



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

A-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No coal
COAL OPERATOR OR COAL OWNER

ADDRESS

No coal
COAL OPERATOR OR COAL OWNER

ADDRESS

Cabot Corporation (J. F. Vernon)
OWNER OF MINERAL RIGHTS

Boston, Massachusetts
ADDRESS

Seneca Oil Company, a Delaware Corporation

NAME OF WELL OPERATOR
3022 Northwest Expressway
Oklahoma City, Oklahoma

COMPLETE ADDRESS

October 26, 19 67

PROPOSED LOCATION

Elizabeth District

Wirt County

Well No. One (r)

Waldo Allen Farm

Elevation 640 Acres 299

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 30, 1964, made by Cabot Corporation, to Seneca Oil Company, a Delaware Corporation, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name) SEMECA OIL COMPANY

WELL OPERATOR

3022 Northwest Expressway

STREET

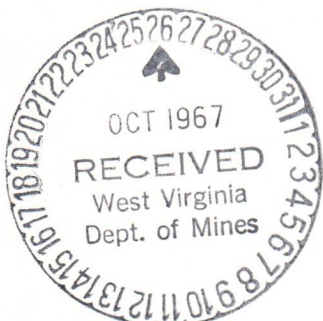
Oklahoma City

CITY OR TOWN

Oklahoma

STATE

01/12/2024



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BLANKET BOND

WIR-543

PERMIT NUMBER

543

NO OIL OR GAS UNDER BOND
WELL RECORD FROM THIS WELL BE SUBMITTED



DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF REWORKED LOCATION OF OIL AND GAS WELL

To the best of my knowledge and belief, the following well is a reworked location of an existing well:

Well No. 10001
3022 Northwest Expressway
Oklahoma City, Oklahoma

Reworked Location No. 10001
October 20, 1961

Operator: Elizabet
Landman: John
Leasehold Interest: John

Owner: John
399

Original Well No. 10001
March 30, 1961

Original Well No. 10001
Operator: Capot Corporation
Owner: Capot Corporation

Original Well No. 10001
Operator: Capot Corporation
Owner: Capot Corporation

Original Well No. 10001
Operator: Capot Corporation
Owner: Capot Corporation

Original Well No. 10001
Operator: Capot Corporation
Owner: Capot Corporation

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Operator: Capot Corporation
Owner: Capot Corporation

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Operator: Capot Corporation
Owner: Capot Corporation

Original Well No. 10001
Operator: Capot Corporation
Owner: Capot Corporation

Original Well No. 10001
Operator: Capot Corporation
Owner: Capot Corporation

3022 Northwest Expressway

Oklahoma City

Oklahoma

01/12/2024

By _____, State Engineer
This notice is given in accordance with the provisions of the Oklahoma Oil and Gas Act, Chapter 10, Title 51, Oklahoma Statutes.

State Engineer

B-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle.....

WELL RECORD

Permit No. Wirt 543 P

Oil or Gas Well Dry Hole
(KIND)

Company <u>Seneca Oil Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>3022 NW Expressway, Oklahoma City</u>	Size			Kind of Packer.....
Farm <u>Waldo Allen</u> Acres <u>299</u>	16.....			<u>None</u>
Location (waters) <u>Gum Run</u>	13.....			Size of.....
Well No. <u>1</u> Elev. <u>640</u>	10.....			Depth set.....
District <u>Elizebeth</u> County <u>Wirt</u>	8 1/4.....	<u>34'</u>	<u>0</u>	
The surface of tract is owned in fee by <u>Waldo Allen</u>	6 3/8.....			Perf. top.....
Address <u>Palestine</u>	5 3/16.....			Perf. bottom.....
Mineral rights are owned by <u>Cabet Corp</u>	4 1/2.....			Perf. top.....
Address <u>Charleston</u>	3.....			Perf. bottom.....
Drilling commenced <u>6, Nov., 1967</u>	2.....			
Drilling completed <u>14, Nov., 1967</u>	Liners Used.....			
Date Shot <u>None</u> From..... To.....				
With.....				

Open Flow /10ths Water in..... Inch

Attach copy of cementing record.

CASING CEMENTED..... SIZE..... No. Ft..... Date

Volume..... Cu. Ft.

Amount of cement used (bags) None

Rock Pressure..... lbs..... hrs.

Name of Service Co.....

Oil..... bbls., 1st 24 hrs.

COAL WAS ENCOUNTERED AT No FEET Coal INCHES

FEET..... INCHES..... FEET..... INCHES

FEET..... INCHES..... FEET..... INCHES

WELL ACIDIZED (DETAILS) No

WELL FRACTURED (DETAILS) No

RESULT AFTER TREATMENT (Initial open Flow or bbls.).....

ROCK PRESSURE AFTER TREATMENT..... HOURS.....

