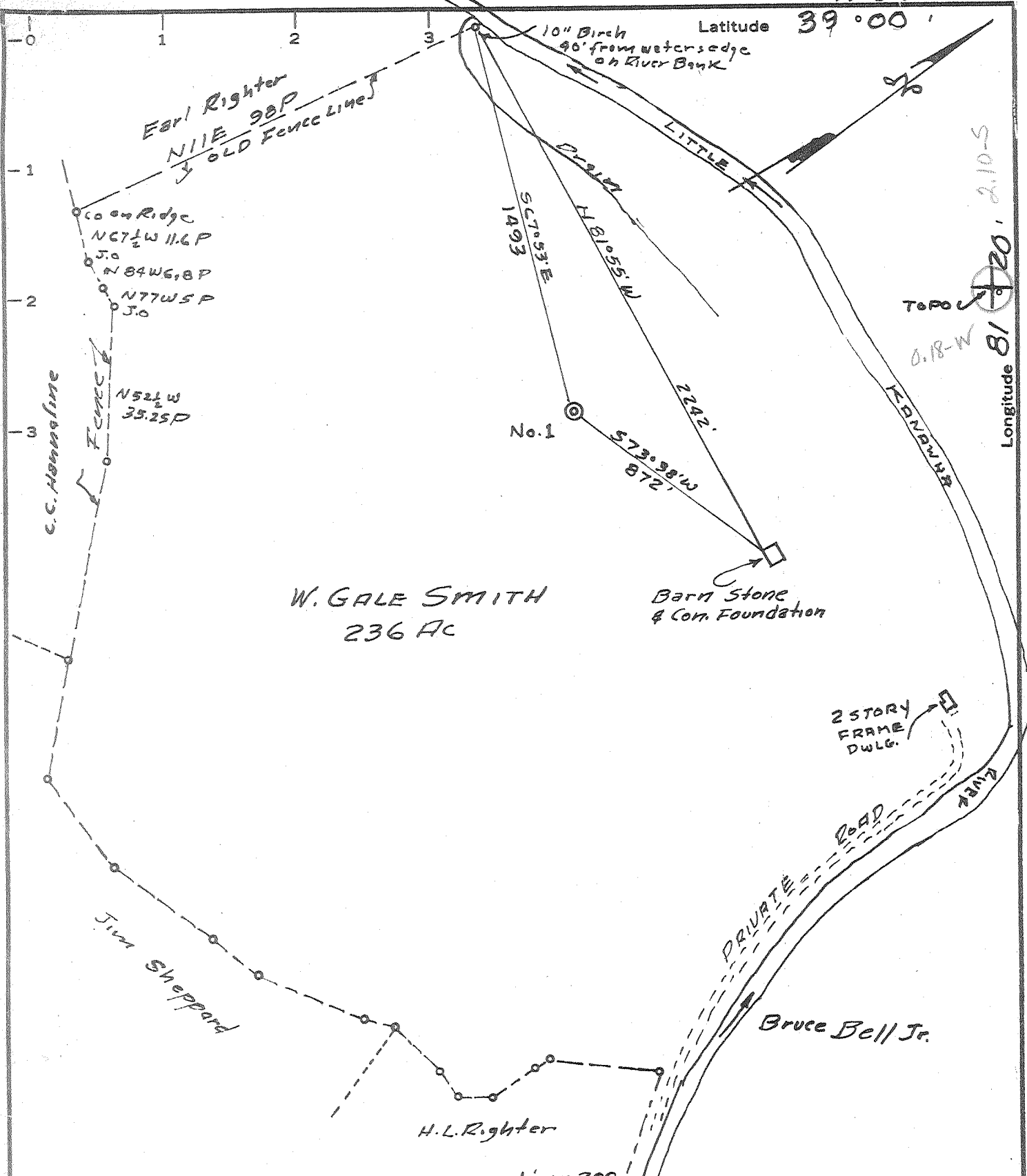


11-6-68 D000



W. GALE SMITH
236 AC

Barn Stone
& Corn Foundation

2 STORY
FRAME
DWLG.

MINIMUM ERROR OF CLOSURE 1' in 200

SOURCE OF ELEVATION Well No. 2 on Bruce Bell Jr 128.5 Ac. farm

Elev. 664.70

New Location
Drill Deeper
Abandonment
11-22-68

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company BELCO PETROLEUM CORP.
 Address 630 3RD AVENUE, NEW YORK, NY.
 Farm W. GALE SMITH
 Tract _____ Acres 236 Lease No. _____
 Well (Farm) No. one Serial No. _____
 Elevation (Spirit Level) 679.5
 Quadrangle SPENCER NC
 County WIRT District Spring Creek
 Engineer Raymond S. Loper
 Engineer's Registration No. 4001
 File No. _____ Drawing No. _____
 Date Nov. 5, 1968 Scale 1" = 495'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Wit-566-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 9

Rotary
Spudder
Cable Tools
Storage

Quadrangle SPENCER
Permit No. WIR 566

WELL RECORD

Oil or Gas Well Dry
(KIND)

Company Belco Petroleum Corp.
Address 630 Third Avenue, New York City
Farm WO Gale Smith Acres 236
Location (waters) Little Kanawha River
Well No. One Elev. 679.5 GL
District Spring Creek County Wirt
The surface of tract is owned in fee by W. Gale Smith
Address Steubenville, Ohio
Mineral rights are owned by Same

Drilling commenced 11/4/68
Drilling completed 11/17/68
Date Shot From To
With

Open Flow /10ths Water in. Inch
/10ths Merc. in. Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.

WELL ACIDIZED (DETAILS)
WELL FRACTURED (DETAILS)

