. . . .



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.		
None	Jet Oil Company	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
	2225 Prudential Plaza, Chic	ago,I
ADDRESS	COMPLETE ADDRESS	
None	Oct. 27 19	68
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
	Reedy D	
ADDRESS	D	istrict
B. F. Heck et.al.	WirtC	ounty
OWNER OF MINERAL RIGHTS		•
Parkersburg, W. Va.	Well No. Jet No. 4	
ADDRESS	R. C. Drennen-Surf. B.F.Heck et.al. O.G.M.	77
GENTLEMEN:	Elevation 980 Acres 56	
The undersigned well operator is entitled to di	rill upon the above named farm or tract of lan	d for
oil and gas, having fee title thereto, (or as the case r		
October 1, 1968 , made b	Franklin D. Heck et al	
Jet Oil Company	not	, to
. Jet Oll Company	, and recorded on the	_day
f, in	the office of the County Clerk for said Coun	ty in
Book, page		
The enclosed plat was prepared by a competent of be drilled for oil and gas by the undersigned well of and County above named, determined by survey and and marks.  The undersigned well operator is informed and	perator on the farm and in the Magisterial Discourses and distances from two permanent point	istrict is, or
of coal beneath said farm or tract of land on which sauries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	aid well is located, or within 500 feet of the b	ound.
The above named coal operators or coal owners (itesire to make to such proposed location, or which they he drilling of a well at said proposed location will cause to be such as the coal mines, must be received by, or filed with the Depart of copy of this notice and accompanying plat by said D that forms for use in making such objections will be for request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	f any) are notified that any objections they are required to make by Section 3 of said Co se a dangerous condition in or about their responent of Mines within ten* days from the receive partment. Said coal operators are further not contained to them by the Department of Mines property of definitely as is reasonably possible the ground of the said coal operators.	de, if ective pt of otified mptly
(The next paragraph is to be completed only		
Copies of this notice and the enclosed plat were		
vest Virginia.  Very tr  Very tr	nown respective addressday be this copy to the Department of Mines at Charl uly yours,	efore, eston,
1968	T-1 0:1 G	
(Sign Name)	WELL OPERATOR	
RECE Virginia	2225 Prudential Plaza	
West of Mines Address	STREET	
Dept. of	Chicago	
Well Operator	Circago	2024
Well Operator)	CITY OR TOWN 01/12/  Illinois, 60601	<del>202</del> 4

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



WIR-564 PERMIT NUMBER

A-7



# State of West Virginia

Department of Mines Gil and Gas Division Charleston 5

October 29, 1968

JET OIL COMPANY 2225 Prudential Plaza Chicago, Illinois

IN RE: PERMIT NO. WIR-564

FARM R.C. Drennen Sur B.F. Heck et al. NO.

DISTRICT Reedy

COUNTY

Gentlemen:

Enclosed is Permit for drilling the above described well.

Please post one copy of permit at the Well site and send two copies of the well record to this office, within 90 days, when drilling has been completed.

Very truly yours,

Deputy Director Oil and Gas Wells Division

RLD/ff

Enclosures:

cc-West Virginia Geological & Economic Survey
cc- Mr. Harry Holliday, Box 221, Grantsville, W. Va. 26147 PH: 354-6145

bc- Mr. C. A. Washburn, Deputy Securities Commissioner

JET OIL COMPANY

2225 PRUDENTIAL PLAZA
CHICAGO, ILLINOIS 60601

MICHIGAN 2-0311

January 24, 1969

State of West Virginia Department of Mines Oil and GAs Division Charleston, W. Va.

Gentlemen:

Please find enclosed two copies of well records and cementing records for 8 5/8" casing and 4 1/2" casing for the following wells:

WIRT 563-Jet Oil Co.,a Deleware Corp. WIRT 564- " " WIRT 567- " "

