



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

None  
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

C.R. Righter, Hrs.  
OWNER OF MINERAL RIGHTS

Burning Springs W.Va.  
ADDRESS

BELCO PETROLEUM CORPORATION  
NAME OF WELL OPERATOR

630 Third Avenue  
New York, N.Y.  
COMPLETE ADDRESS

6/28/68, 19

PROPOSED LOCATION

Spring Creek District

Wirt County

Well No. ONE

C. R. Righter Farm

Elevation 709.16 Acres 35

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 24, 1961, made by C. R. Righter et. ux, to Glen W. Roberts, and recorded on the 28th day of March 1964, in the office of the County Clerk for said County in Book 125, page 191.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

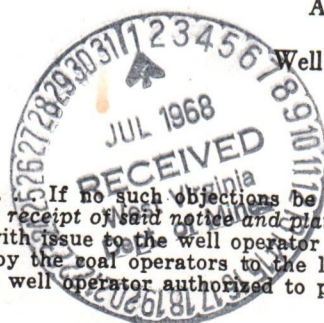
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, BELCO PETROLEUM CORPORATION  
(Sign Name) *Denzil J. Prather*  
WELL OPERATOR

Address of Well Operator }  
630 Third Avenue STREET  
New York City CITY OR TOWN  
STATE



01/12/2024

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WIR-553 PERMIT NUMBER

BLANKET BOND

553



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Spencer

Permit No. WIR 553

**WELL RECORD**

Oil or Gas Well Dry  
(KIND)

Company Belco Petroleum Corp/  
Address 630 Third Ave. New York, N.Y.  
Farm C.R. RIGHTER Acres 35  
Location (waters) Little Kanawha River  
Well No. 1 Elev. 709.16  
District Spring Creek County Wirt  
The surface of tract is owned in fee by C.R. Righter Hrs.  
Address Sanoma, W.Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_

Drilling commenced 7/2/68  
Drilling completed 8/2/68  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.

WELL ACIDIZED (DETAILS) \_\_\_\_\_

WELL FRACTURED (DETAILS) \_\_\_\_\_

RESULT AFTER TREATMENT (Initial open Flow or bbls.) \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_ HOURS \_\_\_\_\_

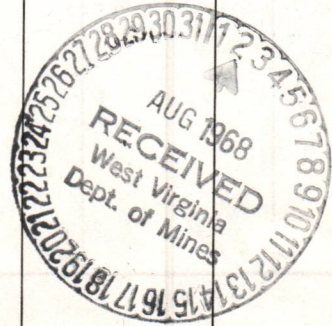
Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water Small Amount Feet 5582

Producing Sand \_\_\_\_\_ Depth \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	97'	97'	
10			Size of
8 1/4			
6 3/4	6575		Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.  
CASING CEMENTED (see back) SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
Amount of cement used (bags) \_\_\_\_\_  
Name of Service Co. \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	10			
Sand			10	30			
Shale			30	530			
Sand			530	590			
Shale			590	660			
Sand			660	710			
Sandy Shale			710	756			
Sand			756	900			
Shaley Sand			900	990			
Sand			990	1040			
Shale			1040	1070			
Sand			1070	1280			
Lime			1280	1360			
Shale			1360	1370			
Sand			1370	1390			
Shale			1390	1785			
Shale, Siltstones			1785	5340			
Lime and Chert			5340	5578			
Sand			5578	5650			
Lime			5650	5870			
Dolomite			5870	5980			
Dolomite, Anhydrite			5980	6410			
Shales, Anhydrides, Dolomites			6410	6710			
Dolomite			6710	6970			
Shales and Sands			6970	### 7012			
Shale			714	7520			
Sand and Shales			7520	7680			
Shale			7680	7700 TD			



01/12/2024

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Formation	Color	Hard or Soft	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
###							<p>13" casing cemented to surface 7/2/68 by Halliburton 75sx standard bulk cement plus 3% calcium chloride</p> <p><del>###</del> 9 5/8 " casing cemented to surface 7/5/68 by Halliburton 550 sacks of lite poz cement plus 2% HA5 accelerator</p> <p>7" casing cemented to 5200' 7/23/68 by Dowell 192 sacks of lite poz plus 10% CA C12</p>