Fresh Water Sands to 200' Feet..... Salt Water..... Feet.....

Producing Sand None..... Depth.....

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Beds			Surface	980			
Sand			980	1030			
Shale			1030	1120			
Sand			1120	1140			
Shale			1140	1180			
Sand			1180	1215			
Shale			1215	1265			
Sand			1265	1320			
Shale			1320	1455			
Sand			1455	1490			
Shale			1490	1545			
Sand			1545	1640			
Shale			1640	1680			
Salt Sand			1680	1755			
Little Lime			1755	1760			
Sand			1760	1775			
Big Lime			1775	1785			
Injun			1785	1890			
Shale			1890	2240			
Berea			2240	2242			
Shale			2242	2296			
TOTAL DEPTH			2296				

01/12/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

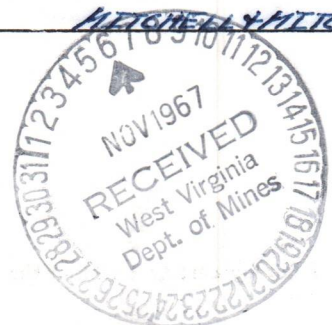
Permit No. WEP-543

Oil or Gas Well _____
(KIND)

Company <u>SENECA OIL COMPANY</u> <u>8022 NORTHWEST EXPRESSWAY</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>OKLAHOMA CITY, OKLA.</u>	Size		
Farm <u>WALDO ALLEN</u>	16			
Well No. <u>2</u>	13			Size of
District <u>ELIZABETH</u> County <u>WIRT</u>	10			
Drilling commenced _____	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: MOVING ROTARY ON LOCATION



10-30-67
DATE

Nary A. Holliday
DISTRICT SUPERVISOR

10/11/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WTR-543

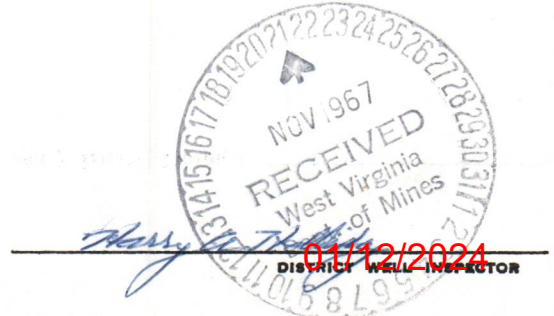
Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>GENECA OIL CO.</u>				
Address	<u>3022-NORTHWEST EXPRESSWAY OKLAHOMA CITY, OKLA.</u>				
Farm	<u>WARD ALLEN (299A.)</u>				Kind of Packer _____
Well No.	<u>2</u>				Size of _____
District	<u>ELIZABETH</u> County <u>WIRT</u>				Depth set _____
Drilling commenced	<u>11-6-67</u>				Perf. top _____
Drilling completed	_____ Total depth _____				Perf. bottom _____
Date shot	_____ Depth of shot _____				Perf. top _____
Initial open flow	_____/10ths Water in _____ Inch				Perf. bottom _____
Open flow after tubing	_____/10ths Merc. in _____ Inch				
Volume	_____ Cu. Ft.				
Rock pressure	_____ lbs. _____ hrs.				
Oil	_____ bbls., 1st 24 hrs.				
Fresh water	_____ feet _____ feet				
Salt water	_____ feet _____ feet				
		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
		NAME OF SERVICE COMPANY _____			
		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names O.G. MURRY - JOHN MITCHELL

Remarks: DALG-2065' M.H. DRIG. CO. CONTR. ROTARY

11-13-67
DATE



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WTR-543-P

Well No. I.

COMPANY GENECA OIL COMPANY ADDRESS 3022 N.W. EXPRESSWAY OKLAHOMA CITY, OKLAHOMA.

FARM WALDO ALLEN DISTRICT ELIZABETH COUNTY WIRT.

Filling Material Used GEL-CEM.

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>7.0. 2.745</u>						
<u>GELERASEM PLUGS PLACED</u>				<u>0</u>	<u>8 5/8</u>	<u>CEMENTED 34'</u>
<u>20'-CEM. PLUG</u>	<u>2745-2275</u>					
<u>00-00 00</u>	<u>1910-1890</u>					
<u>00-00 00</u>	<u>1790-1770</u>					
<u>00-00 00</u>	<u>1690-1670</u>					
<u>00-00 00</u>	<u>900-880</u>					
<u>00-00 00</u>	<u>250-200</u>					
<u>MARKER ERECTED ACCORDING TO O.G. REGULATIONS.</u>						

Drillers' Names O.G. MURRY - JOHN MITCHELL

M.H.H. DRUG CO. - ROTARY - MUD.