Yours very truly,

Jet Oil Company

C. Edwin Mohler

CEM/jy



HALLIBURTON

# CEMENTING SERVICE

No. 459517

FORM 466-R9	A Division of Hol	liburton Company								
	STOMER'S ORDER	NO CUSTOM	ER'S REQ.	NO. SEC.	TWP, RNG, T	rauck o	DATE ONL	DATE	JOB STARTED	JOB COMPLETED
11-14-68						8.3	6 24 2	P.M.	J.00 "	4100
WELL NO. AND FARM	C II	PLACE OF	dy'	TION			COUNTY	RT	STAT	124
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Ì					Cus. Inv. Reg. Orig: &	GHAR	et oil	Cor	n DENY	
8						CITY	O. BOX			
Duncan					3 0 Other	MAILH	NG ADDRESS		And the second	
	Owner, Operator or I	His Agent Stat	tes the We	ell is in Conditio	No. Copies	e Job to	Se Performed and	Submits the	Following Date	
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SQUEEZE PUMPING	WEIGHT					M		/ FIX	DAT SHOE	NAMES OF TAXABLE PARTY OF TAXABLE
PLUG BACK	DEPTH	3420	ROTARY	ur Medalita	WEIGHT	$\langle \ \ \ \ \ \rangle$	WEIGHT	7	BAKER	BAFFEL
GROUTING Other (write in)	TYPE	7.55	TOOL		DEPTH .	II .	DEPTH SET	4	CENT	HACCL
	SOUREZE OR PU	G BACK DATA		Mag	1		e c	EMENT DATA		
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SAS /	1	SHIDS.	) /	1						-17
ABANDON /	OTHER DATA ON SER	MUD I					SC HE.	387		
	ND HEADS		PRES	900	DEPTH OF JO		VVOICE	The state of the s	CTION	1
TOP PLUG / 65	TYPE & A			0	PRICE REF.	-	SERVICE AN	RENTAL CH	T. ARGES	AMOUNT
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		Driver	PA	TTEN					The second secon	
	0.5	Driver					MILEAGS	@		
		Comenter								
The following informs	l Him is urgently reque	Driver sted in order ti	rat we may	be fully advised			258	1282930	>	
and to enable as to keep o Was Operation of the Ces ing Equipment Satisfacto	ment- Wo	up to the high is the Work of med in a Satisi	the Crew f				SALC"	1	SUB-	
Was Committing Job Satisfactorily Completed?		gestions:	aciory ma	•			S JA	1969 SEIVE	(W)	HAT THE
- 7							O RE	CEIVE	D P rax	
	OWNER OPERATOR	OR HIS AGEN	17	7 (1)			61920712P	SEIVE st Virginia ot. of Min	es Contoral	
We certify that the Fair	Labor Standards Act	of 1938, as a	mended,	has been compl	ied Terms-	Net. P	avable by 20th, of	fallowing mo	nith Interest cha	ged after 60 days

HALLIBURTON

# CONTRACT AND

No. 463879

PORM 91	M - M 10		PUNCAN, OKLAHOM	Company A 73523		. Pyty		Alert I			J. T	00014	, K
DANY	11-68	RE	ISTOMER'S ORDER G. NO.	8.8	SERVICE TICKET, NO.	SEC. 1	rwp.	RNG. TRK.	CALLED DATE	ON LOCATION DATE	JOB STARTED	DATE	DATE
WELL NO	AND FAR				PLACE OR DESTINATION				P.M.	COUNTY		A.M. P.M. STATE	A.M. P.M.
OF WELL	3 DEVER		2 DEXPLORA	NORY	OWNER Jet 011 Com					CONTRACTOR			3.00
Only						post,			DELIVERED TO		lg. Coq	<u> </u>	
3							y y		PREPARED BY	A Convey			
Duncan							tech	1	AGREED TO A	NO RECEIVED BY	$f_{j}$	<del>/</del>	
CHARGE	Jet	011	Company						DELIVERED FR		67/01		
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STATE WT TAT.	TRUCK	CONVO								Cash discount	slowed if paid at may be	deducted if di	<b>6</b>
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		He 3 %		74.2									
SACKS UN	HESS E INDICATE												
We certify	that the Act of 1932, in complied	Foir Labor	SERVICE CHAR		MATERIALS RETURNED	**************************************	Medical		t second for a	UNITS	3 / 34 - 2		
meantwee e	of goods und, vices fornigh ice	Dr writte me-	MILEAGE CHARGE	7,	TOTAL WEIGHT			LOADED M		TON	9.		
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diffication	is made by	a duly aut	ect to such liabil horized executive 'S COPY	ity as in a officer	ress or implied, and Hallibu posed on it by such warra of Halliburton Services in	nty excer n writing.	nat b	ere a change	any or		TOTAL		



