

5/9/68 CEN



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

A-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

NO COAL
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

BELCO PETROLEUM, INC.
NAME OF WELL OPERATOR
630 Third Avenue
New York, New York 10017
COMPLETE ADDRESS

5/7/68, 19

PROPOSED LOCATION
Burning Springs District
Wirt County

Well No. TWO

BRUCE BELL, JR. Farm
Elevation 664.7 Acres 128.5

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 7, 1965, made by Bruce Bell, Jr., to Glen W. Roberts, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book 120, page 272.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

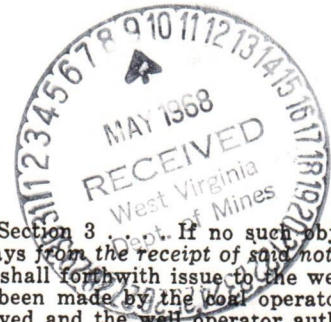
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, BELCO PETROLEUM, INC.
(Sign Name) Samuel S. Prather
WELL OPERATOR
630 Third Avenue

Address of Well Operator }
STREET
New York City, New York 10017
CITY OR TOWN
STATE

01/12/2024



*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BLANKET BOND

WIR-551 PERMIT NUMBER

551



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 10

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle Spencer

Permit No. WIR 551

WELL RECORD

Oil or Gas Well _____ (KIND)

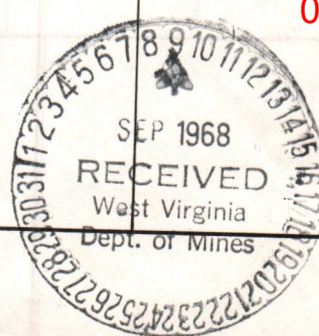
Company Belco Petroleum Corp
 Address 630 Third Avenue New York, N.Y.
 Farm Bruce Bell, Jr. Acres 128.5
 Location (waters) Little Kanawah River
 Well No. TWO Elev. 664.7 (GL)
 District Burning Spring County WIRT
 The surface of tract is owned in fee by Bruce Bell
 Address Burning Springs, W.Va.
 Mineral rights are owned by Same
 Address Same
 Drilling commenced 5/14/68
 Drilling completed 6/21/68
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 15,000 mcf per day (Natural) Cu. Ft.
 Rock Pressure 2900 lbs lbs. 10 hours hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED (DETAILS) _____
 WELL FRACTURED (DETAILS) _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	93'	93'	
10	4000'	4000'	Size of
8 1/4			Depth set
5 3/16	6525	6525	
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record. See Back
 CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 Amount of cement used (bags) _____
 Name of Service Co. _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
 ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
 Fresh Water _____ Feet _____ Salt Water _____ Feet 5506'
 Producing Sand Newberg Depth 6566'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface Soil			0	20			
Sand			20	100			
Shale			100	140			
Shaley Sand			140	250			
Shale			250	270			
Shale			270	290			
Shale			290	390			
Sand			390	420			
Shale			420	440			
Sand			440	450			
Shale			450	590			
Sand			590	620			
Shales and Sand			620	1000			
Sand			1000	1095			
Sahle			1095	1110			
Sand			1110	1180			
Lime			1180	1230			
Shale			1230	1310			
Shale and Siltstone			1310	5250			
Sahle			5250	5313			
Lime and Chert			5313	5506			
Sand			5506	5600			
Lime			5600	5650			
Lime and Dolomite			5650	5940			
Dolomite and Anhydrite			5940	6350			
Dolomite, Shales and Anhydrite			6350	6565			
Sand			6565	6571			
Dolomite & Anhydrite			6571	6600			



01/12/2024
 TD 6600

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Formation	Color	Hard or Soft	Top 10	Bottom	Oil, Gas or Water	Depth Found	Remarks
							13 3/8" casing cemented to surface with 75 sacks of regular cement 3% CaCl
							9 5/8" casing cemented to surface with 850 sacks of 50-50 lite poz
							5 1/2 " casing cemented to 5470' with 225 sacks of 50-50 lite poz cement

