

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
No Coal	Seneca Oil Company
COAL OPERATOR OR COAL OWNER	May-Ex Building, 3022 N.W. Expressway
	Oklahoma City, Oklahoma 73112
ADDRESS	COMPLETE ADDRESS
No Coal	November 4, 19 65
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Tucker District
Fred Woodyard et ux	County
OWNER OF MINERAL RIGHTS	County
Double #0 Polostine West Vincinia	Well No. One
Route #2, Palestine, West Virginia	Fred Woodyard
GENTLEMEN:	Elevation 635 Acres 118
,	to drill upon the above named farm or tract of land for
	case may be) under grant or lease dated
reprusity 1, 1950 , m	adeby Fred Woodyard et ux ,to
	, and recorded on the 8thday
of May, 1959	, in the office of the County Clerk for said County in
Book 119 , page 303	
and County above named, determined by survey a land marks. The undersigned well operator is informed a of coal beneath said farm or tract of land on whice	ell operator on the farm and in the Magisterial District and courses and distances from two permanent points, or and believes there are no coal operators operating beds ch said well is located, or within 500 feet of the boundings and filed their maps as required by law, excepting the
The above named coal operators or coal owner desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Doa copy of this notice and accompanying plat by sathat forms for use in making such objections will on request and that all such objections must set for	ers (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective epartment of Mines within ten* days from the receipt of id Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly thas definitely as is reasonably possible the ground or eate the direction and distance the proposed location should
(The next paragraph is to be completed o	only in Department's copy.)
	ere mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above or on the same day with the mailing or delivery West Virginia.	ve shown respective addressday before, of this copy to the Department of Mines at Charleston,
Ve	Seneda Oil Company By
700	WELL OPERATOR
Address	May-Ex Building, 3022 N.W. Expressway
of Williams	Oklahama Cityr Oklahama 72112
Well Operat	Oklahoma City, Oklahoma 73112 CITY OR TOWN 02/02/2024
Address of Well Operat	Oklahoma STATE
*Section 3	

ten days from the receipt of said notice and plat by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BLANKET BOND

MATHEWS PRINTING AND LITHOGRAPHING CO

.