01/12/2024

Date 8-2-68, 19

APPROVED Beko Petroleum Corp, Owner

By Derryl J. Prather  
(Title)

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-553

Oil or Gas Well \_\_\_\_\_  
(KIND)

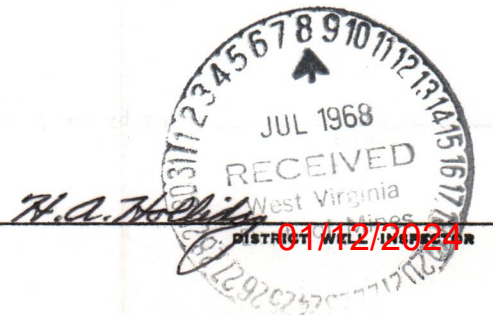
Company <u>BELCO PETROLEUM CORP.</u> <u>630 THIRD AVE.,</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>NEW YORK, N.Y.</u>	Size		
Farm <u>C.A. RIGHTEA (F3-36A)</u>	16			
Well No. <u>I</u>	13			Size of _____
District <u>BURNING SPRINGS</u> County <u>WIRT</u>	10			
Drilling commenced <u>7-7-68</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names R.A. BRAKE - L.C. BUTLER - C.A. CONNER

S.W. JACK CO. CONTR. - ROTARY - AIA

Remarks: COMMENCED TO DRILL 9 AM - 15'

7-7-68  
DATE



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_ Packer \_\_\_\_\_ Location \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

01/12/2024

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WTR-553

Oil or Gas Well DRY  
(KIND)

Company <u>BELCO PETROLEUM CORP.</u> <u>630 THIRD AVE.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>NEW YORK, N.Y.</u>	Size		
Farm <u>C.A. RIGTER (T 3-35A)</u>	16			
Well No. <u>I</u>	13 <u>CENSURE</u>	<u>100'</u>		
District <u>BURNING SPRINGS</u> County <u>WEST</u>	10			Size of
Drilling commenced <u>7-2-68</u>	8 1/4 <u>ARCAH.</u>	<u>1505</u>		
Drilling completed <u>8-2-68</u> Total depth <u>7700'</u>	6 5/8 <u>7 GEN.</u>	<u>6571</u>		Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil <u>1.5 WL 1115 - SMALL AMT.</u> bbls., 1st 24 hrs.				
Fresh water <u>NONE</u> feet _____ feet				
Salt water <u>7610 - DRESS.</u> feet _____ feet				

CENSURE - 13" - 100' - 7-2-68  
ARCAH. - 8 1/4" - 1505 - 7-5-68  
7 GEN. - 6 5/8" - 6571 - 7-24-68  
CASING CEMENTED \_\_\_\_\_ SIZE 6571 No. FT. 7248 Date

NAME OF SERVICE COMPANY HALLIBURTON

COAL WAS ENCOUNTERED AT NONE FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names R.A. BRAKE - L.C. BUTLER - C.A. CONNER

Remarks: WELL DRY IN TUSCARORA LOG HOLE GET READY TO PLUG.  
S.W. VACK DRILLING CO. - ROTARY - AIR  
T.D. OF 8 3/4 HOLE - 6574'  
START 6 5/8 HOLE - 6571'  
POSSIBLY 2' - NEWBERG SAND AT 6600 - DRY.  
TOP TUSCARORA SAND - 7530

8-2-68  
DATE



H.A. Holliday  
DISTRICT WELL INSPECTOR



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WLR-553-P Well No. 1

COMPANY BELCO PETROLEUM CORPORATION ADDRESS 630 THIRD AVE. - NEW YORK, N.Y.

FARM C. A. RICHTER (T-3-35A) DISTRICT BURNING SPRINGS COUNTY WV RT

Filling Material Used MUD-CEM.-GEL.