## CEMENTING SERVICE TICKET

No. 386201

FORM 488-R8		COM	IPANY		A Spain Pro-			10				
11-6-6 VELL NO. AND FA	8	R'S ORDER	PLACE OF	R DESTIN		TWP. RN	Hio	DATE PM COU	DIDDE	JOH STARTED OA N. // 20 P		DATE P.M.
OF THE RESERVE	Vorkover 1986	2   Exp		OWNER	Low	co	· ·		CONTRAC	TOR	3900	
Supram Use Only					u ja	Cus. I Rec Orig. 1 2 3 3 4 Oti	MAILI	NG ADDRESS	est c Bu	o Antes Oine	OFT of	
TYPE OF JOI		Operator or CA		ites the We	ill is in Conditi E DATA	on for the	Service Job to OR DRILL PIPE	Be Performed	and Substits G PACKER	the Following Date		
SURFACE INTERMEDIATE PRODUCTION		NEW	1	BORE SIZE	//"	SIZE		SIZE	P.	MAKE FLO PLOAT COLLAR GUIDE SHOE	AT EQUIPMENT	
SQUEEZE PUMPING		SIZE	35/9	ROTARY	110	WEIGHT	1 10	WEIGHT		FLOAT SHOP OTHER	EQUIPMENT	
PLUG BACK GROUTING Other (write in)		TYPE	112	CABLE TOOL		TOTAL		DEPTH SET				
			LUG BACK DAT		וא אוצב	BU	LK?	SACKEI	CEMENT D	ATA Mixed Wt.		
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	ADWNE	R. OPERATO	R OR HIS AGE	NT		in the		goods and/or with ad cavered by this IN U.S.A.	n respect s invoice.	TOTA	6 3 2 Miles 2 19 19 19 19 19 19 19 19 19 19 19 19 19	

The Land



CONTRACT AND TICKET

No. 463870 Division of Methbusson Compo BUNCAN, OKLAHOMA 73533 ON LOCATION CUSTOMER'S ORDER & JOB STARTED SERVICE TICKET SEC. DATE A.M. P.M. A, 84. 11-6868 PLACE OR DESTINATION COUNTY WELL NO. AND FARM Ready OWNER CONTRACTOR I D WORKQUEE 2 DEXPLORATORY WELL Jet 011 Company 3 [] DEVELOPMENT 4 OTHER DELIVERED TO Dancon Use Only Jet 041 Gomeny PREPARED BY J. L. H AGREED TO MITO DECEIVED BY DELLIVERED FROM CHARGE Charleston, N. Va. FO DUE BY THE 20th OF FOLLOWING MONTH, INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE. MARIANO Cash discount allowed 19 gaid within this period. ADDRESS CITY & Tax adjustment may be deducted if discount STATE DUNCAN USE ONLY

WT TKT.	TRUCK NO.	NO.	QUANTITY *	BRAND AND TYPE		PRICE	AMOUNT
	907		50	Standard Bulk Comest			
			2	Calcium Chloride blended 35			
<b>,</b>							
	Andrew March Con		17.0				
SACKS U	NLESS SE INDICAT	50	SERVICE CHAI	GE ON MATERIALS RETURNED	UNITS		
Standards and has be	Act of 1931	Feir Labor , as amand- with in the	SERVICE CHAR	Saf .	UNITS		
production spect to us by this inv PRINCED I	of goods on evices furnis nice.	d/or with re- had covered	MILEAGE CHARGE	TOTAL LOADED MILES FROM PLANT TO WELL	TON MILES		

CONDITIONS AND LIMITATIONS COVERING THIS CONTRACT

It is expressly agreed and understood that in the sale and delivery of the materials covered by this contract, whether composition of such materials is blended or otherwise, Halliburton makes no representation or warranty, express plied, except as follows:

Halliburton warrants that the products and materials sold to the customer are free from defects of work measing and material, but the liability of Halliburton for breach of such warranty or for demages of any kind resulting from the negligence of Halliburton shall be limited to the replacement of or the allowance of credit for such materials sold;

and such express warranty is in lieu of all warranties, express or implied, and Halliburton shall not be bound by any changes or modifications with respect to such liability as imposed on it by such warranty except where a change or modification is made by a duly authorized executive officer of Halliburton Services in writing.