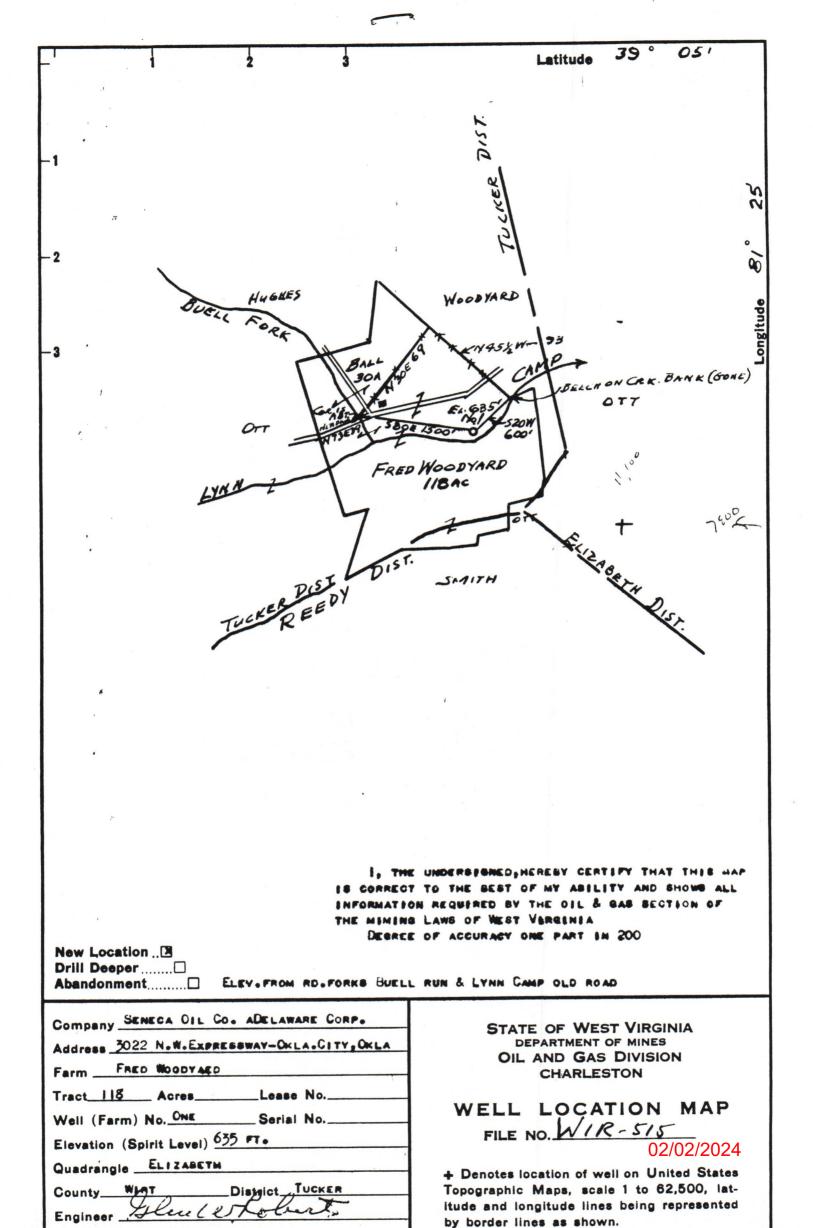
4/28/82 Cannat find map for Wirt - 515,

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Wilikine will send

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Theirs.



- Denotes one inch spaces on border line

of original tracing.

H-E 180 IMPERIAL

Date Nov. 4, 1965

File No.

Engineer's Registration No. 860

Drawing No.

Scale ONE IN-18 80 POLE



DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	X
Spudder	
Cable Tools	
Storage	

Quadrangle ELIZEBETH Permit No. WIRT 515/

WELL RECORD

Oil	or	Gas	Well DRY	ID)
-----	----	-----	----------	-----

Company SEUEC				Casing and Tubing	Drilling	Well	Packers
Address 3022 N		•					
Farm FRED W	CODYARD		Acres 118	Size			
Location (waters)	YUNCAM	P		16			find of Packer
Well No			Elev. 635	13			
District TUCKER		County WIR	<u> </u>	10		_	ize of
The surface of tract is	s owned in fee	by FRED W	DODYARD	81/4	36	0	
	Add	iress PALEST	INE WYA	65/8		Г	Depth set
Mineral rights are ow	ned by FRE	ED WOODY	ARD	5 3/16			
	Add	iress PALESTI	NEWYA	41/2			
Drilling commenced.	10 Nor	65		3		P	erf. top
Drilling completed	IT Nov	5/		2		P	erf. bottom
Date Shot None				Liners Used		P	erf. top
With						P	erf. bottom
			Inch	The second secon	cementing record	THE RESERVE TO THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	
- F							FtDate
Volume							
Rock Pressure							BETINCHES
Oil	1	1	bbls., 1st 24 hrs.				EET INCHES
WELL ACIDIZED	(DETAILS)	JO) REAT!	MENT				
		.1 -		FEE	ETINC	HESFI	EETINCHES
WELL FRACTURE	D (DETAILS)	No IRE	THENT				
Producing Sand	Jone (Mru Berg	(4)	TOTAL	Oil, Gas	2269	
Formation	Color	Hard or Soft	Тор	Bottom	or Water	Depth	Remarks
RED ROCK			0	852			
SAUD			228	200			
SHALE			900	936			
SAND			936	1154		1	
SHALE			1044	1226		11965 EIVED 2576 Virginia	
SAND			1154	1252	E1617	819203	
SHALE			1226	130)	Pho.	1	
SAND			1301	1221	NOV	11965	
SHALE			1436	1512	RECE West Dept.	TIVED 2	
SAND			1512	1543	E RECE	EIVED 2576	
SHALE			1543	1584	West	Virginia 5	
SAND	-0.0		1584	1620	Dept. 0	of Mines	
SHALE			1620	1788	9500	THE OF DESTREE	
SAND-SAL	-F SAND		1788	1822	33	- HAVO	
SHALE .			1822	1842			
SAND (SOL	(WA		1842	2242			
SAND (BE	(449		2242	2244	-		
SHALE			2244	2269/			
SHACE				A Section 1			
1.							
			1			0.2	2/02/2024
1,					1	1 02	2/42/2024
1							2/02/2024
					,		2/02/2024
W							2/02/2024
The state of the s				-			2/02/2024