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
<u>T.D. 7700</u>							<u>CEM SURF.</u>	
<u>DRUG MUD</u>	<u>7700-3500</u>					<u>0</u>	<u>13"</u>	<u>100'</u>
<u>RIP CUT 7"</u>	<u>3500</u>							
<u>CIRCULATE MUD GEL TO SURFACE - 30 BAGS GEL USED.</u>						<u>0</u>	<u>9 5/8"</u>	<u>1505</u>
<u>70 SXS. CEM. (210')</u>	<u>3500-3296</u>						<u>TOP CEM 5200</u>	
<u>DISPLACE CEM WITH 18 BAGS GEL.</u>						<u>3500</u>	<u>7"</u>	<u>3071</u>
<u>PULL 7" TO</u>	<u>1500</u>							
<u>25 SXS. CEM. (76')</u>	<u>1500-1430</u>							
<u>DISPLACE WITH 18 BAGS GEL.</u>								

Drillers' Names R. A. BRAKE - L. C. BUTLER - C. CANNON - S. W. JACK - DRIG. CO. - ROTARY

BRASS SURVEYS CUT PIPE LAWSON CEM. CO. - PLUGGERS

Remarks: 10' CEM. PLUG + MARKER TO BE ERECTED AFTER MOVING RIG.

8-3-68  
DATE

I hereby certify I visited the above well on this date.



R. A. [Signature]  
DISTRICT WELL INSPECTOR

01/12/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Address Farm Well No. District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used			

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

OG-11  
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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-553

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>BELCO PETROLEUM CORP.</u>				
<u>630 THIRD AVE</u>	Size			
<u>NEW YORK, N.Y.</u>	16			Kind of Packer
<u>C. R. RIGTER (T 3-35A)</u>	13 <u>CEM. SURF.</u>	<u>100'</u>		
<u>I</u>	10			Size of
<u>BURNING SPRINGS</u> County <u>W. VA.</u>	8 3/4 <u>CEM. 9 3/8</u>	<u>1505</u>		
<u>7-2-68</u>	6 5/8 <u>7" CEM.</u>	<u>6571</u>		Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	<u>CEM. SURF. - 13" - 100' - 7-2-68</u> <u>HALSB. 8 3/8" 1505 - 7-5-68</u> <u>7" CEM. 6571 - 7-2-68</u>			
	CASING CEMENTED	<u>7"</u>	SIZE <u>6571</u>	No. FT. <u>7248</u> Date
	NAME OF SERVICE COMPANY <u>HALLIBURTON</u>			
	COAL WAS ENCOUNTERED AT <u>NINE</u> FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names R. A. BRAKE - L. C. BUTLER - C. A. CANNER

Remarks: (LOST BIT AT 7595' IN TUSCORORA 7-31)  
MAKING TRIP TO FINISH FISH BROWN BIT.  
S. M. SACK DRISCO - ROTARY 7-17  
T.O. OF 8 3/4" HOLE - 6574'  
START 6 5/8" HOLE - 6571  
PROBABLY 2' NEWBERG SAND - GLUS - DRY  
TUSCORORA SAND - 7530'



8-7-68  
DATE

H. D. Hallock  
DISTRICT WELL INSPECTOR  
01/12/2024





**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF MINES**  
**OIL AND GAS WELLS DIVISION**

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

NONE  
Coal Operator

Belco Petroleum Corporation  
Name of Well Operator

630 Third Avenue  
New York, N.Y.

Address

Complete Address

Coal Owner

8/2/68

Date

WELL TO BE ABANDONED

Address

Burning Springs District

C. R. Righter Hrs.

Wirt County

Lease or Property Owner

Well No. One

Sanoma, W.Va.

Address

C. R. Righter Farm

Inspector to be notified Harry Holliday Telephone Number Grantsville 354 6145

Gentlemen:— ~~XXX~~ 24 HOURS IN ADVANCE OF PLUGGING

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

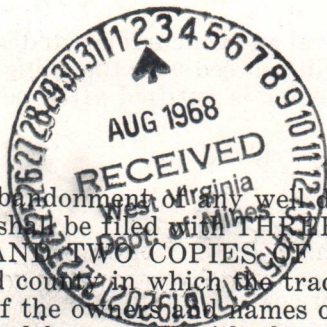
This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

*Denzil L. Prather*

Denzil L. Prather Well Operator  
for BELCO PETROLEUM CORP.