Third Copy-CUSTOMER'S COPY

SUB TOTAL

TAX TAX

TOTAL

Formation Col	Hard Sof	t	Top 12	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand Shale & Shell Brown Shale Sand (show oi Shale & Slate	l in samp	les)	2148 2196 2570 2587 2601	2196 2570 2587 2601 2649			
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APPROVED_	1950			, Owner
2140	2102			onti
2.		(Title)		



### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION 12

Rotary	Z.
Spudder	
Cable Tools	
Storago	

Quadrangle Spencer

Permit No. Wirt 564

## WELL RECORD

Oil	or	Gas	Well Oil
			(KIMD)

Drennen	Company Jet Oil Company, a Delaware Corp. Address 2225 Prudential Plaza, Chicago, Il	Casing and Tubing	Used in Drilling	Left in Well	Packers
District Reedy County Wirt  The surface of tract is owned in fee by R.C.Drennen Address Spencer Address Spencer Address Parkersburg  Address Parkersburg  Drilling commenced 11/6/68  Drilling completed 11/13/68  Date Shot From To Liners Used Perf. top. With  Open Flow /10ths Water in Inch Attach copy of cementing record. 8-5/8 w/50 sacks  /10ths Merc. in Inch Amount of cement used (bags)  To Stize of Size of Siz	Farm Drennen Acres 51 Location (waters) Crane Nest Run	16			
Address Spencer 6% Depth set  Mineral rights are owned by B.F.Heck et al 53/16  Address Parkersburg 4½ 2640 2640  Drilling commenced 11/6/68 3 Perf. top 2587  Drilling completed 11/13/68 2 Perf. bottom 2598  Date Shot From To Liners Used Perf. top  With Open Flow /10ths Water in Inch Attach copy of cementing record. 8-5/8 w/50 sacks  /10ths Merc. in Inch Attach copy of cementing record. 8-5/8 w/50 sacks  CASING CEMENTED 4-1/2size 2640 No. Ft11/14/68 Date  Volume Cu. Ft. Amount of cement used (bags) 75 sacks  Rock Pressure. Ibs. hrs. Name of Service Co. Halliburton  Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES  WELL ACIDIZED (DETAILS) FEET INCHES  FEET INCHES FEET INCHES  WELL FRACTURED (DETAILS) 2587-2598 Water Frac 35,000 1bs sand, 26,000 gals water  500 gals mud Acid  RESULT AFTER TREATMENT (Initial open Flow or bbls.) 60 BopD  ROCK PRESSURE AFTER TREATMENT (Initial open Flow or bbls.) 60 BopD  ROCK PRESSURE AFTER TREATMENT 740 / 15 HOURS  Fresh Water Feet Salt Water Feet	District Reedy County Wirt	10			Size of
Drilling commenced 11/6/68 3 Perf. top. 2587  Drilling completed 11/13/68 2 Perf. bottom 2598  Date Shot. From To. Liners Used Perf. top.  With  Open Flow /10ths Water in. Inch Attach copy of cementing record. 8-5/8 w/50 sacks  /10ths Merc. in. Inch CASING CEMENTED 4-1/2size 2640.No. Ftl1/14/68.Date  Volume Cu. Ft. Amount of cement used (bags) 75 sacks  Rock Pressure Ibs. hrs. Name of Service Co. Halliburton  Oil. bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT. FEET INCHES  WELL ACIDIZED (DETAILS) FEET INCHES FEET INCHES  WELL FRACTURED (DETAILS) 2587-2598 Water Frac 35,000 1bs sand, 26,000 gals water  500 gals mud Acid  RESULT AFTER TREATMENT (Initial open Flow or bbls.) 60 900  ROCK PRESSURE AFTER TREATMENT 740 / 15 HOURS  Fresh Water Feet Salt Water Feet	Address Spencer  Mineral rights are owned by B.F.Heck et al	6% 5 3/16			Depth set
Open Flow /10ths Water in	Drilling commenced         11/6/68           Drilling completed         11/13/68           Date Shot         From         To	2Liners Used			Perf. top. 2587 Perf. bottom. 2598 Perf. top.
Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES  WELL ACIDIZED (DETAILS) FEET INCHES FEET INCHES  FEET INCHES FEET INCHES  WELL FRACTURED (DETAILS) 25.87-259.8 Water Frac 35,000 lbs sand, 26,000 gals water  500 gals mud Acid  RESULT AFTER TREATMENT (Initial open Flow or bbls.) 60 BopD  ROCK PRESSURE AFTER TREATMENT 740 / 15 HOURS  Fresh Water Feet Salt Water Feet	Open Flow         /10ths Water in	CASING CEME	ent used (bags)	2640 75 sac	No. Ft11/14/68 Date
WELL FRACTURED (DETAILS) 2587-2598 Water Frac 35,000 lbs sand, 26,000 gals water 500 gals mud Acid  RESULT AFTER TREATMENT (Initial open Flow or bbls.) 60 BopD  ROCK PRESSURE AFTER TREATMENT 740 / 15 HOURS  Fresh Water Feet Salt Water Feet	Oil	COAL WAS EN	COUNTERED	AT	FEET INCHES
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 6.0 BopD  ROCK PRESSURE AFTER TREATMENT 740 / 15 HOURS  Fresh Water Feet Salt Water Feet		ac 35,000	lbs sand	26,000	gals water
		O BOPD			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock			0	320	8/5	/8" @ 107 <b>'</b>	
Slate and	Shells		320	360			
Red Rock			360	450		- W	
Slate & S	hells		450	490			
Red Rock			490	520			
Slate & S	hells		520	590			
Red Rock			590	640		at a	
Slate & S	hells		640	700			
Red Rock			700	750			
Sand			750	820	355260	7	
Red Rock			820	850	23240000	38295 S	
Slate & S	helss		850	900	1200	343	
Sand			900	930	JAN 19 RECEN West Virg Dept. of M	60	
Slate & S	hells		930	960	RECEN	1031	
Red Rock		1 73	960	1190	Wood LI	Same I I many	
Sand	,		1190	1230	West Virg Dept. of M	inia (1)	
Shale			1230	1290	OF MI	nes of	
Sand			1290	1410	15 B/O	182	
Shale & S	and		1410	1510	0111273	100	
Sand			1510	1560	The state of the s		
Shale & S	hells	7.74	1560	1644		01/1	2/2024
Sand			1644	1702		01/1	2/2024
Shale & S	and	and the second second second second second	1702	1756	the second commence of the commence of	aget arrangement to the thereof could be	
Sand			1756	1810			
Shale San	dy		1810	1950			
Sand			1950	2088			
Shale	The second secon	the factor of the second	2088	2102			
Lime		-	2102	2148			