01/12/2024

Date July 23, 1968

APPROVED Belco Petroleum Corp. Owner

By Denzil L. Prather
Denzil L. Prather (Title)

B-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WTR-551

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>BEICO PETROLEUM, INC</u>				
Address	<u>630 THIRD AVE</u> <u>NEW YORK, N.Y.</u>	Size			
Farm	<u>BRUCE BELL, JR. (128.5A.)</u>	16			Kind of Packer
Well No.	<u>2</u>	13 ³ / ₄	<u>93' 105</u>		
District	<u>BURNING SPRINGS</u> County <u>WIRT</u>	10			Size of
Drilling commenced	¹⁴ <u>5-15-68</u>	8 ¹ / ₄			Depth set
Drilling completed	Total depth	6 ⁵ / ₈			
Date shot	Depth of shot	5 ³ / ₁₆			Perf. top
Initial open flow	/10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing	/10ths Merc. in _____ Inch	2			Perf. top
Volume	Cu. Ft.	Liners Used			Perf. bottom
Rock pressure	lbs. _____ hrs.				
Oil	<u>FRESH WATER - 375' (SHOW)</u> bbls., 1st 24 hrs.	CASING CEMENTED	<u>13 ³/₄</u> SIZE <u>93'</u> No. FT. <u>5-14-68</u> Date		
Fresh water	<u>30' 150</u> feet _____ feet	NAME OF SERVICE COMPANY	<u>HALLIBURTON</u>		
Salt water	_____ feet _____ feet	COAL WAS ENCOUNTERED AT	<u>722</u> FEET <u>725</u> INCHES		
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names R. BRABBE - L.C. BUTLER - C.A. CONNER

Remarks: DR 16. - 980'
S.W. JACK DRILLING CO. - ROTARY - ADI



5-16-68
DATE

H. A. Holliday
INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

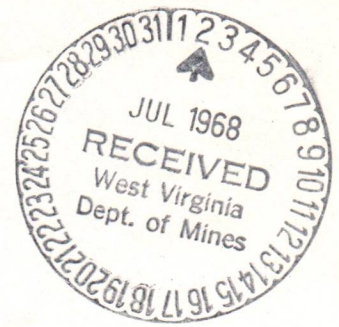
Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



B-4

INSPECTOR'S WELL REPORT

Permit No. WIR-551

Oil or Gas Well _____
(KIND)

Company <u>BELCO PETROLEUM INC.</u> <u>600 THIRD AVE.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>NEW YORK, N.Y.</u>	Size		
Farm <u>BRUCE BELL JR. (128.5A.)</u>				
Well No. <u>2</u>				Size of
District <u>BURNING SPRINGS</u> County <u>WEST</u>				Depth set
Drilling commenced <u>5-14-68</u>				Perf. top
Drilling completed <u>6-21-68</u> Total depth <u>6566'</u>				Perf. bottom
Date shot _____ Depth of shot _____				Perf. top
Initial open flow <u>15-25 ML</u> /10ths Water in _____ Inch				Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch				
Volume <u>15-25 MILL (EST.)</u> Cu. Ft.				
Rock pressure <u>3000</u> lbs. <u>24</u> hrs.				
Oil <u>4.5 W. SHOW - 375'</u> bbls., 1st 24 hrs.				
Fresh water <u>30 + 150</u> feet _____ feet				
Salt water <u>5570 - ORISK.</u> feet _____ feet				

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13	<u>9/8 CEM. 90' @ 105'</u>	<u>93'</u>	
10			Size of
8 7/8	<u>9" CEM. 3976</u>	<u>3976</u>	Depth set
6 5/8			Perf. top
5 7/16	<u>1/2" 6575</u>	<u>6575</u>	Perf. bottom
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

$381 + 4815 \text{ IN.} \rightarrow 13 3/4' = 93'$ - 5-14-68
 $225 \text{ CEM.} \rightarrow 9" = 3976$ - 6-2-68
 $225 \text{ CEM.} \rightarrow 5 1/2$ SIZE 6575 No. FT. 6178 Date