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owner, and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

01/12/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

*Blanket Bond*

WIR-553-P

Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
WORK ORDER

Well to be plugged and filled as follows:

Fill hole with Mud to 5200'

Cut 7" casing at 5200'

Circulate hole to surface with mud

Spot 70foot cement plug (25 sx) at 5200'

Pull 7" to 5000' and spot 140' cement plug 5000' to 4860'

Pull 7" to 1500' (bottom of 9 5/8" casing) and spot 70' cement plug

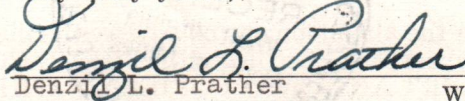
Spot cement plug in top of 9 5/8" and erect monument in accordance with regulations.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

  
Denzil L. Prather

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

2nd day of August, 1968.

DEPARTMENT OF MINES  
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





DEPARTMENT OF LAND AND NATURAL RESOURCES  
STATE OF HAWAII

STATE OF HAWAII - DEPARTMENT OF LAND AND NATURAL RESOURCES

NOTICE TO THE PUBLIC OF THE SALE OF LANDS BELONGING TO THE STATE OF HAWAII

WHEREAS certain lands belonging to the State of Hawaii are to be sold at public auction...

AND WHEREAS the same have been designated as lands to be sold at public auction...

THE SAID LANDS ARE DESCRIBED AS FOLLOWS:

1. A certain parcel of land situated in the County of Maui, State of Hawaii...

2. A certain parcel of land situated in the County of Maui, State of Hawaii...

3. A certain parcel of land situated in the County of Maui, State of Hawaii...

4. A certain parcel of land situated in the County of Maui, State of Hawaii...

5. A certain parcel of land situated in the County of Maui, State of Hawaii...

6. A certain parcel of land situated in the County of Maui, State of Hawaii...

7. A certain parcel of land situated in the County of Maui, State of Hawaii...

8. A certain parcel of land situated in the County of Maui, State of Hawaii...

9. A certain parcel of land situated in the County of Maui, State of Hawaii...

10. A certain parcel of land situated in the County of Maui, State of Hawaii...

11. A certain parcel of land situated in the County of Maui, State of Hawaii...

12. A certain parcel of land situated in the County of Maui, State of Hawaii...

13. A certain parcel of land situated in the County of Maui, State of Hawaii...

14. A certain parcel of land situated in the County of Maui, State of Hawaii...



01/12/2024

*Handwritten signature*

1999

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

*B-11*

INSPECTOR'S WELL REPORT

Permit No. WTR-553-P

Oil or Gas Well DRY  
(KIND)

Company <u>BELCO PETROLEUM CORP.</u> <u>635 THIRD AVENUE</u> <u>NEW YORK, N.Y. - 10017</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address	Size		
Farm <u>C. R. PRIGHTER (T-3 35A)</u>	16			
Well No. <u>I</u>	13			
District <u>BURNING SPRINGS</u> County <u>WEST</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: ON FINAL INSPECTION, THIS WELL MAY BE RELEASED.

BOND CANCELLED  
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

5/19/ 1969



5-13-69  
DATE

H.A. Holliday  
DISTRICT WELL INSPECTOR  
01/12/2024



B-12



State of West Virginia

Department of Mines  
Oil and Gas Division  
Charleston 5

May 19, 1969

Belco Petroleum Corp.,  
630 Third Avenue  
New York, N. Y. 10017

IN RE: Permit WIR-553-P  
Farm C. R. Richter  
Well No. 1  
District Burning Springs  
County Wirt