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S WELL REPORT

	Oil or Gas Well				
CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Size					
16			Kind of Packer		
			Size of		
_ 81/4 % CAN.	103'	***			
65%			Depth set		
3			Perf. top		
_ 2			Perf. bottom		
ch Liners Used			Perf. top		
	5		Perf. bottom		
1	•	SIZE /	No. FT.		
rs. NAME OF SEI	RVICE COMPA	ANY	ALL BURTON		
rs. COAL WAS EN	COUNTEREL	AT NOWE	FEETINCHES		
eetFEET	INC	HES	FEETINCHES		
eet FEET	INC	HES	_FEETINCHES		
RENTER-FI	RANK WI	con			
	DATES	DRÍG.CO	- ROTARY-HUD		
			1512 131415 7		
	Size   16	Size  16  13  10  8¼	Size  16  13  10  8¼  65%  5 3/16  3  2  Liners Used  1ch  1ch  CASING CEMENTED  Ft. CASING CEMENTED  SIZE  10  13  10  COAL WAS ENCOUNTERED AT  10  11  12  13  14  15  16  17  18  18  19  19  19  19  19  19  19  19		

11-6-68 DATE

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No	-				We	II No	
COMPANY	15, 170		ADDRE	SS	43	VIR 5	
FARM		DISTRIC	CT	C	OUNTY		
Filling Material Used				V46	ZL COMPL DENTEN	ETO	O S
			3 1 1 1 1 1 1 1	1090		41546	0
Liner Lo	ocation	Amoun	t	Packer	Location	l	
PLUGS USED	AND DEPTH PLACED		В	RIDGES	CASIN	IG AND TUI	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRU	CTION-LOCATION	RECOVERED	SIZE	LOST
	1	10	18	WIRT		033	A
- I the state of t		× × =			84-8-48		
				* «			
	-	15.45	1.20				× v
	001						9
N21 N 20 2 474							
	THEN.						
MATERIAL STATE						NON	
Drillers' Names							
Remarks:			ver environment ver environment				
itemates.				and the same of the	-1:		
	MAN 7 7.31	16 44 16 2	113111311	AMENTECA	1117111		
CONTACTOR!	22 STUTE CE	DA					
				122	LINE AT 1	7283	
DATE	I hereby certify I	visited the a	above well on th	is date.			
DATE							