Remarks:

WELL PLUGGED BY LAWSON O.G. WELL CENTS. CO., - H. CHURCH
M. W. ILLIS

11-15-67
DATE

I hereby certify I visited the above well on this date.



Harry A. Holliday
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

01/12/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

No Coal

Coal Operator _____

Address _____

Coal Owner _____

Address _____

Lease or Property Owner _____

Address _____

Seneca Oil Company

Name of Well Operator
3022 N W Expressway
Oklahoma City, Oklahoma 73102

Complete Address

November 15, 1967

Date

WELL TO BE ABANDONED

Elizabeth District

Wirt County

Well No. 1

Waldo Allen Farm

Inspector to be notified Harry Holliday City Grantsville Telephone 354-6145

Gentlemen:—

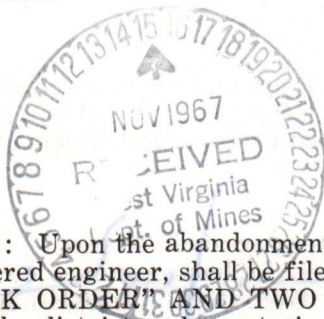
The undersigned well operator is about to abandon the above described well and will commence

November 15, 1967

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,
[Signature]
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

01/12/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WIR-543-P

Permit Number

BLANKET BOND

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Circulate Gel Mud throughout hole.
Circulate 20' Cement plug 2245 to 2225;
Gel Mud 2225 to 1910;
20' Cement plug 1910 to 1890;
Gel Mud 1890 to 1790;
20' Cement plug 1790 to 1770;
Gel Mud 1770 to 1690;
20' Cement plug from 1690 to 1670;
Gel Mud 1670 to 900;
20' Cement plug from 900 to 880;
Gel Mud 880 to 250;
Cement plug from 250 to 200;
Gel Mud from 200 to 10;

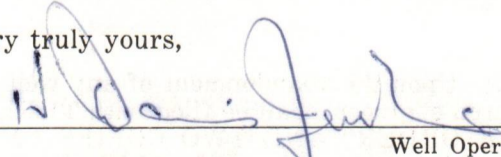
A monument will be placed from a depth of 10' to 30" above ground level and filled with cement.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,


Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of _____, 19____.

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B-10.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Allen

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

SENECA OIL CO.

COAL OPERATOR OR OWNER _____ NAME OF WELL OPERATOR _____
 ADDRESS _____ 3022 N.W. Expressway, Oklahoma City, Okl
 COMPLETE ADDRESS _____
 Nov. 16 _____ 19 67
 COAL OPERATOR OR OWNER _____ WELL AND LOCATION _____
 ADDRESS _____ Elizabeth _____ District
 Wirt _____ County
 LEASE OR PROPERTY OWNER _____
 ADDRESS _____ Well No. 1 _____
 Waldo Allen _____ Farm
 STATE INSPECTOR SUPERVISING PLUGGING _____ Mr Holliday _____

AFFIDAVIT

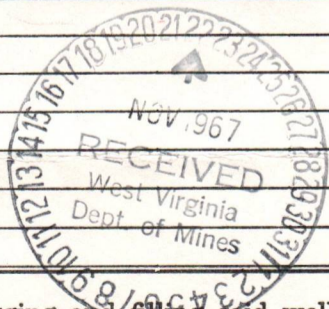
STATE OF WEST VIRGINIA,
County of Wood

SS:

Lawson Oil and Gas Well Cementing Co.

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Seneca Oil Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 15 day of November, 1967, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	0' To 25' 10 Sks Cem.	Cement		
	25' To 200' Aquagel	Aquagel		
	200' To 250' Cement	20' Cement		
	250' To 880' Aquagel	Aquagel		
	880' To 900' Cement	20' Cement		
	900 To 1670' Aquagel	Aquagel		
	1670 To 1690' Cement	20' Cement		
	1690 To 1770' Aquagel	Aquagel		
	1770 To 1790' Cement	20' Cement		
	1790 To 1890' Aquagel	Aquagel		
	1890 To 1910' Cement	20' Cement		
	1910 To 2225' Aquagel	Aquagel		
	2225 To 2245' Cement	20' Cement		
COAL SEAMS (NAME) (NAME) (NAME) (NAME)			DESCRIPTION OF MONUMENT	



and that the work of plugging and filling said well was completed on the 15 th. day of November, 19 67.

And further deponents saith not.

Ed Church

01/12/2024

Sworn to and subscribed before me this 16 th day of November, 19 67.

Ed G. Ingram Sr

Notary Public.