NAME OF SERVICE COMPANY HALLIBURTON
 COAL WAS ENCOUNTERED AT 722' TO 725' FEET 725' INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names P. A. BRAKE - L. C. BUTLER - C. A. CONNER

Remarks: S.W. JACK CO. CONTR. ROTARY AIR + MUD.
GAS IN NEWBERG - 6565-6566'
UNSCREWED KELLY -
C-21 SET 2 7/8" API X 2 7/8" TUB. (DRILL PIPE) ON BTH. - 210 JTS. WITH 3 DRILL COLLARS
WELL SHUT IN ON CONTROL HEAD.
C-25 - DISMANTLING RIG TO MOVE ON NEW LOCATION.

6-25-68
DATE

H. A. Holliday
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

R. A. BRAKE - L.C. BUTLER - C. A. CANNON

C-21 - DISMANTLING TIE TO HAVE ON NEW LOCATION

C-21 SET 2 1/2" DIA 1 1/2" THICK THE CORRECT POSITION WITH 2 1/2" DIA WITH 2 1/2" DIA

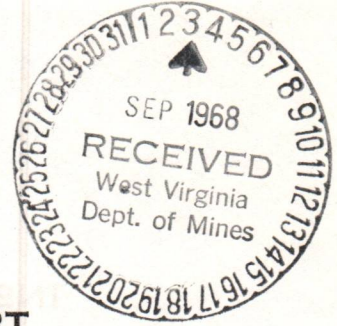
UNCOVERED TIE -

GAS IN MEMBER - 4 1/2" - 4 1/2"

DATE _____ I hereby certify I visited the above well on this date.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



INSPECTOR'S WELL REPORT

Permit No. WIA-551

Oil or Gas Well GAS
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>BELCO PETROLEUM, INC.</u>				
<u>600 THIRD AVE.</u>	Size			
<u>NEW YORK, N.Y.</u>	16			Kind of Packer
<u>FARM BRUCE BELL DR. (1285A)</u>	13	<u>7/8 CEN.</u>	<u>93'</u>	
<u>Well No. 2</u>	10	<u>7"</u>	<u>39%</u>	Size of
<u>District BURNING SPRINGS County MINT</u>	8 1/4			
<u>Drilling commenced 5-14-68</u>	6 5/8			Depth set
<u>157. COMP. G-2168 - 6566</u>	5 3/16	<u>1/2</u>	<u>6525</u>	
<u>Drilling completed 8-25-68 Total depth 6600</u>	3			Perf. top
<u>Date shot _____ Depth of shot _____</u>	2			Perf. bottom
<u>NO TEST</u>	Liners Used			Perf. top
<u>Initial open flow _____ /10ths Water in _____ Inch</u>				Perf. bottom
<u>Open flow after tubing _____ /10ths Merc. in _____ Inch</u>				
<u>ESTIMATE</u>	<u>ALL</u>			
<u>Volume 10-12 MIL. (NEWBERG) Cu. Ft.</u>	CASING CEMENTED	SIZE	No. FT.	Date
<u>Rock pressure 3000 lbs. 24 hrs.</u>	NAME OF SERVICE COMPANY <u>HALLIBURTON</u>			
<u>Oil _____ bbls., 1st 24 hrs.</u>	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
<u>Fresh water _____ feet _____ feet</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			
<u>Salt water _____ feet _____ feet</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names R. BRANE - LC BUTLER - C. CONNER

G. W. DACH CO. CONTR. ROTARY NITROGEN

Remarks: WELL DRILLED THIS DAY 34' DEEPER TO T.D. OF 6600' THROUGH NEWBERG
WILL PULL 2 7/8 DRILL PIPE + RUN 2" TUB. TO BTH + LOG. WELL.
GAS FLARED WHILE DRILLING DEEPER, AT 6:30 AM.
(SEE REPORT OF 6-25-68 FOR COMPLETE REPORT)
- TO 6566'