DISTRICT WELL INSPECTOR

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S WELL REPORT

Permit No. WZR-56	4			Oil or	Gas Well 676
Company JET OIL	COMPANY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address CHECHE	WENTERL PLAZA	Size			
Farm R.C. DREWA	VEN (SLA)	16			Kind of Packer
Well No. 4		10			Size of
District MEEDY	County_#ZFT	81/4	101.07	101.07	
Drilling commenced	11-6-68	5 3/16			Depth set
Drilling completed	73 Total depth 2649	8 41/2		2649	Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom
	/10ths Merc. inInch	BUSKS.			17- 11-76
Volume	Cu. Ft.				No. FT.
Rock pressure	hrs.	NAME OF SEI	RVICE COMP.	ANI ///	LLIBUATEN
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	AT NOWE	FEETINCH
Fresh water NONE	feetfeet	FEET	INC	HES	FEETINCH
Salt water	feetfeet	FEET.	INC	HES	FEETINC
Drillers' Names FAM	VH WILBON-W.C. SHI	TH - MACH	ZE CAK	PENTER	
			MTCS DA	PLGCA-A	POTARY- MUD
Remarks:	UTING H'/2 CSG.				4D 2D 21

11-14-68

01/12/2024

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No	_			Wel	II No	
COMPANY	-5 100		ADDRESSADDRESS			
FARM		DISTRIC	T	_COUNTY		
Filling Material Used			21210	Kathers 72		
liner Lo	ocation	Amount	Pacķer	r Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASING AND TUBIN		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOS
	20101 20.	101	R TRIN	The state of the s	NEED	
- man and a second of the State				47-9-11		0.8.78.8
	1000		2649'	1143		
	11000					
		-				
SPC-11 - LO	101 - 75	3	15.29			
interest to	27 216					
the freeze and						
\$10.78	3.65.0		1 - 1			
rillers' Names				F-10	11114	
Marie E						
Remarks:		CO POLITICAL INC.				
			W- HIZHS:3111-1	95.77.21 H.M.	1.1	
and - Kyneles	1. 55 97.41.9 G	27.61				
			h 056.	H 2.821.83	CEM	
	I homoby contide I	wigited the -1	save well on this data			
DATE	i nereby certify I	visited the ab	pove well on this date.			



# State of Mest Virginia

Pepartment of Mines Gil and Gas Pivision Charleston 5

January 28, 1969

Mr. Harry Holliday Box 221 Grantsville, West Virginia

IN RE: PERMIT WIR-564

COMPANY JET OIL CO.
FARM DRENNEN

WELL NO. 4

DISTRICT REEDY

COUNTY WIRT

Dear Sir:

Please make a final inspection of the Well described above.

Very truly yours,

Deputy Director Oil and Gas Wells Division

RLD/1s

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S WELL REPORT

Permit No. NIR-564

	31123456	1
2829	FEB 1969	101
1857	RECEIVED West Virginia	1213
- STAPE	Dept. of Mines	10/10
	Oil of Gas Well	16

der 17	CAMPAUL		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Company VET OIL			Size				
Address CHICAS	0, IH-606	01					
Farm B.C. THENN	VEN (569)		16			Kind of Pac	ker
Well No.			13				
Well No.			10	· · · · · · · · · · · · · · · · · · ·	<u> </u>	Size of	
District HEEDY	County_//	TRT	81/4				
Drilling commenced			65/8			Depth set	
			5 3/16				
Drilling completed	Total depth_		3			Perf. top	
Date shot	Depth of shot		2			Perf. botton	1
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top	
					-	Perf. bottom	n
Open flow after tubing	/10ths Merc. 1	nInch					
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls.	1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	FEET	INCHES
Salt water	feet	feet	FEET	INC	HES	FEET	INCHES
Drillers' Names					2		
Dimers Names		,					
Remarks:				<del>,</del>			
ON FINA	IL INSPECTION	W, THIS	WELL MAY	BEREL	EASED.		

RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

2/4/
1-30-29

Bassa Modely Will I Napactor 01/12/2024

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )		The second second second	W	ell No		
COMPANY			ADDRESS			382.339	
FARM		DISTRIC	T	COUNTY			
			#5193 (A.S.				
Filling Material Used							
Liner Loc	eation	Amount	Packer	Locatio	n	<u>/                                    </u>	
	ND DEPTH PLACED		BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOC	ATION RECOVERED	RECOVERED SIZE		
	AND		на во произволяние на развителения в предоставления в применения в применения в применения в применения в прим Применения в применения			Marie Constitution of the	
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Level 1 Community field to 1							
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			in the second second		*		
	T KOA KROSTALI	er Engrader (* 3)	23.5 × 27.5 × 3.8* 1.5°				
Drillers' Names						1000	
Jimers Ivames		\$ 5-74					
Remarks:	940						
	The second secon						
	I haveha sortife 7	visited the st	nove well on this data				
DATE	i nereby certify I v	isited the at	oove well on this date.				
			OPE				



# State of West Virginia

Pepartment of Mines Gil and Gas Pivision Charleston 5

February 4, 1969

Jet Oil Company B. O. Box Elizabeth, W. Va.

IN RE: Permit WIR 564
Farm B. F. Heek, etal O.G.M.
Well No.
District Reedy
County Wint

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Bond which is covered by the above permit number has been released.

Kindly return the enclosed cancelled Bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

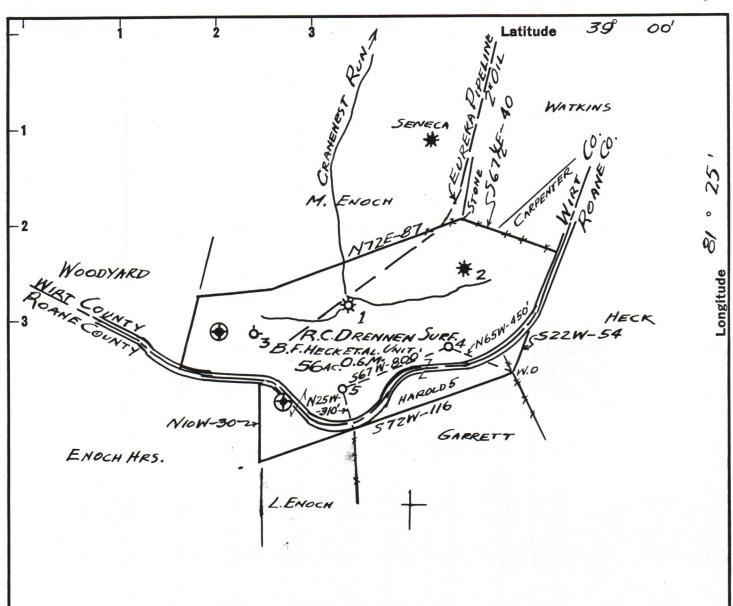
Very truly yours,

Deputy Director Oil and Gas Wells Division

Enclosure:

1 bond

b



THIS SURVEY MEETS REQUIREMENTS OF
MINING LAWS OF WEST VA. TOBEST OF
MY KNOWLEDGE AND BELIEF.
ACCURACY WITHIN /IN 200.

New Location ☑	
Drill Deeper	
Abandonment	

ELEV. REFER. U.E. 1089FT. ON B.O. BESIDE RIDGE RD.

Company VET OIL CO., A DELAWARE CORP.
Address 2225 PRUDENTIAL PLAZA
Address 2225 PRUDENTIAL PLAZA CHICAGO/LLEGOOD Farm R.C. DRENNEN-SURFB. F. HECK ET. AL. O.G.M.
Tract_56UNIT_AcresLease No
Well (Farm) No. JET No. 4 Serial No.
Elevation (Spirit Level) 980FT.
Quadrangle SPENCER
County WIRT District REEDY
Engineer Sleve Roberts
Engineer's Registration No. <u>860</u>
File NoDrawing No
Date Oct. 27, 1968 Scale /IN=660 FT.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP FILE NO. WIF- 564 01/12/2024

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.