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
		e and a second			£ 0		
		Description of the second		2.25			
	10.00		G. T.C.				
				A. A.			
	10-126-2			23		1 THE R. P. LEWIS CO., LANSING, MICH.	
	L.Do make						
	Const. In last			The state of the s	an in the second	The state of the s	
	MAL 1997						
	1						
		The residence					
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		a chec i a l					
				3 1.6			
						02	/02/2024

Date	, 19
APPROVED	, Owner
By Waller (Title)	

BN

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ROTARY

Company Serech O/L Address OKLAhoMA CITY, OKLA, Farm FRED WOODY ARD 16 Well No			Oil or	Gas Well	
Company SENECA OIL	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACI	KERS
	Size				
-	16			Kind of Pac	cker
C. San	13			Gi f	
District TUCKER County WIRT	81/4			Size of	
Drilling commenced 11-10-65	65%		Age of	_ Depth set_	
Drilling completedTotal depth	5 3/16				
Date shotDepth of shot	3				n
Initial open flow/10ths Water inInch	Liners Used		9		
Open flow after tubing/10ths Merc. inInch				Perf. bottor	n
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SER	VICE COMPA	NY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT NONE	FEET	INCHES
Fresh water	FEET_	INCH	IES	FEET	INCHES
Salt water NONE feet feet	FEET_	INCH	IES	FEET	INCHES
Drillers' Names					
	ORILLIN	9 80.	,		
Remarks: DR9 - 1870				si si	
222324	252627283				
	1065 LD 33				
11-15-65 REC NOV	El Virginia State of Mines		3 4		11
DATE NE	of of	10	thus	nul	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	_			Wel	II No		
COMPANY			ADDRESS				
FARM	DISTRICTCOUNTY						
1 1110//							
Filling Material Used				*			
Liner Lo	ocation	Amount	Packer	Location	ı		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	IG AND TU	BING	
CEMENT-THICKNESS	ENT-THICKNESS WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
						1	
				14			
	*						
Drillers' Names							
Jimeis Hames						8 8	
Remarks:							
	I hereby certify I	visited the abov	ve well on this date.				
DATE							

B-3

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WIAT- 51.	5-P			We	II No	/
COMPANY Sevec	9 014		ADDRESS OKLAhol	DR CITY	, 01	AA,
			T TUCKER			
Filling Material Used	•					
			,			
Liner Loc	eation	Amount	Packer	Location	l	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2222-2209						2 00 00 00
1800-1785						
1600-1585						
1210-1195						a di x
1132-1117						- a C - B
800-785						
300-285						
10 - SUAFACE						
Drillers' Names	M Tewe	ell, B	ILL POWELL			
Remarks: Sepuice	WORK	By L	AWSON CEMEN	7891	01172	
				Ses Mines 2	NON RECT	10.10.10.10.10
11- 19-65 DATE	I hereby certify I v	risited the abo	ove well on this date.	252627	1255324)
			arthu		TRICT WELL	INSPECTOR

02/02/2024

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Company		CASING AND TUBING	USED IN DRILLING	WELL	PACKERS
Address		Size			
Farm		16			Kind of Packer
W. D. W.		13			
Well No		10			Size of
District	County	81/4			V 13 C - 2 C L
Drilling commenced		65/8	-		Depth set
		5 3/16			4477
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
					Perf. bottom
Open now after tubing	/10ths Merc. inInch				
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTD
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEETINCH
Fresh water	feetfeet	FEET	INCI	HES	_FEETINCH
Salt water	feetfeet	FEET	INCI	HES	_FEETINCH
Drillers' Names				18	
Dimers Ivames					
Remarks:					

