>7-23-65</u>	<u>2</u>			
Drilling completed <u>7-31-65</u>	Liners Used			
Date Shot From To				
With				

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED (DETAILS)

WELL FRACTURED (DETAILS) Squaw Sand - Halliburton water frac. 2000 gallons 15% HCL, 28,500#
20/40 Sand, 650 bbls. water, 400# WAC 8 : Cow Run Acidized w 750 gallons

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 20 MCF w/spray water Squaw; small sho gas Cow Run

ROCK PRESSURE AFTER TREATMENT 350 HOURS 24

Fresh Water _____ Feet Salt Water _____ Feet

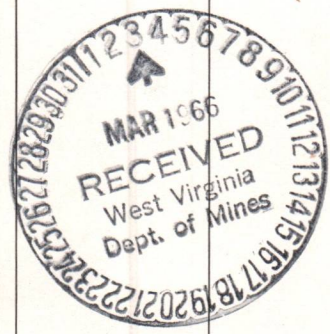
Producing Sand _____ Depth _____

Attach copy of cementing record.

CASING CEMENTED 4-1/2 SIZE 2050 No. 8-1-65 Date _____
Amount of cement used (bags) 350sx aquagel above cement
Name of Service Co. Halliburton

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale	Red-Green		20	50	Water		Cow Run
Sand			50	150			
Sand	Red		150	160			
Sand-Shale	Blue		160	167			
Sand & Shale			167	325			
Sand & Shale			325	614			
Shale & Sand	Red-Gray		614	795			
Shale & Sand			795	870			
Shale & Sand		Hard	870	1066			
Shale & Sand			1066	1232			
Sand			1232	1320			
Shale & Sand			1320	1435			
Sand & Shale		Hard	1435	1515			
Sand & Shale			1515	1580			
Sand			1580	1661			
Shale-Sand-Ls.			1661	1725			
Shale & Sand			1725	1740			
Sand		Hard	1740	1770			
Shale & Lime			1770	1838			
Limestone			1838	1893			
Sand	White	Soft	1893	1931	sho o & g		Big Lime
Sandy Dolo.	Grey	Soft	1931	1961	sho o & g		Big Injun
Sand	White		1961	1980	sho o & g		Squaw
Shale	Grey	Soft	1980	2050			



02/02/2024



(Title)

By

Gregory

APPROVED

Gregory, Owner

Date

February 28, 19 *66*

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
02/02/2024							

OG-11
B-N

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

510
? ?

INSPECTOR'S WELL REPORT

Permit No. WIAT- ? ?

Oil or Gas Well _____
(KIND)

Company <u>HADSON DRIP OIL</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>COLUMBUS, OHIO</u>	Size		
Farm <u>GLEN H. ROBERTS</u>	16			Kind of Packer
Well No. <u>D-1</u>	13			
District <u>SPRING CREEK</u> County <u>WIAT</u>	10			Size of
Drilling commenced <u>7-23-65</u>	8 1/4	<u>61'</u>		
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>NONE</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water <u>NONE</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: CONT. MITCHELL AND MITCHELL
DRY - 796'
CHECKED WITH DEPT. APPLICATION IN - 7-27-65

7-26-65
DATE

Arthur H. Hulse
DISTRICT WELL INSPECTOR
02/02/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
 02/02/2024

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



INSPECTOR'S WELL REPORT

Permit No. WIAT-516

FINAL

Oil or Gas Well OIL-GAS
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company <u>HADSON OHIO OIL</u>		Size			Kind of Packer
Address <u>COLUMBUS, OHIO</u>		16			
Farm <u>GLEN ROBERTS "D"</u>		13			
Well No. <u>1</u>		10			Size of
District <u>BORNING SPRINGS</u> County <u>WIAT</u>		8 1/4			
Drilling commenced		6 5/8			Depth set
Drilling completed		5 3/16			
Date shot		3			Perf. top
Depth of shot		2			Perf. bottom
Initial open flow		Liners Used			Perf. top
Open flow after tubing					Perf. bottom
Volume		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure		NAME OF SERVICE COMPANY _____			
Oil		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: THIS WELL IN GOOD ORDER FOR RELEASE

3-17-66
DATE

Arthur Null
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
 DATE

DISTRICT WELL INSPECTION 02/02/2024

B-12



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 5

May 4, 1966

W. F. EIGENBROD
DIRECTOR

GURMER WAMOCK
DEPUTY DIRECTOR

HADSON OHIO OIL COMPANY
8 East Long Street
Columbus, Ohio 43215

In Re: Permit WIRT-510
Farm Glen W. Roberts
Well No. One-D
District Burning Springs
County Wirt

