



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
APR 6 1973
4/9/73 CEN
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE April 6, 1973

Surface Owner Glen W. Roberts
Address Elizabeth, West Virginia
Mineral Owner Glen W. Roberts
Address Elizabeth, West Virginia
Coal Owner _____
Address _____
Coal Operator _____
Address _____

Company Alvin G. Rowes
Suite 405
Address 424 Madison Avenue, New York, N.Y.
Farm Mueller & Roberts Acres 321
Location (waters) Little Kanawha
Well No. One Elevation 1035'
District Spring Creek County Wirt
Quadrangle Spencer Northeast

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for fracturing. This permit shall expire if
operations have not commenced by 8-6-73.

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Fred Burdette
Sissonville, WV. PH: 984-9263

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____ 19____ by _____ made to _____ and recorded on the _____ day of _____ 19____, in _____ County, Book _____ Page _____
See OK 1/1/73
Original
Freehold

NEW WELL _____ DRILL DEEPER _____ REDRILL FRACTURE OR STIMULATE _____
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia

Very truly yours, [Signature]
(Sign Name) _____
Well Operator

Address _____
of _____
Well Operator _____
Route No. 5, Box 171A
Street _____
Parkersburg
City or Town _____
West Virginia
State _____

01/19/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO _____ DRILL _____ DEEPEN FRACTURE-STIMULATE

DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Clyde Crane Drilling Company NAME Milton Shuck
 ADDRESS _____ ADDRESS Parkersburg, West Virginia
 TELEPHONE _____ TELEPHONE 428-8551
 ESTIMATED DEPTH OF COMPLETED WELL: _____ ROTARY _____ CABLE TOOLS
 PROPOSED GEOLOGICAL FORMATION: _____
 TYPE OF WELL: OIL _____ GAS _____ COMB. STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8			
7			
5 1/2			
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

A-4



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

NA - NO COAL
COAL OPERATOR OR COAL OWNER

NA - NO COAL
ADDRESS

1. Glen W. Roberts 1/2
Elizabeth West Va.

2. Appalachian Royalties 1/3
Clarksburg, West Virginia

3. Union Natl. Bank, Trustee 1/6
Clarksburg, West Va.

BELCO PETROLEUM CORPORATION

NAME OF WELL OPERATOR

630 Third Avenue, New York, N.Y. 10017

COMPLETE ADDRESS

October 28, 1966

PROPOSED LOCATION

SPRING CREEK District

WIRT County

#1 ROBERT et al
Well No.

Elevation 1035 Acres 321 Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 25, 1966, made by APPALACHIAN ROYALTIES et al, to GLEN W. ROBERT, and recorded on the 1st day of March, 1965, in the office of the County Clerk for said County in Book 126, page 608.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, BELCO PETROLEUM CORPORATION
(Sign Name) BY: Robert E. Dippo
Robert E. Dippo
630 Third Avenue

Address of Well Operator }
STREET
New York
CITY OR TOWN
New York
STATE



01/19/2024

*Section 3. . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Wirt-531 PERMIT NUMBER



DEPARTMENT OF WATER RESOURCES

NOTICE OF PROPOSED ACTION OF THE BOARD OF WATER CONTROL

TO THE PUBLIC: The Board of Water Control has received an application from the [Name] for the [Type] of [Location].

The Board has held public hearings on this application and has received comments from interested parties. The Board's decision is based on the following findings:

The proposed action is consistent with the State Water Resources Control Plan and the National Sanitation Policy. The Board has determined that the proposed action is in the public interest.

The Board has approved the proposed action with the following conditions: [List of conditions].

The Board's decision is effective as of the date of this notice. Any person who wishes to appeal this decision must do so within the time specified in this notice.

The Board's decision is based on the information provided in the application and the public hearings. The Board is not responsible for the accuracy of the information provided.

For more information, contact the Board of Water Control at [Address].

01/19/2024

State of West Virginia

BOND FOR SINGLE OIL OR GAS WELL

RECEIVED
APR 6 1973

OIL & GAS DIVISION
DEPT. OF MINES

KNOW ALL MEN BY THESE PRESENTS:

That we, Alvin G. Rowes as principal and Royal Indemnity Company a corporation, as surety are held and firmly bound unto the State of West Virginia, in the just and full sum of \$1,000.00, to the payment whereof, well and truly made, we bind ourselves, our personal representatives, successors, heirs and assigns, jointly and severally, firmly by these presents.

THE CONDITION OF THE ABOVE OBLIGATIONS IS SUCH THAT, WHEREAS, the above bound principal (s) in pursuance of the provisions of Chapter 22, Article 4 of the Code of West Virginia, 1931, as amended, to obtain from the Deputy Director, Oil and Gas Division, Department of Mines of the State of West Virginia, a permit only as indicated.

- Drill ()
- Re-drill ()
- Deepen ()
- Plug ()
- Fracture-Stimulate (X)

an oil or gas well located at or near Creston in Spring Creek District, Wirt County, West Virginia. Please make application on the appropriate form to the Oil and Gas Division.

NOW, THEREFORE, if the said principal (s), in drilling, re-drilling, deepening, fracturing-stimulating, plugging or partial plugging said well shall do so in full compliance with all laws, rules and regulations relating to the drilling, re-drilling, deepening, fracturing-stimulating, plugging, partial plugging and casing of wells shall furnish such reports and information as may be required by the Oil and Gas Division, West Virginia Department of Mines, then this obligation shall be void. Otherwise, it shall remain in full force and effect and subject to forfeiture.

IN WITNESS WHEREOF the said principal has hereunto set his name and affixed his seal, and the said surety has caused its corporate name to be hereunto signed and its corporate seal to be hereunto affixed by Richard H. Brumbaugh, its officer or agent thereunto duly authorized, all of which is done as of the 6th day of April, 19 73.

COUNTERSIGNED:

by [Signature]
Licensed Resident Agent

Alvin G. Rowes
Principal

by [Signature]
Superintendent

Royal Indemnity Company
Surety

Surety Company's Power of Attorney must be attached.

by [Signature]
Attorney-in-Fact

(continued on reverse side)

Term Expires March 30, 1962

STATE OF NEW YORK } ss.:
COUNTY OF NEW YORK

I, ELEANOR CHRISTIANSEN Assistant Secretary of the
ROYAL INDEMNITY COMPANY corporation of the State of NEW YORK

do hereby certify that the above and foregoing is a full, true and correct copy of Power of Attorney issued by said ROYAL INDEMNITY COMPANY, and that I have compared same with the original and that it is a correct transcript therefrom and of the whole of the original and that the said Power of Attorney is still in full force and effect and has not been revoked.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of said Company, at the City of New York, this 6th day of April, 19 73

Eleanor Christiansen
Assistant Secretary

STATE OF WEST VIRGINIA
COUNTY OF _____, to wit:

No. 18003

Order of Attorney

KNOW ALL MEN BY THESE PRESENTS, That the

NEW YORK

of the County of _____ State of _____
do hereby certify that the following By-Law, which was adopted by the Directors of the said Company on
September 30, 1950

Article I. Purpose. The President and Vice-President and Secretary and Treasurer and Assistant Secretary and Assistant Treasurer and all other Officers designated by the Board of Directors shall have power and authority to execute and deliver in and out of the State of New York and in any other State or Territory or in any foreign country and to sign and to file with the Company's seal, when required, all papers, books, records, reports and all instruments and undertakings and to make at any time in his judgment and discretion such appointments and removals and substitutions as may be necessary.