My commission expires: 3-3-1969

Permit No. Wirt 534-P
Wirt-543-P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

01/12/2024

B-12



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

W. F. EIGENBROD
DIRECTOR

GURMER WAMOCK
DEPUTY DIRECTOR

December 5, 1967

Seneca Oil Company
3022 N. W. Expressway
Oklahoma City, Oklahoma. 73102

In Re: Permit WIR-543-P
Farm Waldo Allen
Well No. 1
District Elizabeth
County Wirt

Gentlemen:

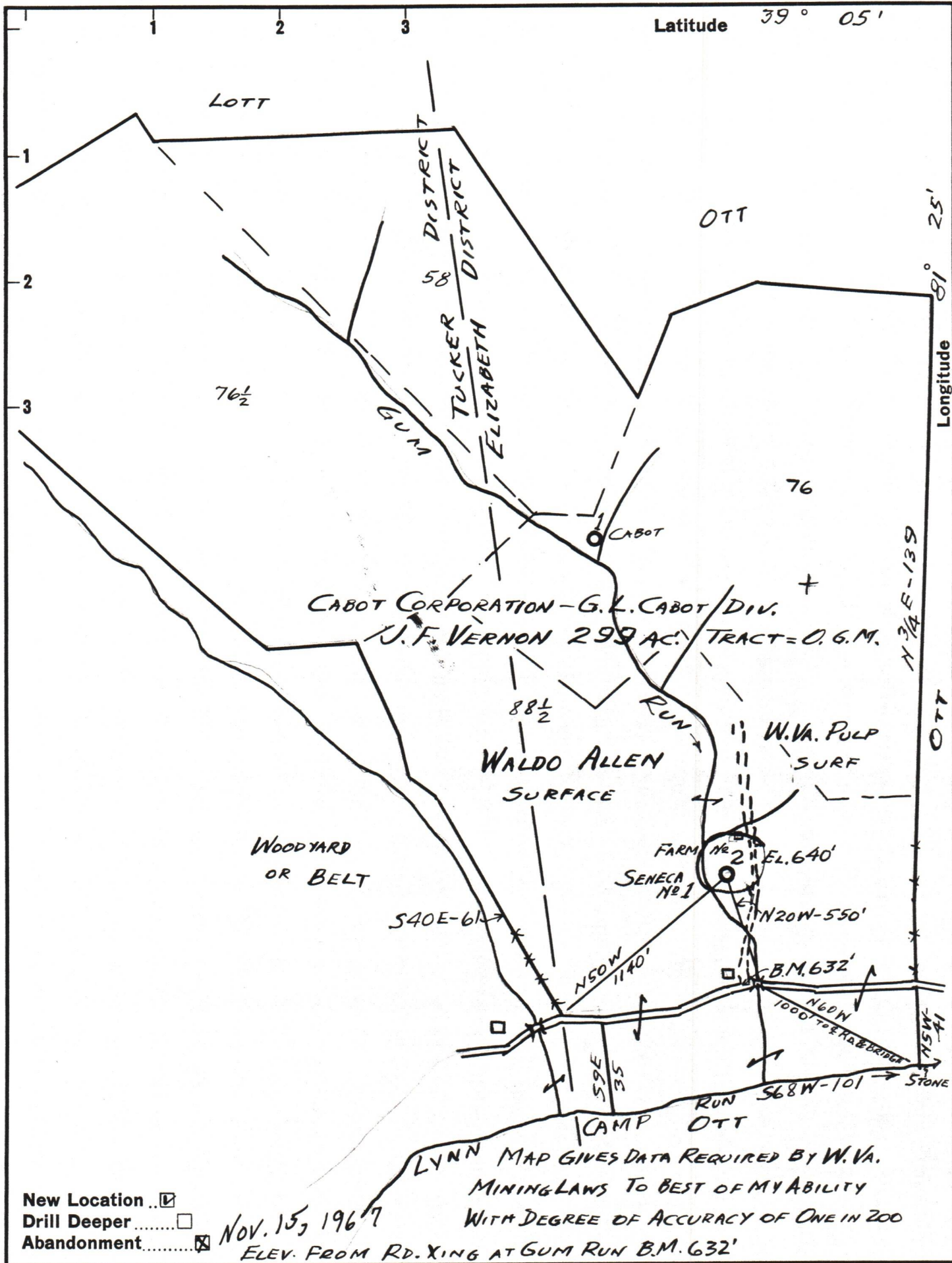
The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

1926/07EN



Company SENECA OIL CO. A DELAWARE CORP.

Address OKLAHOMA CITY, OKLA.

Farm WALDO ALLEN (SURE) CABOT CORP. (VERNON O.G.M.)

Tract 299 Acres Lease No. _____

Well (Farm) No. TWO Serial No. SENECA ONE

Elevation (Spirit Level) 640 FT.

Quadrangle ELIZABETH

County WIRT District ELIZABETH

Engineer Ishen W. Roberts

Engineer's Registration No. 860

File No. _____ Drawing No. _____

Date OCT 26, 1967 Scale 1 IN = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WIR-543-P

01/12/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.