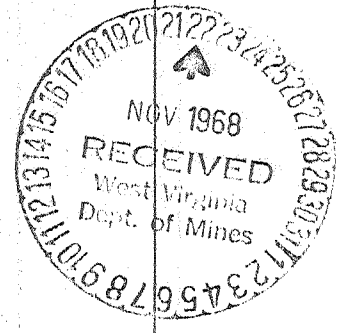
RESULT AFTER TREATMENT (Initial open Flow or bbls.)
ROCK PRESSURE AFTER TREATMENT HOURS
Fresh Water Feet Salt Water Feet
Producing Sand Depth

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	65	65	
10	1696	1696	Size of
8 1/4			
6 3/4	6400	1100	Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record. See Back of Record
CASING CEMENTED SIZE No. Ft. Date
Amount of cement used (bags)
Name of Service Co.
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	20			
Shale			20	120			
Broken Sand			120	160			
Shale			160	300			
Sand			300	330			
Sandy Shale			330	720			
Sand			720	770			
Shale			770	800			
Sand			800	840			
Shale			840	860			
Sandy Shale			860	910			
Sand			910	970			
Sandy Shale			970	1330			
Sand			1330	1540			
lime - Bigline?			1540	1620			
Shale			1620	1630			
Sand			1630	1635			
Sand, Silt			1635	1700			
Silt and Shale			1700	5288			
lime-Chor s - Huntersville			5288	5560			
Sand - ORSK - Newburg			5560	5610			
lime-HDBG - McKenzie			5610	5910			
hydrite, Shale & Dolomite - Salina			5910	6660			

5560
680
4880



519

TD 6660

Formation	Color	Hard or Soft	Top ⁹	Bottom	Oil, Gas or Water	Depth Found	Remarks
###							<p>13" casing cemented by Halliburton with 75 sx regular cement.</p> <p>10" casing cemented by Halliburton with 375 sx 50-50 Poz - 100 sx reg.</p> <p>7" cemented with 150 sx of 50-50 Poz by Halliburton.</p>

Date 11-22-68, 19__

APPROVED Belco Petroleum Corp., Owner

By Virgil L. Parker, Rep
(Title)