RICHARD H. BRUNBAUGH

WEST VIRGINIA

of the County of _____ State of _____
do hereby certify and deliver on its behalf as Secretary and under

its seal and in the presence of the undersigned Attorney(s) in-Fact, to make, execute and deliver in and out of the State of New York and in any other State or Territory or in any foreign country and to sign and to file with the Company's seal, when required, all papers, books, records, reports and all instruments and undertakings and to make at any time in his judgment and discretion such appointments and removals and substitutions as may be necessary.

such bonds and undertakings, when duly executed by the undersigned Attorney(s) in-Fact shall be binding upon the said Company as fully and to the same extent as if such bonds and undertakings were signed by the President and Secretary of the Company and sealed with its corporate seal.

ROYAL INDEMNITY COMPANY

IN WITNESS WHEREOF, the said
has caused its corporate seal to be hereunto affixed and these presents to be duly executed by its proper Officers
on this 30 day of November 1950

ROYAL INDEMNITY COMPANY

W. J. BALK

ELEANOR CHRISTIANSEN

State of New York
County of New York
On this 30 day of November 1950 before me personally appeared

ROYAL INDEMNITY COMPANY

W. J. BALK

with whom I am personally acquainted, and being to his duly sworn affidavit that he resides in the State of New York

ROYAL INDEMNITY COMPANY

NEW YORK

that he is Vice-President of the
the corporation described in and which executed the foregoing instrument, that he knows the corporate seal of the said Company; that the seal affixed to said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said Company; and that he signed his name thereto as Vice-President of said Company by the authority.

Robert E. Kitchner, Notary Public, State of New York,
No. 24-7771737, Qualified in Kings County
Ct. filed in New York County
Term expires March 30, 1952



State of New York
County of New York

ELEANOR CHRISTIANSEN

Assistant Secretary of the
NEW YORK

ROYAL INDEMNITY COMPANY

01/19/2024

do hereby certify that the above and foregoing is a full true and correct copy of a Power of Attorney issued by the said Company and that I have compared same with the original and that it is a correct transfer thereof and of the whole of the original and that the said Power of Attorney is still in full force and effect and has not been revoked.

ROYAL INDEMNITY COMPANY

and that I have compared same with the original and that it is a correct transfer thereof and of the whole of the original and that the said Power of Attorney is still in full force and effect and has not been revoked.

In Witness Whereof, I have hereunto set my hand and affixed the seal of said Company, at the City of New York, this 19 day of April 1953

[Signature]

Assistant Secretary

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 14

Rotary
Spudder
Cable Tools
Storage
Operations
Oil or Gas Well Suspended
(KIND)

Quadrangle Burning Springs

Permit No. Wirt 531

WELL RECORD

Company Belco Petroleum Corporation
Address 630 Third Ave. NYC, N.Y.
Farm Roberts Acres _____
Location (waters) Umpstead Ridge, Fish Pot Run
Well No. #1 Elev. 1035 GD
District Spring Ck. County Wirt
The surface of tract is owned in fee by Mueller
Address Elizabeth, W.Va.
Mineral rights are owned by Roberts, AppalachRoyalties
Address Elizabeth, W. Va.

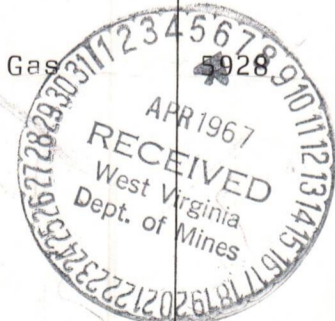
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer Model "B"
16			
13 3/8	33	33	
9 5/8	2013	2013	Size of 7"
8 1/4			
7"	7086	7086	Depth set 6950
5 3/16			5879
3			Perf. top 7074-76
7/8	7078-		Perf. bottom 5928-36
Liners Used			Perf. top 5942-54
			Perf. bottom 5959-64

Drilling commenced 11/15/66
Drilling completed 12/13/66
Date Shot From To
With See Back
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) See Back
WELL FRACTURED (DETAILS)

Attach copy of cementing record. See Back Page
CASING CEMENTED SIZE No. Ft. Date
Amount of cement used (bags) _____
Name of Service Co. _____
COAL WAS ENCOUNTERED AT None FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
ss, sts, sh	Red	Soft	Surf	1150			
Sands	Buff	Medium	1150	1160			
Ss, sts, sh	Red	Soft	1160	1560			
Sands	White	Hard	1560	1800	Tr. Gas-oil	shows	Salt sds
Shales	Grey	Soft	1800	1825			
Limy Sands	Buff	Medium	1825	1860			
Lime	Grey	Hard	1860	1875			
Sand	Buff	Hard	1875	2010	Gas Shows		Injun
sts, sh	grey/grn	Soft	2010	5580			Berea 2385
Shale	Brown	Soft	5580	5690			Marcellus
Lime & shale	Tan	Medium	5690	5740			
Lime, chert	buff	Hard	5740	5930			Cornif.
Sand	buff/white	Hard	5930	6020	Gas		
sts, lime	grey	Hard	6020	6050			
Lime, sts							
atty	Brown	Hard	6050	6220			
dolo, atty							
sts	Brown	Hard	6220	6250			
Dolo q	Brown	Hard	6250	6630			
Salt, Dolo	White	Soft	6630	6660			
Dolo, sts							
atty	Brown	Hard	6660	7075			
Ss, dolo	tan, buff	Hard	7075	7080	Gas, salt water	7075	Newburg
dolo, Mdst	Tan/grey	Medium	7080	7140			



01/19/2024

Formation	Color	Hard or Soft	Top ¹⁴	Bottom	Oil, Gas or Water	Depth Found	Remarks
							<p>Set 33' 1 3/8 w 19sx Set 2013 95/8 w 127sx Set 7078' 7" 270 cu. ft. Two Stages First Stage: 5999-7127 w 175 cu.ft. Second Stage: 5999 w 95 cu.ft. Ran 2 7/8 to 7078 Perf. 7074-7076 w 8 shots through 36 Bbls 28% Acid & 20% isopropyl alcohol Raised 2 7/8 to 6953 Pressured up - broke down @ 3,800, inj @ 3.5 BPM @ 4,600 psi - inj N2 Rec Acid & well flowing, 140 MCF through 6700' of SW Set Abn Plug @ 6,038' & Perf 5928-36, 5942-54, 5959-64 w/2/ft</p> <p>Circ 36 1/2 Bbls 28% acid Set Packer @ 5879 Broke down Orisk @ 1800 psi-inj 16 BPM @ 3,100 psi inj N2 @ 200 SCF/Bbl & sd 11b/gal Total 500g-acid 600 Bbls-Treated water 25,000 lb sd 128 MSCF N2 Flow back Frac water & N2 7 Hrs-30 Bbls H2O, Dist & 1,075 MCFPD Gas 28 Hrs - 10 Bbls H2O, Dist & 1,200 MCF Gas. SI - MOR</p> <p>(1) Opened Well through test separators and unloaded gas, condensate and saltwater.</p> <p>(2) Moved in rig and killed well. Pulled tubing. Re-ran and set Model "K" cement retainer @ 5974'. Spotted cement on top of retainer.</p> <p>(3) Squeezed perfs 5928 - 5964 w/100 Sx. Drilled out cement to 5939' and perf. 5927'-35' w/32 holes.</p> <p>(4) Acidized w/1000 gal 15% Hcl. Swabbed and flowed gas (TSTM) and water. SI well 1-31-67.</p>

01/19/2024

Date March 22, 1967, 19

APPROVED BELCO PETROLEUM CORPORATION, Owner

By Paul R. Stewart Gas Engineer
 (Title)

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ROTARY

Permit No. WIAT-531

Oil or Gas Well _____
(KIND)

Company <u>BELCO PETROLEUM CORP.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>SPENCER, W.VA.</u>	Size		
Farm <u>GLEN W. ROBERTS ETAL.</u>	16			
Well No. <u>1</u>	13	<u>33'</u>		
District <u>SPRING CREEK</u> County <u>WIAT</u>	10			Size of
Drilling commenced <u>11-15-66</u>	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>NONE</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water <u>NONE</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

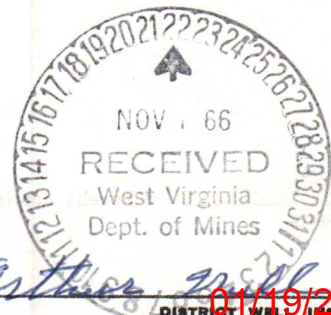
Drillers' Names _____

CONT. RAY BROS. DRILLING CO.