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

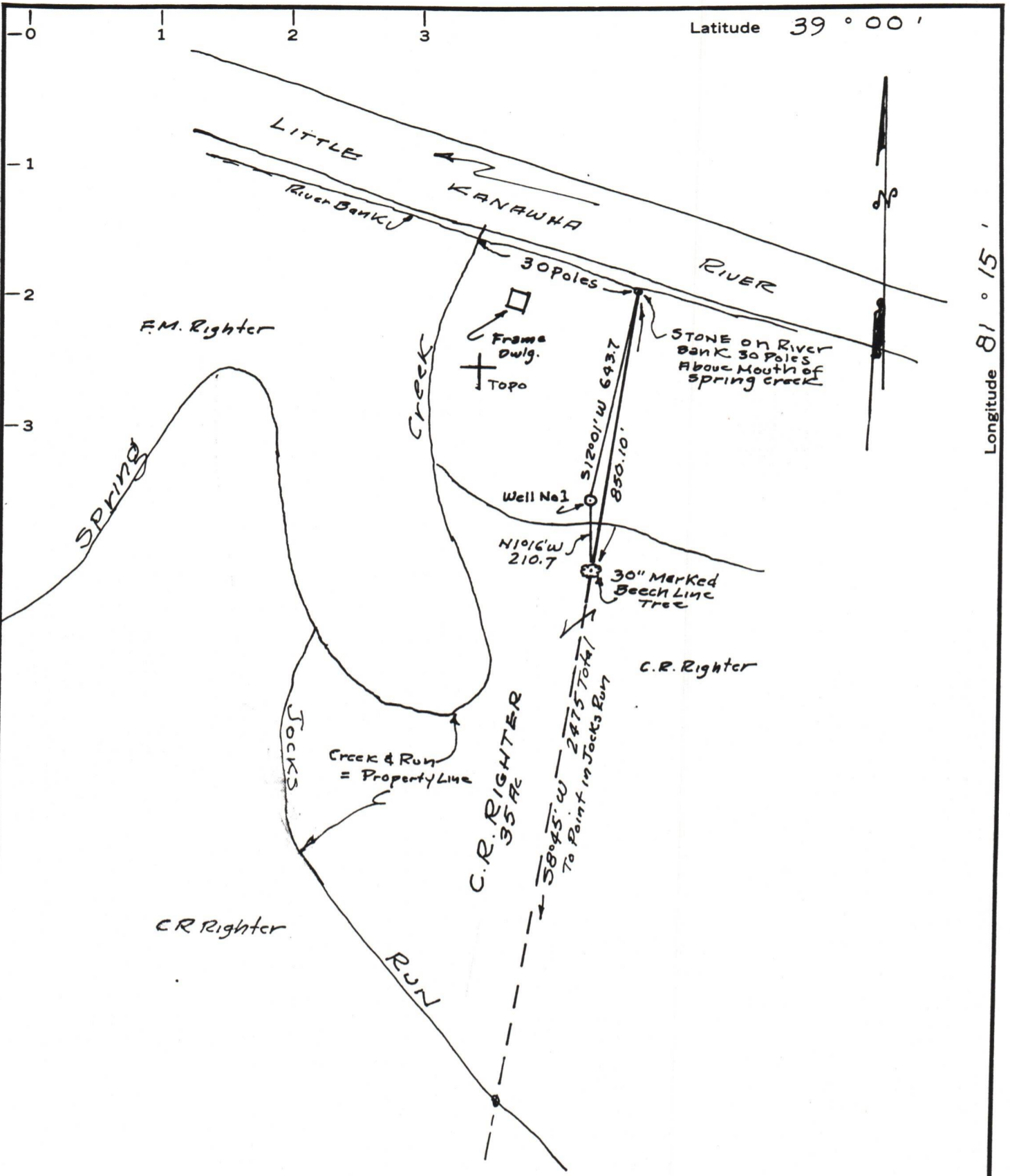
Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director  
Oil and Gas Wells Division

b

7/1/68 CEN



Latitude 39° 00'

Longitude 81° 15'

MINIMUM ERROR OF CLOSURE 1 IN 200  
 SOURCE OF ELEVATION Well No 1 Bruce Bell Jr Elev. 681.5

New Location  
 Drill Deeper  
 Abandonment  
8-2-68

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company Beka Petroleum Corporation  
 Address 630 Third Avenue New York, New York  
 Farm C.R. Righter  
 Tract 3 Acres 35 Lease No. \_\_\_\_\_  
 Well (Farm) No. one Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 709.16  
 Quadrangle Spencer  
 County Wirt District Spring Creek  
 Engineer Raymond S. Lopez  
 Engineer's Registration No. 4801  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date June 27, 1968 Scale 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

### WELL LOCATION MAP

FILE NO. WIR-553-P 01/12/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.