OG-11

STATE OF WEST VIRGINIA **DEPARTMENT OF MINES** OIL AND GAS DIVISION



INSPECTOR'S WELL REPORT

FINAL

Permit No. 12187- 5/5-P	INAL		Oil or	Gas Well	BY
Company SexeCA OIL	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address DKLAhoMA, CITY, 262A	Size			. Lessinos	inte statie
Farm F. WOODYARD	16			Kind of Pa	cker
Well No	13			Size of	
District TUCKER County WIRT	81/4	e de la companya de l		120.110.110	
Drilling commenced	5 3/16			Depth set_	**************************************
Drilling completedTotal depth	3			Perf. top_	
Date shotDepth of shot	2			Perf. botto	m
Initial open flow/10ths Water in Inch	Liners Used				m
Open flow after tubing /10ths Merc. inInch					
VolumeCu, Ft.	CASING CEME			No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN				
Fresh waterfeetfeet	FEET	INC	HES	FEET	INCHES
Salt water feet feet	FEET	INC	HES	FEET	INCHES
Drillers' Names			*		
Remarks: This beaut State in					

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANYARMIlling Material Used	N: 1973 400 0	DISTRICT	ADDRESS		OUNTY		
illing Material Used				C	OUNTY		
ner Loca	ation		The Control of the Co				
		Amount		Packer	Location	13	Service of
PLUGS USED AN	ID DEPTH PLACED		BRIC	OGES	CASIN	G AND TUI	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	ON-LOCATION	RECOVERED	SIZE	LOST
						17.7.7	
							nette ye
Participa							
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get Avet [-					dur		t part I
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	Wester Both and compatibility of control of the con	Concession de la constitución de	Philipped A.A. 4 the Citition in L. A. experience and A.A. 40 in price of exemplification	the contract of the contract o	Mintelligation of the control of the		
illers' Names							
marks:							
DATE	hereby certify I	visited the above	ve well on this d	ate.			

DISTRIC 2/202/2024

B. 12



State of West Wirginia

Pepartment of Mines Gil and Gas Division Charleston 5

W. F. EIGENBROD DIRECTOR

April 26, 1966

GURMER WAMOCK DEPUTY DIRECTOR

SENECA OIL COMPANY Box 139 Spencer, W. Va. 25276

ATT: Mr. H. Davis Jenkins

In	Re:	Permit	WIRT-515-P
		Farm	F. Woodyard
		Well No.	One
		District	Tucker
		County	Wirt

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.					
1)	SENERA OIL CO				
Coal Operator	Name of Well Operator				
Address	3022 NW EXPRESSWAY OKLAHOMA C				
	18 NOVEMBER 65				
Coal Owner	Date WELL TO BE ABANDONED				
	TOEKER District				
Address	^				
FRED WOODYARD	Wirt County				
Lease or Property Owner	Well No\				
PALESTINE W. VA. Address	FRED WOODYARD Farm				
	City HARRISVILLe Telephone 643752				
Gentlemen:—	M ADVANCE of plugging.				
The undersigned well operator is about to ab	andon the above described well and will commence				
19 Nov 65					
the work of plugging and abandoning said well o not be less than five days after the day on whic should be received by the Department of Mines).	h this notice so mailed is received, or in due course				
plugging and filling of said well. You are furthe represented the undersigned will proceed on tha	espective representatives may be present at the r notified that whether you are represented or not t date, or shortly thereafter, to plug and fill said le 4, Chapter 22 of the Code and given in detail on				
This notice is being mailed by registered maled by registered male	ail to each of you at the above addresses on the				
NOV 1865	Very truly yours,				
E CEIVED SI					
West Virginia Dept. of Mines	Well Operator				
NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract. O2/02/2024					
NOTE: In case plugging is not commenced w shall expire and be of no further force or effect.	ithin four months from the date of permit, same				

WIRT 515 P.
Permit Number

NOTE: PERMIT IS NOT TRANSFERABLE.