Remarks: DRG-1335

11-17-66

DATE



Arthur [Signature]
DISTRICT WELL INSPECTOR

01/19/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ROTARY

Permit No. WIAT-531

Oil or Gas Well _____
(KIND)

Company <u>BELCO PETROLEUM CORP.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>SPENCER, W.V.A.</u>	Size		
Farm <u>GLEN W. ROBERTS ETAL</u>	16			
Well No. <u>1</u>	13	<u>33'</u>		
District <u>SPRING CREEK</u> County <u>WVIRT</u>	10	<u>2013'</u>		Size of
Drilling commenced <u>11-15-66</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.				
Fresh water <u>NONE</u> feet _____ feet				
Salt water <u>NONE</u> feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

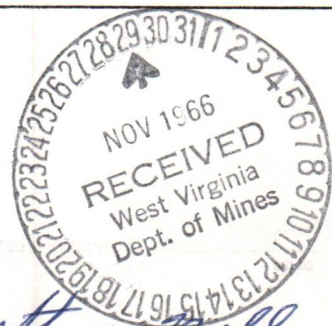
COAL WAS ENCOUNTERED AT none FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: CONT. RAY BROS. DRILLING CO.
DRY. 5000'



11-24-66
DATE

Arthur Hill
DISTRICT WELL INSPECTOR

01/19/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ROTARY

Permit No. WIAT-531

Oil or Gas Well _____
(KIND)

Company <u>Belco Petroleum Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>SPENCER, WVA.</u>	Size		
Farm <u>GLEN W. ROBERTS ETAL</u>	16			
Well No. <u>1</u>	13			
District <u>SPRING CREEK County WIAT</u>	10			Size of
Drilling commenced <u>11-15-66</u>	8 5/8	<u>2013</u>		
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>NONE</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water <u>NONE</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: CONT. RAY BROTHERS DRILLING CO.
DRG. 6876'



12-1-66
DATE

Arthur Neill
DISTRICT WELL INSPECTOR

01/19/2024

B-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ROTARY

Permit No. WIAT-531

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>BELCO PETROLEUM CORP.</u>	Size			Kind of Packer
<u>SPENCER, WVA.</u>	16			
<u>GLEN W. ROBERTS ETAL</u>	13	<u>33'</u>		
<u>1</u>	10	<u>9 5/8" 2013</u>		Size of
<u>SPRING CREEK</u> County <u>WIAT</u>	8 1/4			
<u>11-15-66</u>	6 5/8	<u>7106</u>		Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT NONE FEET _____ INCHES _____

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: CONT. RAY BROS. DRILLING CO.
WELL SHOT DOWN TESTING NEWBURE SAND. MAY DRILL TO DEEPER SANDS. THE LAST DEPTH 1



12-21-66
DATE

Arthur Mull
DISTRICT WELL SUPERVISOR

01/19/2024

B-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

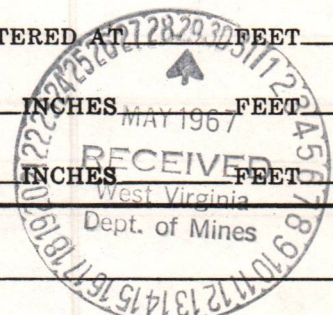
INSPECTOR'S WELL REPORT

Permit No. WIR-631

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>BELCO PETROLEUM CORP.</u>				
Address	<u>1/4 BOVD BROWN GRANDVIEW HOTEL, SPENCER, W. VA. 25226</u>	Size			
Farm	<u>ROBERTS</u>	16			Kind of Packer
Well No.	<u>1</u>	13			
District	<u>SPRING CREEK</u> County <u>W. VA.</u>	10			Size of
Drilling commenced		8 1/2			Depth set
Drilling completed	Total depth	6 5/8			
Date shot	Depth of shot	5 3/16			Perf. top
Initial open flow	/10ths Water in _____ Inch	8			Perf. bottom
Open flow after tubing	/10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.		Lines Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.					
Oil _____ bbls., 1st 24 hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet		NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES			

Make note Belco Petroleum Corp. has Blanket Bond covering all procedures. Well not released. Intent produce. This well shall be drilled deeper and for testing. 7/19/67.



Owners' Names _____

Remarks:

WELL IS 'SHUT IN' WITH MASTER CONTROL HEAD ON 8" CSG. - NO GAS LEAKS.
WELL NOT CONNECTED TO LINE.
CANNOT FIND OUT FURTHER STATUS OF WELL OPERATIONS.
RELEASE APPLICABLE IF IN COMPLIANCE WITH O.G. REGULATIONS CONCERNING FUTURE OPERATIONS OF ANY WELL, IN LIKE CONDITION AND IF WELL OWNER HAS MET HIS REQUIREMENTS FOR BOND RELEASE.
AS LOCATION & WELL IS IN GOOD CONDITION, AND NOT KNOWING THE ABOVE MENTIONED FACTS, I SEE NO OBJECTION ON MY INSPECTION TO WITHHOLD ITS RELEASE.

5-76-67

DATE

Harry A. ...
DISTRICT WELL INSPECTOR

01/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
01/19/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<u>None</u>	<u>Belco Petroleum Corporation</u>
Coal Operator	Name of Well Operator
<u>None</u>	<u>630 Third Ave., New York, N. Y. 10017</u>
Address	Complete Address
<u>None</u>	<u>October 4, 1967</u>
Coal Owner	Date
<u>None</u>	<u>WELL TO BE ABANDONED</u>
Address	<u>Spring Creek</u> District
<u>Glen W. Roberts, Appalachian Royalties, Union Nat'l Bank, Trustee.</u>	<u>Wirt</u> County
Lease or Property Owner	Well No. <u>1</u>
Address	<u>Glen W. Roberts</u> Farm

Inspector Arthur Null, Hundred, W. Va. Telephone 775-5611

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

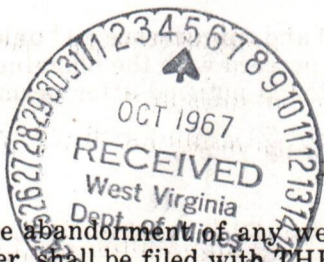
The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
Belco Petroleum Corp.
by: Ronald C. Speer
Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

01/19/2024

BLANKET BOND

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND

0000000

WIRT-531-PP

Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

"Partial Plugging"

Well plugged from total depth of 7140' to 6038' with cement. Perforated at 5927' to 5935' acidized Fill hole from this depth to surface with 6% Bentonite mud (gel) or as well is plugged and filled place Bentonite mud between plugs. Pull casing as ascend up hole.