8-25-68
DATE

H. G. Halliburton
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

B-6

INSPECTOR'S WELL REPORT

Permit No. WIR-551

Oil or Gas Well GAS
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>BELCO PETROLEUM, INC.</u> <u>630 THIRD AVE.</u>	Size			Kind of Packer
Address <u>NEW YORK, N.Y.</u>	16			
Farm <u>BRUCE BELL JR. (1285A)</u>	13 <u>3/4 CEM.</u>	<u>93'</u>	<u>93'</u>	
Well No. <u>2</u>	10 <u>9"</u>	<u>3976</u>	<u>3976</u>	Size of
District <u>BURNING SPRINGS</u> County <u>WIRT</u>	8 1/4			
Drilling commenced <u>5-14-68</u>	6 5/8			Depth set
<u>1ST COMP. 6-21-68 - 6966</u>	5 3/16 <u>1/2"</u>	<u>6525</u>	<u>6525</u>	
Drilling completed <u>8-25-68</u> Total depth <u>6600</u>	3			Perf. top
Date shot _____ Depth of shot _____	2 <u>1-55</u>	<u>6600</u>	<u>6600</u>	Perf. bottom
Initial open flow <u>NO TEST</u> /10ths Water in _____ Inch	Liners Used			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom
Volume <u>ESTIMATE 10-12 MIL. (NEWBERG)</u> Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure <u>3000</u> lbs. <u>24</u> hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names R.A. BRAKE - L.C. BUTLER - C.A. CONNER

Remarks: S.M. JACK CO. CONTR - ROTARY
2" J-55 TUB. RUN. 8-26-68
HALE LOGGED BY SCHLUMBERG - 8-27-68
WELL SHUT IN



8-27-68
DATE

R.A. Holliday
DISTRICT INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
01/12/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-551

Oil or Gas Well GAS
(KIND) NEWBERG

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>BELCO PETROLEUM CORP.</u>	Size			
<u>625 THIRD AVENUE</u>	16			Kind of Packer
<u>NEW YORK, N.Y.</u>	13			
<u>FARM BRUCE BELL JR. (128.5A)</u>	10			Size of
<u>Well No. 2</u>	8 1/4			
<u>District BURNING SPRINGS County WIRT</u>	6 5/8			Depth set
<u>Drilling commenced</u>	5 3/16			
<u>Drilling completed</u> Total depth	3			Perf. top
<u>Date shot</u> Depth of shot	2			Perf. bottom
<u>Initial open flow</u> /10ths Water in <u>Inch</u>	Liners Used			Perf. top
<u>Open flow after tubing</u> /10ths Merc. in <u>Inch</u>				Perf. bottom
<u>Volume</u> Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
<u>Rock pressure</u> lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
<u>Oil</u> bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
<u>Fresh water</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
<u>Salt water</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: ON FINAL INSPECTION, THIS WELL MAY BE RELEASED.

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

9/17/68

9-17-68
DATE



Harry C. Holliday
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	CASING AND TUBING

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
 01/12/2024

B-12



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 5

September 17, 1968

Belco Petroleum, Inc.
630 Third Avenue
New York, N. Y. 10017

IN RE: Permit WIR-551
Farm Bruce Bell, Jr.
Well No. 2
District Burning Springs
County Wirt