Blanket Bond.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

TOTAL DEPTH OF WELL

2269 (DRY) SERVICE COMPANY TO
PERFORM WORK IN

FULL OF BENTONITE MUD

15' AT THE FOLLOWING PLUGS OF WILL SPOT CEMENT

DEPTHS'

2222

1800

1600

1210

1132

800

300

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby 02/02/2014

DEPARTMENT OF MINES Oil and Gas Division

Gurman Warnock By:_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

A,10

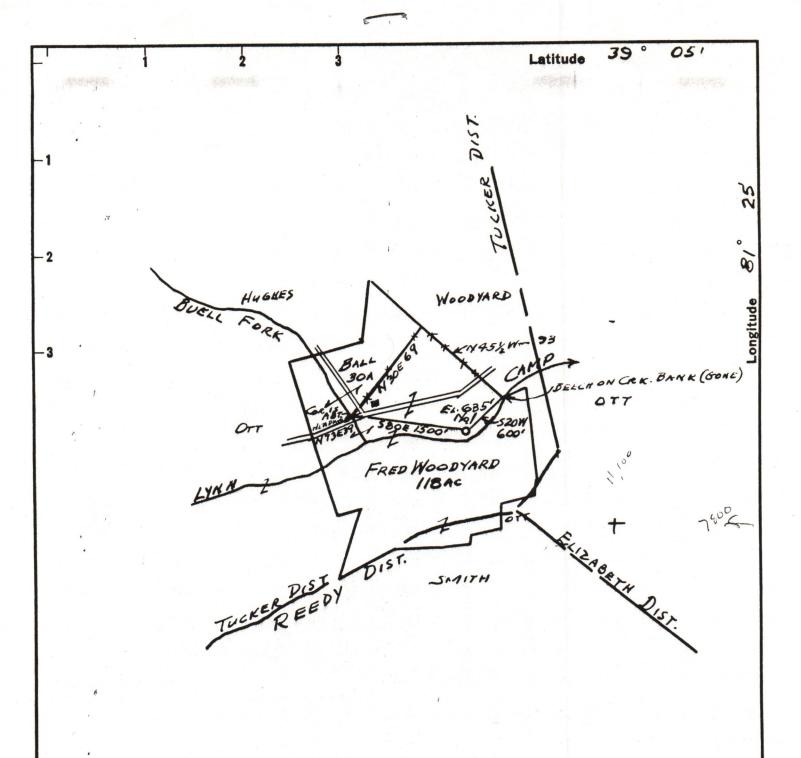
FORM OG-8

DEPARTMENT OF MINES OIL AND GAS DIVISION

wird protes

AFFIDAVIT OF PLUGGING AND FILLING WELL

				SENC	A OIL			
COAL O	P.O.	P.O. BOX 139, Spencer W.Va.						
	Nov	Nov. 23, 19 65						
COAL O	1100	Nov. 23, 19 65						
	District							
ADDRESS				WIRT County				
LEASE OR PROPERTY OWNER			717-11 A	Well No. 1				
ADDRESS				. wen r	٧٥			
				F. V	VOODYA	RD W	IRT 515	Farm
STATE INSPECTOR S	SUPERVISING	PLUGG	ING	Arth	ur Nu	11		
CMAME OF WEST	TITO CINII A		AFF	IDAVIT				
STATE OF WEST	,		ss:					
County of Woo			.)					
******************************	Lawson	Oil		and	Gas	Well Cen	menting c	o., Inc
being first duly sw			_	-		-		work of
plugging and filling	oil and gas v	vells and	d were e	employed by	, S	enca Oil	L Co.	
well operator, and p	participated i	n the w	ork of p	olugging and	d filling	the above	well, that sa	id work
was commenced on	the 19 d	av of	NOV		19 65	and that	the well was	nlugged
and filled in the following	lowing mann	er:		***************************************	., 10	-, and man	uic weii was	praggea
AND OR ZONE RECORD		FILLING	MATERIA	L	PL	.UGS USED	CA	SING
FORMATION	01	To 1	.51	Cement	8	IZE & KIND	CSG PULLED	CSG LEFT I
	151	To 2	285	Gel				
	2851	To 3	500	Cement	151		-	
	3001	To 7	185	Gel				
	785800	To 8	00 V	Cement	15'			
	800	To I	117	Gel	_			
	11171	To 1	.132	Cement	151		5101115	
	1132'	To 1	195	Gel		6	8 3 10 11 15/	72
	1195'	To 1		Cement	151	160	3 3	10
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	15851 16001	To l	785	Gel		C. L.	CE NO STATE	W. S.
	1585! 1600! 1785	To 1	.785 .800	Gel Cement	151	C. L. C.	CL NO.	100
	1585! 1600! 1785 1800	To 1 To 2	.785 .800 .185	Gel Cement Gel	151	ST. ST.	CV 37575	120
	1585! 1600! 1785	To 1	.785 .800 .185	Gel Cement		STEELS OF THE STEELS	E022929211	
COAL SEAMS	1585! 1600! 1785 1800	To 1 To 2	.785 .800 .185	Gel Cement Gel	151		ON OF MONUME	NT
(1)	1585! 1600! 1785 1800	To 1 To 2	.785 .800 .185	Gel Cement Gel	151			NT
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x) x)	1585! 1600! 1785 1800	To 1 To 2	.785 .800 .185	Gel Cement Gel	151			NT NT
X) E)	1585! 1600! 1785 1800	To 1 To 2	.785 .800 .185	Gel Cement Gel	151			NT
x) E) X)	1585! 1600! 1785 1800 2185	To 1 To 2 To 2	.785 .800 .185 .200	Gel Gel Cement	15'	DESCRIPTION	ON OF MONUME	
and that the work	1585! 1600! 1785 1800 2185	To 1 To 2 To 2 and fil	.785 .800 .185 .200	Gel Gel Cement	15'	DESCRIPTION	ON OF MONUME	nt day of
and that the work	1585! 1600! 1785 1800 2185 of plugging , 19	To 1 To 2 To 2 To 2 and fil	.785 .800 .185 .200	Gel Gel Cement	15'	DESCRIPTION	ON OF MONUME	
and that the work	1585! 1600! 1785 1800 2185 of plugging , 19	To 1 To 2 To 2 To 2 and fil	.785 .800 .185 .200	Gel Gel Cement	15'	DESCRIPTION	19	day of
and that the work	1585! 1600! 1785 1800 2185 of plugging , 19	To 1 To 2 To 2 To 2 and fil	.785 .800 .185 .200	Gel Cement Cement d well was	15! 15! complet	DESCRIPTION OF THE PROPERTY OF	19 02/0	
and that the work	1585! 1600! 1785 1800 2185 of plugging , 19	To 1 To 2 To 2 To 2 and fill 65 not.	.785 .800 .185 .200	Gel Gel Cement	15' 15' complet	DESCRIPTION	19	day of
and that the work November And further dep	1585! 1600! 1785 1800 2185 of plugging , 19 ponents saith	To 1 To 2 To 2 To 2 and fill 65 not.	.785 .800 .185 .200	Gel Cement Cement d well was	15' 15' complet	DESCRIPTION OF THE PROPERTY OF	19 02/0	day of



I, THE UNDERSTONED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY ABILITY AND SHOWS ALL INFORMATION REQUIRED BY THE OIL & GAS SECTION OF THE MIMING LAWS OF WEST VERGENIA DEGREE OF ACCURACY ONE PART IN 200

New Location ... Drill Deeper

Abandonment

ELEY-FROM RD-FORKS BUELL RUN & LYNN CAMP OLD ROAD

Company SENECA OIL C	O. ADELAWARE CORP.					
Address 3022 N.W.Expr	5022 N.W.Expressway-Okla.CITY,Okla					
Farm FRED WOODY 4ED						
Tract_118 Acres	Lease No					
Well (Farm) No. ONE	Serial No					
Elevation (Spirit Level) 635 FT.						
Quadrangle ELIZABETH						
County WIST Engineer Sleet	Tolers.					
Engineer's Registration						
File No.	Drawing No					
Nov.4, 1965	Scale ONE IN-18 80 POLE					

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. WIR-515
02/02/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.