Set 50' cement plug inside casing from 5910' to 5860' Place 20' cement plug at depth casing is severed, approximately at 5400'. 7" casing @ pulled at this depth Place 20' cement plug at 2365' Place 75' cement plug from 2088' to 2013'. Big Injun will be tested.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

4th day of October, 1967

DEPARTMENT OF MINES Oil and Gas Division 01/19/2024

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

Partial Plug

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<p>NONE COAL OPERATOR OR OWNER</p> <hr/> <p>ADDRESS</p> <hr/> <p>COAL OPERATOR OR OWNER Appalachian Royalties</p> <hr/> <p>ADDRESS Glen W. Roberts et al</p> <hr/> <p>LEASE OR PROPERTY OWNER Elizabeth, West Virginia</p> <hr/> <p>ADDRESS</p>	<p>Belco Petroleum Corp. NAME OF WELL OPERATOR</p> <hr/> <p>630 Third Ave., N.Y., N.Y 10017 COMPLETE ADDRESS</p> <hr/> <p>Dec. 6 1967</p> <hr/> <p>WELL AND LOCATION Spring Creek District</p> <hr/> <p>Wirt County</p> <hr/> <p>Well No. # 1 (Wirt*531)</p> <hr/> <p>Glen W. Roberts et al Farm</p>
<p>STATE INSPECTOR SUPERVISING PLUGGING..... Harry Holiday 354-6145</p>	

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Kanawha } ss:

Olin Carr and Clifford Hackney

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Belco Petroleum Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 2 day of Oct., 1967, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	7" Csg. gelled to Sur.	SIZE & KIND		
Oriskany	Cement Plugs (gel)	50' Cement		
Sand & Sh.	Cement " (gel)	50' "	4386	2762
Berea	Cement " (gel)	30' "		
Bottom of	Cement " (gel)	75' "		
9' 5/8" sg.				
<p>Note: Big Injun will be tested at later date. Partial Plugging for this well, if well is not productive after testing the Big Injun, will reapply for additional plugging permit.</p>				
COAL SEAMS	None	DESCRIPTION OF MONUMENT		
(NAME)		None, Partial Plugging.		
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 18 day of Oct., 1967.

And further deponents saith not.

Sworn to and subscribed before me this 22 day of FEB, 1968.

My commission expires:

Jan 19, 1977

Notary Public.

Permit No. WIR-531-PP

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. WIR-531-PR

Well No. I

COMPANY BELCO PETROLEUM CORP. ADDRESS 630 THIRD AVE., NEW YORK, N.Y. 10017

FARM GLEN ROBERTS, et al DISTRICT SPRING CREEK COUNTY WEST

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: ON FINAL INSPECTION THIS WELL MAY BE RELEASED AS PLUGGED TO THE BOTTOM OF THE INJUN SAND.



3-13-68 I hereby certify I visited the above well on this date.
DATE

Harry A. Holliday
DISTRICT SUPERVISOR

01/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. I

Oil or Gas Well WIR-031-PP
(KIND) BELOVETRIUM CORP

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
																Size			Kind of Packer	
<u>WIRT</u>	<u>CRICK</u>																			

Drillers' Names ON FINAL INSPECTION THIS WELL MAY BE RE-USED AS PUG-CEMENT

Remarks: THE BOTTOM OF THE LIMON SAND

DATE 1/19/2024

DISTRICT WELL SUPERVISOR 01/19/2024



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

ELMER C. WORKMAN
DIRECTOR

March 21, 1968

GURNER WAMBER
DEPUTY DIRECTOR

Belco Petroleum Corporation
630 Third Avenue
New York, New York 100017

In Re: Permit WIRT-531-PP
Farm Glen W. Roberts
Well No. 1
District Spring Creek
County Wirt

Gentlemen:

The final inspection report for your Well which is described above has been received in our office.

Please be advised that the Well, which is covered by the above permit number, has been released under your Blanket Bond.

Very truly yours,

~~Gurner Wamock~~
Deputy Director
OIL AND GAS DIVISION

01/19/2024



State of New York

Department of Health

Office of the Commissioner

Albany, New York

January 19, 1924

Dear Sir: Please refer to the report of the
Commissioner of Health, New York, dated
January 17, 1924, which is enclosed by the
above postal receipt; and please advise me
of the result of your investigation.

Sincerely,
John J. Clegg

The final inspection report for your case which is
described above has been received in our office.

Please refer to the report of the Commissioner of Health,
New York, dated January 17, 1924, which is enclosed by the
above postal receipt; and please advise me of the result of
your investigation.

Very truly yours,
John J. Clegg

Special Agent
Department of Health
Office of the Commissioner
Albany, New York

c-1

RECEIVED
GAS DIVISION
OF MINES
1979

1.) API well number: (If not available, leave blank. 14 digits.)	47-105 - 0531-PP-Frac				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	N/A Category Code			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name <u>Seminole Oil & Gas Co.</u> <u>Hays & Company, Inc. Agent</u> <u>P. O. Box 590</u>		Seller Code _____		
	Street <u>Spencer</u>	State <u>WV</u>	Zip Code <u>25276</u>		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	N/A				
	Field Name <u>Wirt</u>	State <u>WV</u>			
	County _____				
(b) For OCS wells:	N/A				
	Area Name _____	Block Number _____			
	Date of Lease:				
	Mo. Day Yr.	OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Mueller #1</u>				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name <u>Columbia Gas Transmission Corp.</u>		Buyer Code _____		
(b) Date of the contract:	Mo. Day Yr.				
(c) Estimated annual production:	2.5 MMcf.				
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		2 2 8 5	0 1 3 2	. . .	2 4 1 7
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2 2 8 5	0 1 3 2	. . .	2 4 1 7
9.0 Person responsible for this application:	Name <u>Hays & Company, Inc.</u> Title <u>Agent</u>				
Agency Use Only	Signature _____ <u>3/30/79</u> Date Application is Completed (304) 927-2650 Phone Number				
Date Received by Juris. Agency <u>APR 03 1979</u>					
Date Received by FERC					

01/19/2024

PARTICIPANTS:

DATE: 1-14-80

BUYER-SELLER CODE

WELL OPERATOR: Seminole Oil + Gas Co.

N/A

FIRST PURCHASER: Columbia Gas Trans. Corp.

004030

OTHER:

Qualifies Section 108, strapping well
Patched

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790403-108-105-0531

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
 - 2 IV-1 - Agent Hays and Company, Inc.
 - 3 IV-2 - Well Permit
 - 4 IV-6 - Well Plat
 - 5 IV-35- Well Record Drilling Deepening _____
 - 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio 1:1.37
 - 7 IV-39- Annual Production 1 years 4 months
 - 8 IV-40- 90 day Production 92 Days off Line: -
 - 9 IV-48- Application for Certification. Complete?
 - 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
 - 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 - (5) Date commenced: 11-15-66
Date Completed: 12-13-66 Deepened _____
 - (5) Production Depth: 1560-1800; 1875-2010; 5930-6020; 7075-7080
 - (5) Production Formation: Sands; Sand; sand; Dolomite
 - (5) ~~Initial~~ Potential: N/A
 - (5) After Frac: N/A
~~Static~~ R.P. ~~Stability~~: N/A
 - (6) Other Gas Test: _____
 - (7) Avg. Daily Gas from Annual Production: $\frac{2663}{365} = 7.2 \text{ MCF}$
 - (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{680}{92} = 7.3 \text{ MCF}$
 - (8) Line Pressure: N/A PSIG from Daily Report _____
 - (5) Oil Production: Yes From Completion Report 1560-1800
 - (10-17) Does lease inventory indicate enhanced recovery being done: NONE 01/19/2024
 - (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? Yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

SML

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 30, 19 79

Operator's Well No. #1

API Well No. 47 - 105 0531-PP-Frac
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Hays & Company, Inc.

ADDRESS P. O. Box 590
Spencer, WV 25276

WELL OPERATOR Seminole Oil & Gas Co.

ADDRESS P. O. Box 590
Spencer, WV 25276

GAS PURCHASER Columbia Gas

ADDRESS P. O. Box 1273
Charleston, WV 25325

LOCATION: Elevation 1035

Watershed Little Kanawha River

Dist. Spring CK County Wirt Quad. Spencer

Gas Purchase Contract No. 020429

Meter Chart Code 616463-1-1

Date of Contract _____

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard Production Equipment

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production Records, Tax Records, Royalty Payment Records

LOCATED: Hays & Company, Inc.
Spencer, WV 25276

01/19/2024

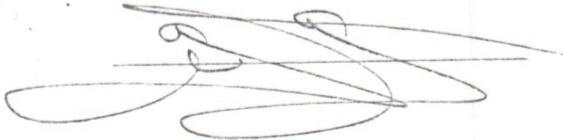
Describe the search made of any records listed above:

All Records Reviewed

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, George Gainer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Roane, TO WIT:

I, Norma Cooper, a Notary Public in and for the state and county aforesaid, do certify that George Gainer, whose name is signed to the writing above, bearing date the 30th day of March, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 30th day of March, 19 79

My term of office expires on the 29th day of March, 19 87.

Norma Cooper
Notary Public

01/19/2024

[NOTARIAL SEAL]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Operator / Owner Seminole Oil & Gas Company
Address c/o Hays and Company, Inc. P.O. Box 590
Spencer, WV 25276

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 1, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter of the Code of West Virginia:

Designated Agent Hays and Company, Inc.
Address P.O. Box 590
Spencer, WV 25276
Telephone (304) 927-2650

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:

all wells owned or operated by the undersigned in West Virginia
 the wells listed below (Use space below or reverse side or attach list)

COMPLETE AS APPLICABLE]

The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

The undersigned has owned and operated a well or wells in West Virginia since the year 19___, but has not heretofore appointed a designated agent.

This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19___. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Seminole Oil & Gas Company
Well Owner or Operator

By: [Signature]
Its: Hays and Company, Agent
George Gainer, Treasurer

ACCEPTED this March 30, 1979
Hays and Company, Inc.

(Signature of designated agent)
[Signature]
George Gainer, Treasurer

en, subscribed and sworn to before me this 30 day of March, 1979.

ary Public _____ My commission expires March 29, 1987

owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
DIVISION - OIL AND GAS

YEAR 19 78

OPERATOR Seminole Oil & Gas Co.
Hays & Company, Inc. Agent

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE
March 30, 1979

03/19/2024

API	FARM	Mueller #1	COUNTY	Wirt	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS							
GAS MCF	204	320	331	262	222	179	144	137	184	194	262	224	GAS	2,663
OIL, BBL	J-	J-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-	OIL	323.54
DAYS ON LINE														
YEAR	19 77													
API														
GAS MCF			148						267		418	442	GAS	1,275
OIL, BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-	OIL	
DAYS ON LINE														

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-015-0634
47-105-0640

C-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WIR-531- PLUG BACK Well No. I

COMPANY BELCO PETROLEUM CORP. ADDRESS 630-3RD AVE., NEW YORK, N.Y.

FARM GLEN ROBERTS DISTRICT SPRING CREEK COUNTY WIRT

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names CLIFFORD HADNEY - FOREMAN OTIS WELL SERVICE

Remarks: 3" TUBING BEING PULLED
COULD NOT CIRCULATE THROUGH 3" TUB. (BELIEVE 3" SWAB IN BTH 3')
WILL RE-RUN 3" TUB. + CIRCULATE AND PLUG BACK



10-9-67 I hereby certify I visited the above well on this date.
DATE

Nancy A. Holliday District Well Inspector
01/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

01/19/2024

C-9

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. W.R. 531-PLUG BACK (CONTINUED) Well No. I.

COMPANY BEICO PETROLEUM CORP. ADDRESS 630-3RD AVE., NEW YORK, N.Y.

FARM GLEN ROBERTS DISTRICT SPRING CREEK COUNTY WIRT

Filling Material Used BENTONITE MUD-CEMENT.

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOST
<u>6" BENTONITE MUD</u>	<u>6038-5910</u>			<u>6038' 2 7/8" 0</u>
<u>50' CEM. PLUG (16 BAGS)</u>	<u>5910-5860</u>			
<u>PULLED 3' TUBING</u>				

Drillers' Names CLIFFORD HAKNEY - FOREMAN, OTIS WELL SERVICE.

Remarks: WILL LOG CEM. ON OUTSIDE 7" & SHUT PIPE OFF.

10-17-67 I hereby certify I visited the above well on this date.
DATE



Harry A. Tuller
DISTRICT SUPERVISOR

01/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____	NAME OF SERVICE COMPANY _____			
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES	_____ FEET _____ INCHES _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

C-10

PP

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 INSPECTOR'S PLUGGING REPORT

Permit No. WTR-631-PLUG BACK (CONTINUED) Well No. I.

COMPANY BELCO PETROLEUM CORP. ADDRESS 630-3RD AVE, NEW YORK, N.Y.

FARM GLEN ROBERTS DISTRICT SPRINGCREEK COUNTY WIRT

Filling Material Used BENTONITE + CEMENT

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>T.D. 7140</u>						
<u>7" CASING SHUT OFF</u>	<u>4260'</u>			<u>4260</u>	<u>7"</u>	<u>2826</u>
<u>20' CEM. PLUG</u>	<u>4260</u>					
<u>7" PULLED</u>						
<u>2 7/8 RUN -</u>	<u>2365</u>					
<u>20' CEM. PLUG</u>	<u>2365</u>					
<u>75' CEM. PLUG</u>	<u>2088-2013</u>					
<u>2 7/8 PULLED</u>						


Drillers' Names CLIFFORD HARKNEY - OTIS WELL SERVICE

HALLIBURTON - PLUGGING.

Remarks: WILL TEST BIG INJUN

10-17-67 I hereby certify I visited the above well on this date.
DATE

Harry A. Holliday
 DISTRICT MINING INSPECTOR



01/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size _____			Kind of Packer _____
Address _____		16 _____			
Farm _____		13 _____			Size of _____
Well No. _____		10 _____			
District _____ County _____		8 1/4 _____			Depth set _____
Drilling commenced _____		6 5/8 _____			
Drilling completed _____ Total depth _____		5 3/16 _____			Perf. top _____
Date shot _____ Depth of shot _____		3 _____			
Initial open flow _____ /10ths Water in _____ Inch		2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 16 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. W 7A-534F

Oil or Gas Well _____
(KIND)

Company <u>ALVIN S. POWERS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>424 MADISON AVE.</u>	Size			
Address <u>NEW YORK, N.Y.</u>	16			Kind of Packer
Farm <u>MUELLETT & ROBERTS</u>	13	<u>33</u>	<u>33</u>	
Well No. <u>1</u>	<u>10 9/16</u>	<u>2013</u>	<u>2013</u>	Size of
District <u>SARTON GREEN</u> County <u>WEST</u>	8 1/4		<u>LEFT WHEN PLUGGED</u>	
Drilling commenced <u>5-3-73</u>	6 5/8 <u>7"</u>	<u>7086</u>	<u>?</u>	Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: MOLE CLEARED OUT IN 9 9/16 PIPE.
READY TO FRACTURE
(THIS WELL WAS P. PLUGGED -
I HAVE NO RECORD OF PRESENT HOLE DEPTH
OR AMT. OF 7" LEFT IN HOLE)

CLYDE CRANE - SQUIDEE
INSUN-1875-2010
BEREA-2385

5-15-73
DATE

[Signature]
DISTRICT WELL INSPECTOR

01/19/2024

Bond Form
OG-23-Rev. - 1971

State of West Virginia

BOND FOR SINGLE OIL OR GAS WELL

RECEIVED
APR 6 1973

OIL & GAS DIVISION
DEPT. OF MINES

KNOW ALL MEN BY THESE PRESENTS:

That we, Alvin G. Rowes as principal and Royal Indemnity Company
a corporation, as surety are held and firmly bound unto the State of West Virginia, in the just and full sum of
\$1,000.00, to the payment whereof, well and truly made, we bind ourselves, our personal
representatives, successors, heirs and assigns, jointly and severally, firmly by these presents.

THE CONDITION OF THE ABOVE OBLIGATIONS IS SUCH THAT, WHEREAS, the above bound principal (s)
in pursuance of the provisions of Chapter 22, Article 4 of the Code of West Virginia, 1931, as amended, to obtain from
the Deputy Director, Oil and Gas Division, Department of Mines of the State of West Virginia, a permit only as indicated.

- Drill ()
- Re-drill ()
- Deepen ()
- Plug ()
- Fracture-
Stimulate (X)

an oil or gas well located at or near Creston in Spring Creek District,
Wirt County, West Virginia. Please make application on the appropriate form to the Oil and Gas
Division.

NOW, THEREFORE, if the said principal (s), in drilling, re-drilling, deepening, fracturing-stimulating, plugging or
partial plugging said well shall do so in full compliance with all laws, rules and regulations relating to the drilling, re-drilling,
deepening, fracturing-stimulating, plugging, partial plugging and casing of wells shall furnish such reports and information
as may be required by the Oil and Gas Division, West Virginia Department of Mines, then this obligation shall be void.
Otherwise, it shall remain in full force and effect and subject to forfeiture.

IN WITNESS WHEREOF the said principal has hereunto set his name and affixed his seal, and the said surety has
caused its corporate name to be hereunto signed and its corporate seal to be hereunto affixed by Richard H.
Brumbaugh, its officer or agent thereunto duly authorized, all of which is done as of the 6th
day of April, 19 73

COUNTERSIGNED:

by [Signature]
Licensed Resident Agent

Alvin G. Rowes
Principal
by [Signature]
Superintendent

Royal Indemnity Company
Surety

Surety Company's Power of Attorney must be
attached.

by [Signature]
Attorney-in-Fact

(continued on reverse side)

01/19/2024

(Acknowledgement)
for
(Individual Principal)

STATE OF WEST VIRGINIA

COUNTY OF _____, to wit:

I, _____, a Notary Public in and for the county and state aforesaid, do certify that _____, whose name is signed to the foregoing writing, bearing date the _____ day of _____, 19____, has this day acknowledged the same before me in the county and state aforesaid.

Given under my hand this _____ day of _____, 19_____.

(SEAL)

Notary Public

My Commission expires _____

(Acknowledgement)
for
(Corporate Principal)

STATE OF WEST VIRGINIA

COUNTY OF Roane, to wit:

I, Carol Board, a Notary Public in and for the county and state aforesaid, do hereby certify that Milton Shuck, who as Superintendent signed the writing above, or hereto annexed, for Alvin G. Rowes, a corporation, bearing date the 6th day of April, 19 73, has this day in my said county, before me, acknowledged the said writing to be the act and deed of said corporation.

Given under my hand this 6th day of April, 19 73.

(SEAL)

Carol Board
Notary Public

My Commission expires March 6, 1974

(Acknowledgement)
for
(Surety)

STATE OF WEST VIRGINIA

COUNTY OF Roane, to wit:

I, Carol Board, a Notary Public in and for the county and state aforesaid, do hereby certify that Richard H. Brumbaugh, who as Attorney-in-Fact, signed the writing above, or hereto annexed, for Royal Indemnity Company, a corporation, bearing date the 6th day of April, 19 73, has this day in my said county, before me, acknowledged the said writing to be the act and deed of said corporation.

Given under my hand this 6th day of April, 19 73.

(SEAL)

Carol Board
Notary Public

My Commission expires March 16, 1974

Power of Attorney

No. 14093

KNOW ALL MEN BY THESE PRESENTS: That the ROYAL INDEMNITY COMPANY

_____, a corporation of the State of NEW YORK

pursuant to the following By-Law, which was adopted by the Directors of the said Company on _____

September 20, 1950, to wit:

Article V, Section I, Provides "The President, any Vice-President, or any other Officer designated by the Board of Directors shall have power and authority to appoint Resident Vice-Presidents, Resident Secretaries, Resident Assistant Secretaries, and Attorneys in fact, and to give such appointees full power and authority to sign, and to seal with the Company's seal, where required, all policies, bonds, recognizances, stipulations and all underwriting undertakings, and he may at any time in his judgment remove any such appointees and revoke any authority given to them."

does hereby nominate, constitute and appoint RICHARD H. BRUMBAUGH - - - - -

of SPENCER, in the State of WEST VIRGINIA

its true and lawful ATTORNEY(S)-IN-FACT, to make, execute and deliver on its behalf as Surety, bonds and undertakings, the penal sum of no one of which is in any event, to exceed FIFTY THOUSAND - - - - -

(\$ 50,000.) Dollars.

Such bonds and undertakings, when duly executed by the aforesaid Attorney(s)-in-Fact shall be binding upon the said Company as fully and to the same extent as if such bonds and undertakings were signed by the President and Secretary of the Company and sealed with its corporate seal.

IN WITNESS WHEREOF, the said ROYAL INDEMNITY COMPANY has caused its corporate seal to be hereunto affixed and these presents to be duly executed by its proper Officers, on this 30 day of November, 1960, at the City of New York, New York.

Attest: ELEANOR CHRISTIANSEN Assistant Secretary By W. L. FALK Vice-President

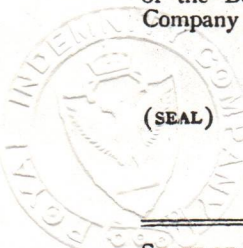
STATE OF NEW YORK } ss.:
COUNTY OF NEW YORK }

On this 30 day of November, 1960, before me personally appeared

W. L. FALK, Vice-President of the ROYAL INDEMNITY COMPANY, with whom I am personally acquainted, who, being by me duly sworn, said: that he resides in the State of NEW YORK; that he is Vice-President of the ROYAL INDEMNITY COMPANY,

the corporation described in and which executed the foregoing instrument, that he knows the corporate seal of the said Company; that the seal affixed to said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said Company; and that he signed his name thereto as Vice-President of said Company by like authority.

Robert F. Kirchert, Notary Public, State of New York,
No. 24-7277375, Qualified in Kings County
Cert. filed in New York County
Term Expires March 30, 1962



STATE OF NEW YORK } ss.:
COUNTY OF NEW YORK }

I, ELEANOR CHRISTIANSEN Assistant Secretary of the ROYAL INDEMNITY COMPANY, corporation of the State of NEW YORK,

do hereby certify that the above and foregoing is a full, true and correct copy of Power of Attorney issued by ROYAL INDEMNITY COMPANY, and that I have compared same with the original and that it is a correct transcript therefrom and of the whole of the original and that the said Power of Attorney is still in full force and effect and has not been revoked.

01/19/2024

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of said Company, at the City of New York, this 6th day of April, 1973

Eleanor Christensen
Assistant Secretary

ROYAL INDEMNITY COMPANY

NEW YORK

September 20, 1909

Articles of Incorporation... Officers: President, Treasurer, Secretary, etc.

ALFRED C. BROTHMAN

WEST VIRGINIA

SEPT 20 1909

ROYAL INDEMNITY COMPANY

November 30

ROYAL INDEMNITY COMPANY

W. D. BALK

ELEANOR CHRISTIANSEN

President

Secretary

State of New York
County of New York

On this 30th day of November 1909, before me personally appeared

W. D. BALK, Vice-President of the ROYAL INDEMNITY COMPANY

NEW YORK, the Vice-President of the ROYAL INDEMNITY COMPANY

the corporation described in and which executed the foregoing instrument, that he knows the contents set out...

Robert F. Kippenberger, Notary Public, State of New York
No. 24-72433, qualified in Kings County
Certs. filed in New York County
Term Expires March 30, 1909



State of New York
County of New York

ELEANOR CHRISTIANSEN

Assistant Secretary of the

NEW YORK

ROYAL INDEMNITY COMPANY

do hereby certify that the above and foregoing is a full, true and correct copy of a Power of Attorney issued by

ROYAL INDEMNITY COMPANY

and that I have compared same with the original and that it is a correct transcript thereof and of the whole of the original and that the said Power of

In Witness Whereof, I have hereunto set my hand and affixed the seal of said Company at the City of

New York this 23rd day of 1909

Assistant Secretary

01/19/2024



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

November 10, 1976

Mr. David Freshwater
P.O. Box 585
Spencer, W. Va. 25276

In Re: Alvin Rowes
delinquent records

Dear Mr. Freshwater:

Listed below are the delinquent records we need for Alvin Rowes for several years..... We would appreciate it very much if you could get these records for our department....

CLAY-953 - Ball # 1 - Need OG-10
CLAY-955-PP - Mollohan # 1 - Need OG-8 (Partial Plugging) - OG-10
CLAY-958-P - Hyer # 1 - Need OG-8 and OG-10
CLAY-961 - Ball-Boggs Unit # 1 - Need OG-10

WIRT-603 - McConaughey-Roberts # 3 - Need OG-10
WIRT-619 - Smith # 3 - Need OG-10
✓ WIRT-531-PP-FRAC - Roberts # 1 - Need Fracture results
WIRT-632 - Hodgen Lease # 2 - Need OG-10
WIRT-633 - Hodgen Lease # 3 - Need OG-10
WIRT-640 - Mueller Lease # 3 - Need OG-10
WIRT-641 - Lester Scott # 1 - Need OG-10
WIRT-642 - Hodgen (Monroe) # 4 - Need OG-9 (Work Order) OG-8 ~~XXXXXXXXXX~~
WIRT-649 - Smith # 2 - Need OG-10
WIRT-650-P - Righter # 1 - Need OG-8 (Affidavit of Plugging)
WIRT-655 - Westvaco # 1-A - Need OG-10
WIRT-656 - Westvaco # 1-B - Need OG-10
WIRT-658 - W.T. Petty # 2 - Need OG-10 (20) - Well Records
WIRT-659 - W.T. Petty # 1 - Need OG-10 (11) - Incomplete well records
WIRT-662 - Tingley # 1 - Need OG-10 (4) - OG-8's (Affidavits)
WIRT-663 - Tingley # 2 - Need OG-10 (1) - OG-9 (Work Order)
WIRT-667 - Elliott # 1 - Need OG-10
WIRT-669 - Bingman-Grimm # 1 - Need OG-10

I am enclosing copies of plats and incomplete well records, we need final production figures on for your convenience. If there is anyway we can be of help to you, please don't hesitate to call.

Very truly yours

01/19/2024

Charlotte Milam, Clerk

C-12

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 18 1973

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. WIA-531-14-FRAC

Oil or Gas Well GAS
(KIND)

Company <u>ALVIN G. ROWES</u> <u>424 MADISON AVE</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>NEW YORK, N.Y.</u>	Size			
Farm <u>MUELLETT & ROBERTS</u>	16			Kind of Packer
Well No. <u>I</u>	13 <u>CEM.</u>	<u>33'</u>	<u>33'</u>	
District <u>SPRINGCREEK</u> County <u>WEST</u>	10 <u>9 7/8 CEM.</u>	<u>2013</u>	<u>2013?</u>	Size of
Drilling commenced <u>5-7-73</u>	8 1/4			
Drilling completed <u>5-15-73</u> Total depth <u>1925'</u>	<u>CUT & PULLED - R. PLUG</u>			
<u>DOWN - PERFS. - 1973-1978 - 12 HOLES</u>	6 5/8 <u>CEM.</u>	<u>7086</u>	<u>?</u>	Depth set
Date shot <u>6-14-73</u> Depth of shot <u>1925'</u>	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	<u>CUT & PULLED R. PLUG</u>			
Volume _____ Cu. Ft.	2 <u>CEM.</u>	<u>7078</u>	<u>- ?</u>	Perf. bottom
Rock pressure _____ lbs. _____ hrs.	Liners Used			Perf. top
Oil _____ bbls., 1st 24 hrs.				Perf. bottom
Fresh water _____ feet _____ feet	CASING CEMENTED <u>ALL</u> SIZE _____ No. FT. _____ Date _____			
Salt water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT <u>2206</u> FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: CLYDE CARNE - SPURDER
WELL FRAC 6-14-73 - ROWE. RECORD OF 7" - 2" TUB. LEFT IN WELL IF SHOWN ON PLUG PERMIT & PLUG REPORT OF THIS WELL.

6-15-73
DATE

H. C. Holliday
DISTRICT WELL INSPECTOR

01/19/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

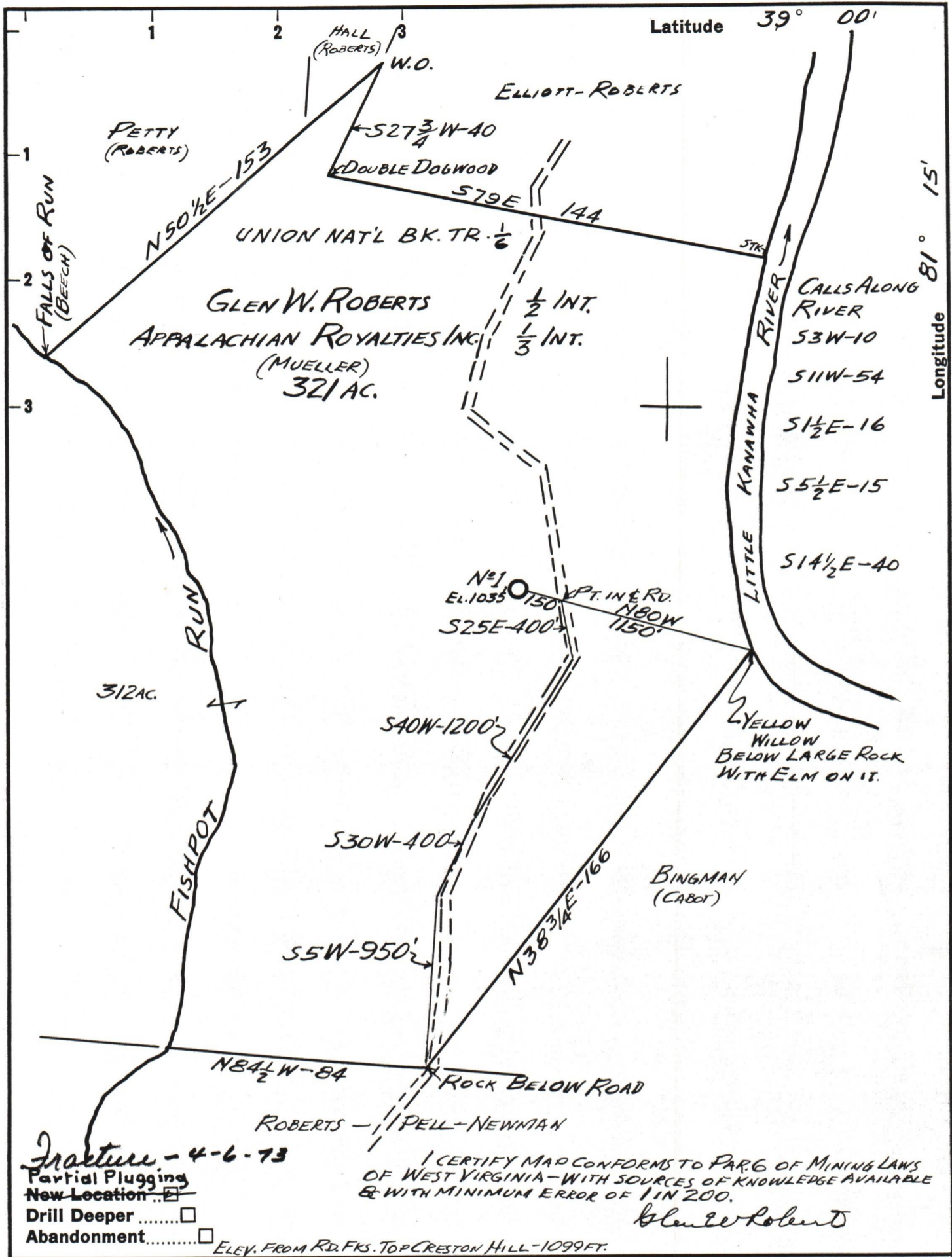
Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
 01/19/2024



Fracture - 4-6-73
 Partial Plugging
 New Location
 Drill Deeper
 Abandonment

I CERTIFY MAP CONFORMS TO PART OF MINING LAWS OF WEST VIRGINIA - WITH SOURCES OF KNOWLEDGE AVAILABLE & WITH MINIMUM ERROR OF 1 IN 200.
 Glen W. Roberts

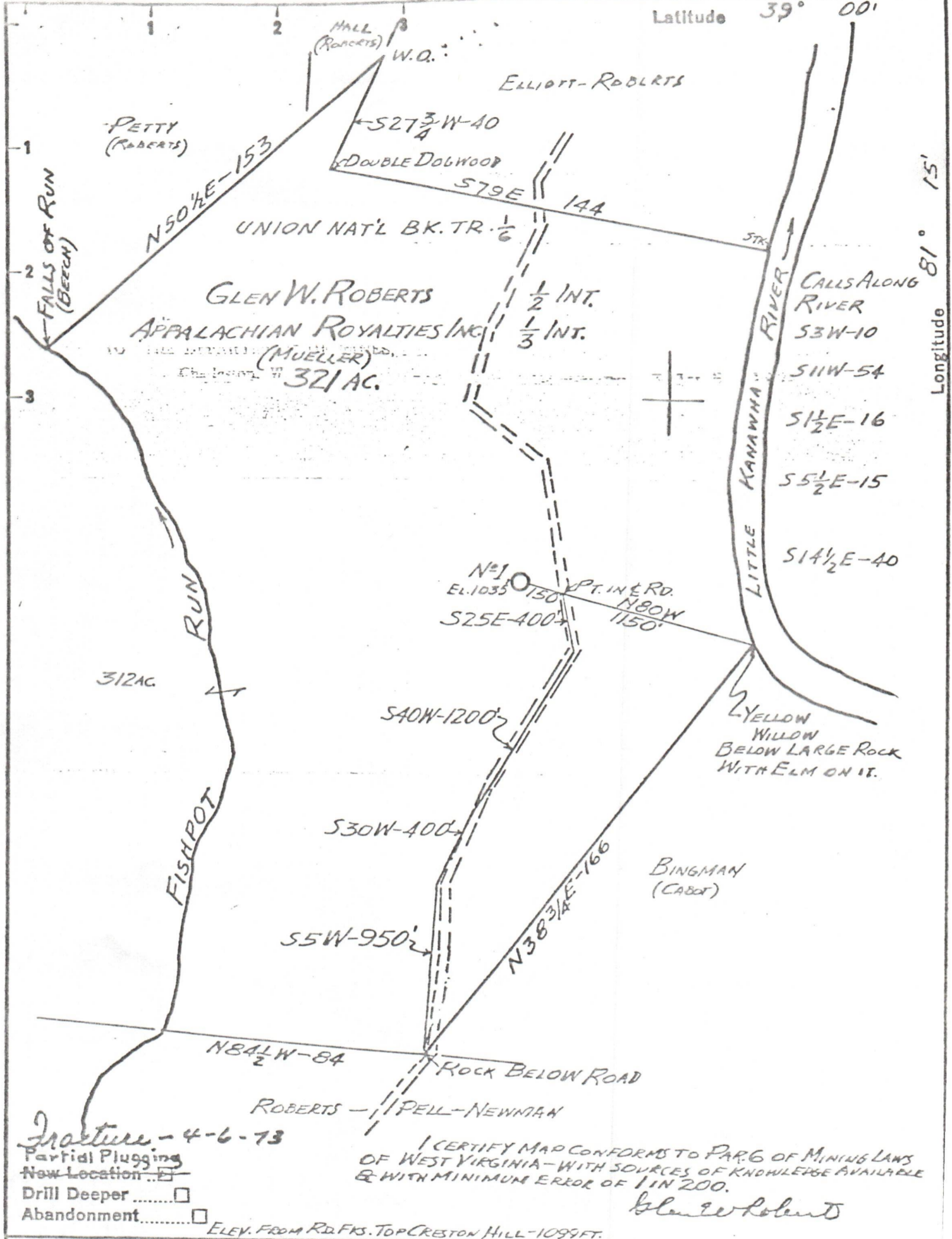
ELEV. FROM RD. FKS. TOP CRESTON HILL - 1099 FT.

Alvin G. Rowes
 Company BELO PETROLEUM CORP.
 Suite 405, 424 Madison Ave., 10017
 Address 630 3RD AVE. NEW YORK, N.Y.
 Farm GLEN W. ROBERTS APPALACHIAN ROYALTIES INC.
 Tract 321 Acres _____ Lease No. _____
 Well (Farm) No. ONE Serial No. _____
 Elevation (Spirit Level) 1035 FT.
 Quadrangle SPENCER
 County WIRT District SPRING CREEK
 Engineer Glen W. Roberts
 Engineer's Registration No. 860
 File No. _____ Drawing No. _____
 Date 10-20-66 Scale 1 IN = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WIRT-531-PP-3acc
 01/19/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



Fracture - 4-6-73
 Partial Plugging
 New Location
 Drill Deeper
 Abandonment

I CERTIFY MAP CONFORMS TO PART 6 OF MINING LAWS OF WEST VIRGINIA - WITH SOURCES OF KNOWLEDGE AVAILABLE & WITH MINIMUM ERROR OF 1 IN 200.
 Glen W. Roberts

ELEV. FROM RD. FKS. TOP CRESTON HILL - 1099 FT.

Alvin G. Rowes
 Company BELO PETROLEUM CORP.
 Suite 405, 424 Madison Ave., 10017
 Address 630 3RD AVE. NEW YORK, N.Y.
 Farm GLEN W. ROBERTS APPALACHIAN ROYALTIES INC.
 Tract 321 Acres _____ Lease No. _____
 Well (Farm) No. ONE Serial No. _____
 Elevation (Spirit Level) 1035 FT.
 Quadrangle SPENCER
 County WIRT District SPRING CREEK
 Engineer Glen W. Roberts
 Engineer's Registration No. 860
 File No. _____ Drawing No. _____
 Date 10-20-66 Scale 1 IN = 40 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wirt-531-PP-1a-c
 01/19/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.