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

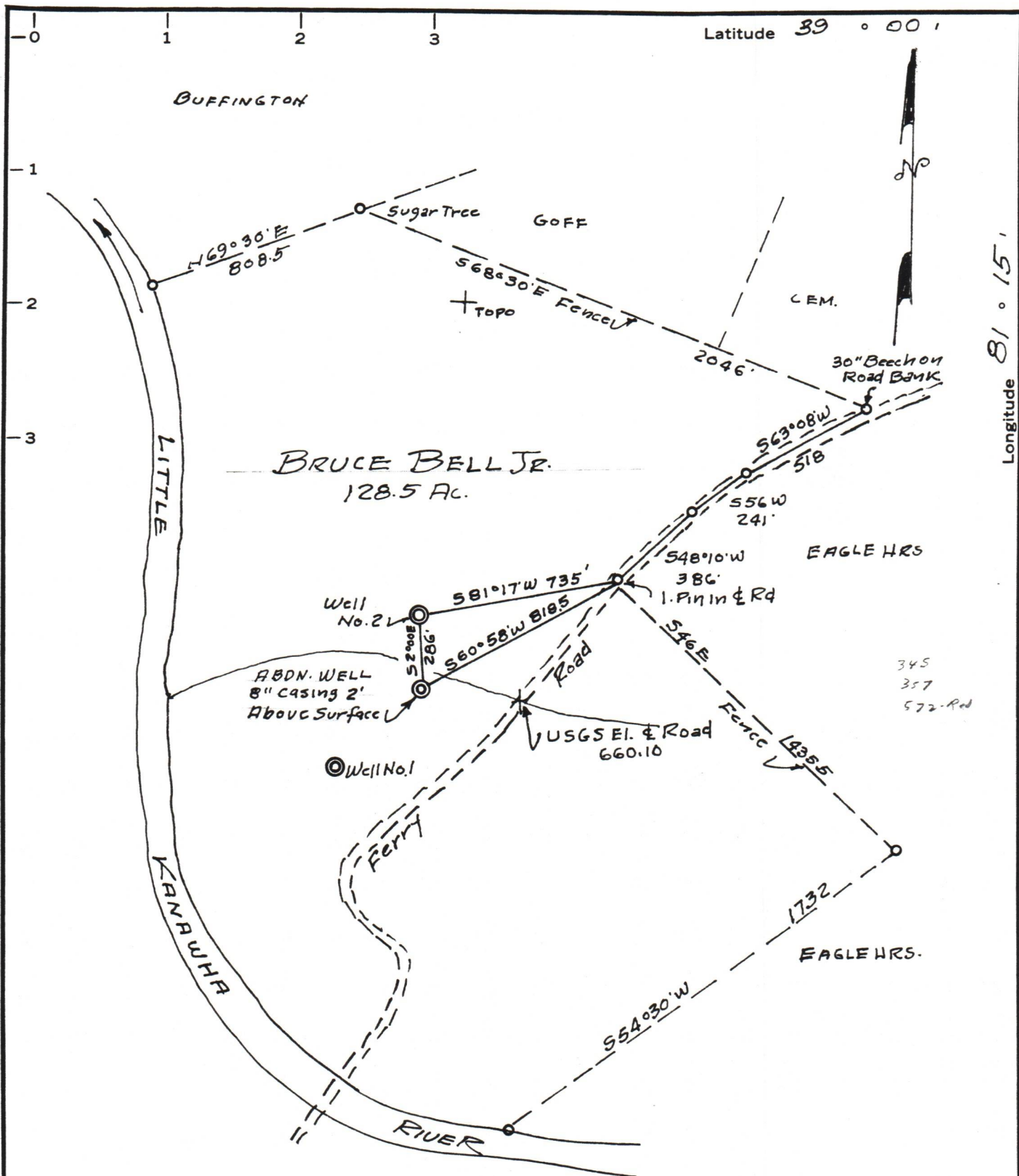
Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

b

5/9/68CEN



MINIMUM ERROR OF CLOSURE 1' IN 200
 SOURCE OF ELEVATION USGS Elev As shown on plat 660.10

New Location
 Drill Deeper
 Abandonment

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company BELCO PETROLEUM INC
 Address 630-3rd AVE. New York NY
 Farm BRUCE BELL JR.
 Tract _____ Acres 128.5 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 664.70
 Quadrangle SPENCER
 County WIRT District BURNING SPRINGS
 Engineer Raymond S. Lopez
 Engineer's Registration No. 4801
 File No. _____ Drawing No. _____
 Date MAY 7, 1968 Scale 1"=500

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WIR-551

01/12/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.