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

0-1

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-105-0510</u>												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA Category Code												
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name <u>RAY RESOURCES, DIVISION</u> Street <u>630 Commerce Square</u> City <u>Charleston, W. Va.</u> State <u>W. Va.</u> Zip Code <u>25301</u> Code <u>023567</u>												
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name <u>Burning Springs</u> <u>Wirt</u> State <u>NV</u> County _____												
(b) For OCS wells:	Area Name <u>N/A</u> Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____												
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Roberts "D" #666</u>												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name <u>Consolidated Gas Supply</u> Buyer Code <u>004228</u>												
(b) Date of the contract:	<u>10/02/67</u> Mo. Day Yr.												
(c) Estimated annual production:	<u>4.72</u> MMcf.												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:35%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:20%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:30%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><u>2.264</u></td> <td style="text-align: center;"><u>-.338</u></td> <td style="text-align: center;"><u>-.009</u></td> <td style="text-align: center;"><u>2.611</u></td> </tr> <tr> <td style="text-align: center;"><u>2.264</u></td> <td style="text-align: center;"><u>-.338</u></td> <td style="text-align: center;"><u>-.009</u></td> <td style="text-align: center;"><u>2.611</u></td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>2.264</u>	<u>-.338</u>	<u>-.009</u>	<u>2.611</u>	<u>2.264</u>	<u>-.338</u>	<u>-.009</u>	<u>2.611</u>
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<u>2.264</u>	<u>-.338</u>	<u>-.009</u>	<u>2.611</u>										
<u>2.264</u>	<u>-.338</u>	<u>-.009</u>	<u>2.611</u>										
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:35%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:20%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:30%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><u>2.264</u></td> <td style="text-align: center;"><u>-.338</u></td> <td style="text-align: center;"><u>-.009</u></td> <td style="text-align: center;"><u>2.611</u></td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>2.264</u>	<u>-.338</u>	<u>-.009</u>	<u>2.611</u>				
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<u>2.264</u>	<u>-.338</u>	<u>-.009</u>	<u>2.611</u>										
9.0 Person responsible for this application:	Name <u>TOM R RAGSDALE</u> Title <u>VICE PRES.</u> Signature <u>Tom R. Ragdale</u> Date Application is Completed <u>1-30-79</u> Phone Number <u>304-344-8393</u>												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">Agency Use Only</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency FEB 28 1979</td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency FEB 28 1979	Date Received by FERC										
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FT7900806/2-2

02/02/2024

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: SEP 19 1979

BUYER-SELLER CODE

WELL OPERATOR: Ray Resources
FIRST PURCHASER: Consolidated Gas Supply Corp.
OTHER:

023567

004228

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790228-108.105-0510

Use Above File Number on all Communications
Relating to Determination of this Well

Qualifies as a section 108 program well
Ray

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent James S. Ray
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 10 months years
- 8 IV-40- 90 day Production 93 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____

1:4000 Map _____ Well Tabulations _____ Gas Analyses _____

(5) Date Commenced: 7-23-65
Date Completed: 7-31-65 drill Deepened _____
Frac Date: _____

(5) Production Depth: 1970-1976, 1286-1290'

(5) Production Formation: Squall Sand; Sand

(5) Final Open Flow: 20 MCFD
Initial Potential _____

(5) Final Rock Pressure: 350-24 hrs
Static R.P. Initially _____

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: $\frac{2350}{124} = 7.12$ MCF $\frac{25}{150} = .167$ MCF

(8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{424}{93} = 5.91$ MCF

(8) Line Pressure: N/A PSIG from Daily Report

(5) Oil Production: No From Completion Report

(10-17) Does lease inventory indicate enhanced recovery being done: No 02/02/2024

(10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

SRX FCS

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 7-30 1979
Operator's Well No. 6660
API Well No. 47 - 105 - 0510
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Ray Resources, Div. OF F.D.O.C.
ADDRESS 630 Commerce Sq
Charleston, W.Va. 25301

WELL OPERATOR Ray Resources, Div of F.D.O.C.
ADDRESS 630 Commerce Sq.
Charleston W.Va. 25301

Elevation 905
Watershed LITTLE KANAWHA RIVER
Dist BUSBY County WIRT Quad. SPENCER

GAS PURCHASER Consolidated Gas
ADDRESS 1700 MacCulloch Ave SE
Charleston W.Va. 25325

Gas Purchase Contract No. 3297
Meter Chart Code 3332
Date of Contract 10-2-67

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1) well head
- 2) 2" gathering lines
- 3) rods
- 4) tubing
- 5) pumpjack
- 6) separator
- 7) tank

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- 1) Production Statements
- 2) Lease files
- 3) Tax Records

Located in Main Office

02/02/2024

Describe the search made of any records listed above:

- 1) Checked Production Statements
- 2) Checked Lease files
- 3) Checked Tax Records

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

TOM R. RAGSDALE AFFIDAVIT

I, TOM R. RAGSDALE, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Tom R. Ragdale

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha TO WIT:

I, Donald R. Wilson, Notary, a Notary Public in and for the state and county aforesaid, do certify that Tom R. Ragdale, whose name is signed to the writing above, bearing date the 30th day of JANUARY, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 17th day of FEBRUARY, 1979.

My term of office expires on the 27th day of August, 1984. 02/02/2024

Donald R. Wilson

Notary Public

[NOTARIAL SEAL]

IV-39-MC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MFC D 14.73
OIL IN BARRELS D 60 DEGREES
OPERATOR - Ray Resources, Division of Flying Diamond Oil Corporation
REPORT DATE - 2/5/79

1977
API 47-105-0510 FARM 1 ROBERTS

	COUNTRY	WIRT	AVO.	FLOW	PRESSURE	SHUT-IN	PRESSURE	TOTALS
GAS MFC			1092		446	0	0	1538
OIL BBL	J-	F-	M-	A-	J-	J-	A-	0
DAYS ONLINE			31		30			

1978
API 47-105-0510 FARM 1 ROBERTS

	COUNTRY	WIRT	AVO.	FLOW	PRESSURE	SHUT-IN	PRESSURE	TOTALS
GAS MFC			179		263	1	99	481
OIL BBL	J-	F-	M-	A-	J-	J-	A-	0
DAYS ONLINE			31		30		31	31

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS