

12/31/68CEN



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

None COAL OPERATOR OR COAL OWNER Jet Oil Company NAME OF WELL OPERATOR 2225 Prudential Plaza, Chicago, Ill. COMPLETE ADDRESS Dec. 30, 19 68 PROPOSED LOCATION Burning Springs District Wirt County Jess G. Ashley OWNER OF MINERAL RIGHTS Well No. One Jess G. Ashley Farm Elevation 740 Acres 20

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Jan 5, 1968, made by Jess G. Ashley, to Jet Oil Company, and recorded on the day of in the office of the County Clerk for said County in Book 131, page 230.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Signature of well operator

(Sign Name) Jet Oil Company WELL OPERATOR

2225 Prudential Plaza

Chicago STREET

Illinois, 60601 CITY OR TOWN STATE

01/12/2024



Address of Well Operator

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BOND DRILL

568 WIR-568 PERMIT NUMBER



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

AUG 5 1976

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner Jess G. Ashley
Address Burning Springs, W. Va.
Mineral Owner Same
Address _____
Coal Owner None
Address _____
Coal Operator None
Address _____

DATE Frazier C. Martin and Stephen E. Martin
Company POB 988, 428 Court St. Elizabeth, W. Va.
Address Jess G. Ashley Acres 20
Farm Little Kanawha
Location (waters) One Elevation 740'
Well No. Burning Springs County Wirt
District Spencer
Quadrangle

Permit No. WIR 568 and 568P
Bond No. 592048 and 583
THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for redrilling. This permit shall expire if operations have not commenced by 12-5-76.

Robert H. Todd

Deputy Director, Oil & Gas Division

INSPECTOR TO BE NOTIFIED K. Paul Goodnight
ADDRESS Smithville, W. Va. 26178
PHONE 477-2455

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 1/1 1976 by Jess. G. Ashley made to Frazier C. Martin and Stephen E. Martin and recorded on the 30th day of July 1976, in Wirt County, Book 148 Page 69-70-71
 NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) Frazier C. Martin
Stephen E. Martin
Well Operator

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address of Well Operator 428 Court St., Elizabeth, W. Va.
Street
City or Town
State 01/12/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

WIRT-568-P-RED PERMIT NUMBER

BOUND RE-DRILL

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO re-DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME _____ NAME Frazier C. Martin _____
 ADDRESS _____ ADDRESS POB 988, Elizabeth, W. Va. _____
 TELEPHONE _____ TELEPHONE 275-4406 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 1370' _____ ROTARY _____ CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun _____
 TYPE OF WELL: OIL _____ GAS _____ COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	18'	18'	
13 - 10			
9 - 5/8	282'	282'	
8 - 5/8	1155'	1155'	
7			
5 1/2			
4 1/2	1370'	1370'	
3			
2			Perf. Top 1259'
Liners			Perf. Bottom 1262'
			Perf. Top 1268'
			Perf. Bottom 1272'

APPROXIMATE FRESH WATER DEPTHS _____ FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS NONE _____
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.
 We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

01/12/2024

RECEIVED

AUG 5 1976

OIL & GAS DIVISION
DEPT. OF MINES

All payments hereunder may be made direct to the Lessor, or deposited to his credit or the credit of his respective heirs or assigns in a nearby National Bank or by check payable and mailed as follows, to: Jess G. Ashley at Burning Springs at Wirt County, State of West Virginia, or in any of said methods to who is hereby appointed agent to receive and receipt for the same.

Lessor may pursuant to written application lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for his own use for heat and light in one dwelling house on said land at Lessor's own risk subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulations set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by the reasonable rules and regulations of the Lessee published at such time relating to such use of gas. Lessor agrees to accept at any time at the option of Lessee a cash payment of seventy-five (\$75.00) dollars per annum in full consideration, in lieu of this free gas privilege.

Lessee shall pay for damage to crops, livestock, improvements (including rain tile), and unnecessary damage to land, caused by Lessee's operation.

All of lessee's obligations and covenants hereunder, whether express or implied, shall be suspended at the time or from time to time as compliance with any thereof is prevented or hindered by or is in conflict with Federal, State, County, or municipal laws, rules, regulations or Executive Orders asserted as official by or under public authority claiming jurisdiction, or Act of God, adverse field, weather, or market conditions, inability to obtain materials in the open market or transportation thereof, war, strikes, lockouts, riots, or other conditions or circumstances not wholly controlled by lessee, and this lease shall not be terminated in whole or in part, nor lessee held liable in damages for failure to comply with any such obligations or covenants if compliance therewith is prevented or hindered by or is in conflict with any of the foregoing eventualities. The time during which lessee shall be prevented from conducting drilling or working operations during the primary term of this lease, under the contingencies above stated, shall be added to the primary term of the lease; provided, however, that delay rentals as herein provided shall not be suspended by reason of the suspension of operations and if this lease is extended beyond the primary term above stated by reason of such suspension, lessee shall pay a delay rental on the anniversary dates hereof in the manner and in the amount above provided. Lessor agrees that lessee or its assigns may include said land or any part thereof in any unit plan of development or operations which is approved by the Secretary of the Interior or to which lessee may voluntarily subscribe, and lessor agrees to execute any such unit plan in order to make it effective as to the interests covered by this lease. In such event, royalty will be paid to lessor at the rate set forth above, as to the land covered hereby and included in such unit, based upon the production allocated pursuant to the unit plan to said land; and the drilling or completion or continued operation of a well on any portion of the area included within such a plan shall be construed and considered as the drilling or completion or continued operation of a well under the terms of this lease as to all of the land covered by the lease.

It is agreed that said Lessee may at any time, give written notice to the Lessor of their intention to abandon any well or mine opening or shall, in fact, plug and abandon the same; remove all machinery and fixtures placed on said premises before or after the expiration of this lease, and, further, upon the payment of One (\$1.00) Dollar and all amounts due hereunder Lessee shall have the right to surrender this lease at any time as to all or any part or parts of the land covered by the same and thereupon shall be released and discharged from all payments, obligations, covenants and conditions herein contained whereupon this lease shall be null and void as to the land in respect to which surrender is made. Lessor agrees that either the mailing of a surrender or the recordation of a deed of surrender in the proper county, and the mailing in the Post Office of a check payable as above provided, for said last mentioned item and all amounts then due hereunder, shall be and be accepted as full and legal surrender of the Lessee's right under this lease or any part thereof.

In case of a conveyance of all or a part of the premises leased, Lessee may continue to pay delay rentals to Lessor until furnished with a certified or sworn copy of any such deed of conveyance and other documents or proof to enable Lessee to identify land conveyed as being all or part of leased land, or on written notice of any such conveyance, may withhold all installments of delay rental and other payments until furnished with such copy and other documents and proof, and shall apportion the delay rental, in case of any division, according to acreage, and shall deliver all royalty oil and gas well or mineral royalty payments to the owner or owners of the particular tract of land upon which the operation is located. Further, if the estate of either party hereto is assigned or subleased, and the privilege of assigning or subleasing in whole or in part or as to particular horizons is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors, assigns or sublessees, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof as above provided; and it is hereby agreed in the event this lease shall be assigned or subleased as to a part or as to parts of the above described lands or as to possible producing horizons and the assignees or sublessees of such part or parts or horizons shall fail or make default in the payment of the proper part of the payments due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts or horizons of said lands upon which the said lessee or any assignee or sublessee thereof shall make payments due according to original lease and subsequent agreements pertaining to said payments.

In case of notice of, or, an adverse claim to the premises, or affecting all or any part of the rentals or royalties, Lessee may withhold payment or delivery of the same until their ownership is determined by compromise, or by final decree of a court of competent jurisdiction, and to this end Lessee may file a bill of interpleader.

01/12/2024

01/12/2024

A-9



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

December 31, 1968

JET OIL COMPANY
2225 Prudential Plaza
Chicago
Illinois 60601

IN RE: PERMIT NO. WIR-568
FARM Jess G. Ashley
WELL NO. 1
DISTRICT Burning Springs
COUNTY Wirt

Gentlemen:

Enclosed is Permit for drilling the above described well.

Please post one copy of permit at the Well site and send two copies of the well record to this office, within 90 days, when drilling has been completed.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

RLD/ff

Enclosures:

cc-West Virginia Geological & Economic Survey

cc- Mr. Harry Holliday, Box 221, Grantsville, W. Va. 26147

bc- Mr. C. A. Washburn, Deputy Securities Commissioner

01/12/2024

A-10



No. 1626 INVOICE AND SERVICE RECORD

7 HOLLY NESTER MILLSTONE, WEST VIRGINIA 25261

Main form with sections: DATE, PERMIT NO, TRUCK CALLED, ON LOCATION, JOB STARTED, JOB COMPLETED, WELL NUMBER, FARM, COUNTY, STATE, WELL OWNER, CONTRACTOR, CHARGE TO, MAILING ADDRESS, CITY, STATE, TYPE OF JOB, CASING DATA, HOLE DATA, EQUIPMENT DATA, CEMENT DATA, MUD DATA.

OTHER INFORMATION:

The owner, operator or his agent, submits the information above and states that this well is in condition of the job to be performed.

Ready Cementing does hereby lease to the above named company certain oil and gas well cementing equipment, and does further agree to furnish service men to deliver and operate said equipment...

SIGNED WELL OWNER S. E. Raines Contractor HIS AGENT Paid By Check THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS STARTED. DATE 12-31-74

COMPLETION DATA section with fields: CEMENT LEFT IN CASING, CASING CEMENTED APPROX., MEASURED WITH STEEL LINE?, COMPLETION PRESSURE, MAXIMUM PRESSURE, CIRCULATING PRESSURE, TOP PLUGS, BOTTOM PLUGS, TYPE HEAD, REMARKS.

INVOICE SECTION with table: SERVICE CHARGE, CEMENT, AQUAGEL, BAROID, CENTRALIZERS, FLOAT COLLAR, FLOAT SHOE, GUIDE SHOE, REGULAR SHOE, PLUG, MILES.

UNIT NUMBER, CEMENTER, HELPER, HELPER section with handwritten names: Bennett Rogers, Harvey.

TAX EXEMPT EXEMPTION NO., SUB-TOTAL, SALES TAX, TOTAL \$36.00.

01/12/2024

A-11



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

July 31, 1975

Russell E. C. Martin
P.O. Box 128
Bremen, Ohio

In Re: Permit	<u>WIR-568-P</u>
Farm	<u>Jess G. Ashley</u>
Well No.	<u>1</u>
District	<u>Burning Springs</u>
County	<u>Wirt</u>
Issued	<u>10-15-74</u>

Gentlemen:

Please send this office the affidavit of filling and plugging for the above described Well (Form OG-8). If plugging is not completed, please advise.

We will appreciate the above information at your earliest convenience.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/cl

01/12/2024

A-12

RUSSELL E. C. MARTIN
P. O: BOX 128
BREMEN, OHIO 43107

RECEIVED

AUG 15 1975

OIL & GAS DIVISION
DEPT. OF MINES

August 12, 1975

State of West Virginia
Department of Mines
Oil & Gas Division
Charleston, W. Va. 25305

In re:	Permit	WIR-568-P
	Farm	Jess G. Ashley
	Well No.	One
	District	Burning Springs
	County	Wirt
	Issue	10-15-74

Gentlemen:

I am surprised to be informed that you do not have the plugging report on the above described well. I provided the forms to the contractor and called the Inspector to make sure it was done.

What alternative do we have if the contractor cannot be found. I do have a copy of Ready Cementing service record. Would that suffice?

Very truly yours,



Russell E. C. Martin

01/12/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION 19

Rotary
Spudder
Cable Tools
Storage C. NOLL

39° 00'
Quadrangle Spencer 3-22
Permit No. WIR 568

WELL RECORD

Oil or Gas Well Oil & Gas
(KIND)

Company <u>Jet Oil Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>600 Mid-Continent Building, Tulsa</u>	Size			Kind of Packer
Farm <u>Ashley, J. G.</u> Acres <u>20</u>	16	18'	18'	
Location (waters) <u>Little Kanawha</u>	13			Size of
Well No. <u>1</u> Elev. <u>740</u>	10 3/4	282	282	
District <u>Burning Spring County Wirt</u>	8 5/8	1155	1155	Depth set
The surface of tract is owned in fee by <u>J. G. Ashley</u>	6 5/8			
Address <u>Burning Springs</u>	5 3/16			Perf. top <u>1754</u>
Mineral rights are owned by <u>Same</u>	4 1/2	3495	3495	Perf. bottom <u>3462</u>
Address	3			Perf. top
Drilling commenced <u>January 3, 1969</u>	2 7/8	3492	3492	Perf. bottom
Drilling completed <u>February 28, 1969</u>	Liners Used			
Date Shot From To	Attach copy of cementing record.			
With	CASING CEMENTED <u>4-1/2</u> SIZE <u>3495</u> No. Ft. <u>3/5/69</u> Date			
Open Flow /10ths Water in Inch	Amount of cement used (bags) <u>730</u>			
/10ths Merc. in Inch	Name of Service Co. <u>Dowell</u>			
Volume Cu. Ft.	COAL WAS ENCOUNTERED AT FEET INCHES			
Rock Pressure lbs. hrs.	FEET INCHES FEET INCHES			
Oil bbls., 1st 24 hrs.	FEET INCHES FEET INCHES			
WELL ACIDIZED (DETAILS)	WELL FRACTURED (DETAILS) <u>1754 - 3462 - 59,000 lbs. sand 59,000 gals. water</u>			
RESULT AFTER TREATMENT (Initial open Flow or bbls.)	<u>470,000 cf + 5 bbls Oil</u>			
ROCK PRESSURE AFTER TREATMENT <u>725</u>	HOURS <u>48 hours</u>			
Fresh Water Feet	Salt Water Feet			
Producing Sand <u>Devonian Shale</u>	Depth <u>1754 - 3462</u>			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock			0	30			
Red Rock / Tr SS			30	40			
Red Rock			40	100			
Shale Gray/Some Red			100	130			
Shale Gray/Some SS			130	135			
Shale Gray/Micaceous/Some Shale			135	169			
Shale Gray/Micaceous/Trace of Tan ls.			169	175			
Shale Gray/Micaceous/Some pyrite			175	183			
SS fine to medium			183	195			
Red Rock/SS streaks			195	216			
LS tan to gray-gray/finely xls			216	221			
LS tan-gray shale-gray brn			221	253			
Shale Gray/Some brn & green			253	276			
SS white fine			276	281			
Shale gray & ls tan			281	322			
Shale gray/micaceous			322	360			
SS medium to coarse			360	372			
Shale gray/micaceous			372	410			
SS white medium			410	420	slight stain		
SS white fine to medium			440	460	dead oil		
SS fine to medium			460	498	sl. st.		
Shale gray/micaceous			498	540			
SS white firm medium			540	576	sl. st.		
Shale gray/micaceous							

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DEC 12 1969
OIL & GAS DIVISION
DEPT. OF MINES

01/12/2024

B-2

Formation	Color	Hard or Soft	Top 19	Bottom	Oil, Gas or Water	Depth Found	Remarks
SS white	medium to	coarse	576	596			
Shale gray			596	610			
SS white F-M			610	646	sl. st.		
Shale gray/micaceous & SS			646	655			
SS white fine to medium			655	706			
Shale gray/micaceous			706	769			
SS gray white fine			769	815	s. dead oil		
Shale gray/micaceous			815	846			
SS white medium			846	855	sl. st.		
Shale gray			855	983			
SS white-tan fine to medium			983	1143			
LS gray-tan dense finely xyl			1143	1178			
LS gray-tan sl. dolo.			1178	1207			
SS fine white to tan			1207	1222			
LS gray-tan ool. & sdy.			1222	1257			
SS white medium			1257	1285	sl. st. 57-66		
Shale gray/micaceous			1285	1670			
Shale dark gray finely micaceous			1686	1746			
Silt brown			1746	1756			
Shale gray/micaceous			1756	1784			
Silt brown			1784	1805			
Shale gray/gray silt			1805	1907			
Silt stone gray-brown			1907	1928			
Shale gray/micaceous			1928	1980			
Silt gray-brown			1980	2020			
Shale gray			2020	2208			
Silt stone gray			2208	2215			
Shale gray			2215	2321			
Silt stone gray			2321	2327			
Shale gray			2327	2400			
Shale gray/micaceous/silty streaks			2410	3500			

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 DEC 13 1969
 DIVISION OF OIL & GAS
 DEPT. OF MINES

01/12/2024

Date 12/19, 1969
 APPROVED [Signature], Owner
 By [Signature] (Title)

B-3

OG-10
Rev. - 9-71



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DEC 14 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD 10

Quadrangle Spencer

Permit No. WIRT-568-P-RED.

Rotary _____ Oil x
Cable x * Gas x
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal *redrill (Kind)

Company F.C. & S.E. MARTIN
Address POB 988, Elizabeth, W.V.
Farm Jess G. Ashley Acres 20
Location (waters) Little Kanawha
Well No. 1 Elev. 740
District Burning Springs county Wirt
The surface of tract is owned in fee by Jess G. Ashley
Address Burning Springs, W.V.
Mineral rights are owned by Jess G. Ashley
Address Burning Springs, W.V.
Drilling Commenced 9/15/76
Drilling Completed 10/4/76
Initial open flow 5,000 cu. ft. 5 bbls.
Final production 1,000 cu. ft. per day 1 bbls.
Well open _____ hrs. before test 300 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"	18'	18'	
9 5/8	282'	282'	Cemented 460' to total depth
8 5/8			
7			
5 1/2			
4 1/2	1320'	1320'	
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

1259' to 1272'. 612 bbls water injected at 24.4 bbl per min. Average pressure 2728PSI. Prop: 20,000 lbs 20/40 sand. 15% acid: 1000 gal.

Coal was encountered at _____ Feet _____ Inches
Fresh water 1 1/2 bailer per hr. Feet 129' Salt Water _____ Feet _____
Producing Sand Big Injun Depth 1257' to 1285'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
(Copy of original log)						
Red rock			0	30		
Red rock / tr ss			30	40		
Red rock			40	100		
Shale gray/some red			100	130		
Shale gray/some ss			130	135		
Shale gray/micaceous/some shale			135	169		
Shale gray/micaceous/trace of tan ls			169	175		
Shale gray/micaceous/some pyrite			175	183		
SS fine to medium			183	195		
Red rock/ss streaks			195	216		
Ls tan to gray/finely xls			216	221		
Shale gray-brn/lx tan-gray			221	253		
Shale gray/some brn&green			253	276		
SS white fine			276	281		
Shale gray & ls tan			281	322		
Shale gray/micaceous			322	360		
SS medium to coarse			360	372		
Shale gray/micaceous			372	410		
SS white medium			410	420		
SS white medium			410	420	slight oil stain	

01/12/2024

(over)

* Indicates Electric Log tops in the remarks section.

DATE

DISTRICT WELL INSPECTOR

B-4

Formation	Color	Hard or Soft	Top Feet <i>10</i>	Bottom Feet	Oil, Gas or Water	* Remarks
SS white fine to medium			420	460	dead oil	
SS fine to medium			460	498	sl. st.	
Shale gray/micaceous			498	540		
SS white firm medium			540	576	sl. st.	
SS white medium to coarse			576	596		
Shale gray			596	610		
SS white F-M			610	646	sl. st.	
Shale gray/micaceous & ss			646	655		
SS white fine to medium			655	706		
Shale gray/micaceous			706	769		

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

01/12/2024

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

OG-11
B-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WEST-568

Oil or Gas Well _____
(KIND)

Company <u>JET OIL COMPANY</u> <u>2225 PRUDENTIAL PLAZA</u> <u>CHICAGO, ILLINOIS - 60601</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address	Size		
Farm <u>JESS G. ASHLEY (RSA)</u>	16" <u>CEM. PIPE</u>	<u>18'</u>		Kind of Packer
Well No. <u>I</u>	13			
District <u>BURNING SPRINGS</u> County <u>WEST</u>	10	<u>282'</u>		Size of
Drilling commenced <u>1-4-69</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.				
Fresh water <u>129-1 1/2 B. PER. feet</u> _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names KENNETH RICHARDS - BILL DYE

HAUGHT DRILLING CO - SPUDDER.

Remarks:

DRILLING AT 327'

1-15-69

DATE

H. J. Holliday

DISTRICT WELL INSPECTOR



01/12/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

01/12/2024

OG-11
B-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-568

Oil or Gas Well _____
(KIND)

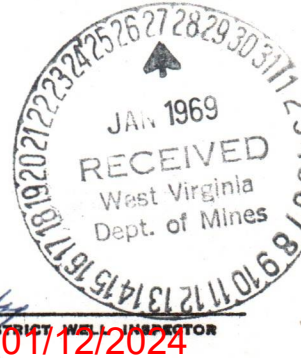
Company <u>JET OIL COMPANY</u> <u>2225 PRUDENTIAL PLAZA</u> Address <u>CHICAGO, ILLINOIS 60661</u> Farm <u>JESS G. ASHLEY (70A)</u> Well No. <u>I</u> District <u>BURNING SPRINGS</u> County <u>WIAT</u> Drilling commenced <u>1-4-69</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>129-1 1/2 B.P.H.R.</u> feet _____ feet <u>480' SHALL NOT.</u> Salt water <u>670-680-1 1/2 B.P.H.R.</u> feet _____ feet	CASING AND TUBING Size <u>16" PIPE</u>	USED IN DRILLING <u>CEMENTED 15'</u>	LEFT IN WELL <u>282'</u>	PACKERS Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	Liners Used _____	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____	NAME OF SERVICE COMPANY _____	
	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES	_____ FEET _____ INCHES _____ FEET _____ INCHES		_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names M.O. DEEMS - W. DYER

Remarks: DRILLING AT 1035' OIL SHOW - 360'
HAUGHT DRUG CO. - SPURPER

1-22-69
DATE

H.A. Holliday
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

01/12/2024

B-8



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 7 1974
OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None	Russell E. C. Martin
Coal Operator	Name of Well Operator
Address	Complete Address
	P.O. Box 128, Bremen, Ohio
Coal Owner	Date
Address	WELL TO BE ABANDONED
Lease or Property Owner	Burning Springs District
Address	Wirt County
	Well No. 1
	Jess G. Ashley Farm
	FRED BURDETTE-Inspector-at-Large-Sissonville, W.Va. 984-9263
Inspector Paul Goodnight-Smithville, W.Va. 26178	Telephone 477-2455

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Russell E. C. Martin
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BOND PLUG

WIRT-568-P

47 105

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

01/12/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

- T.D. 3500'
- Cement 3500' - 3450'
 - Gel 3450' - 1760'
 - Cement 1760' - 1720'
 - Gel 1720' to Free Point 4½" Casing
- Place a 25' cement plug on top of Parted 4½"
- Gel 1155'
 - Cement 1155 - 1000'
 - Gel 1000' - 290'
 - Cement 290' - 275'
 - Gel 275' - 25'
 - Cement 25' to Surface
- Erect Monument according to Rule 2-14

PS Form 3811, Jan. 1975

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
 Show to whom and date delivered..... 35¢
 Show to whom, date, & address of delivery.. 35¢
 RESTRICTED DELIVERY. Show to whom and date delivered..... 65¢
 RESTRICTED DELIVERY. Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:
 Russell E. C. Martin
 P.O. Box 128
 Bremen, Ohio 43107

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 81119

(Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY AUG 9 1976

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

☆ GPO : 1975-O-568-047

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Russell E. C. Martin
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

15th. day of October, 1974.

DEPARTMENT OF MINES
Oil and Gas Division

By: 01/12/2024
Deputy Director-Oil & Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B-10

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 28 1975

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELLS

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None
COAL OPERATOR OR OWNER

Russell E. C. Martin
NAME OF WELL OPERATOR

POB 128, Bremen, Ohio 43107
COMPLETE ADDRESS

8/26 1975
WELL AND LOCATION

Burning Springs District

Wirt County

Well No. One

Jess G. Ashley Farm

STATE INSPECTOR SUPERVISING PLUGGING Paul Goodnight

Ohio
STATE OF ~~WEST VIRGINIA~~,
County of Fairfield } ss:

AFFIDAVIT

Russell E. C. Martin and S. E. Raines is being first duly sworn according to law depose and say that ~~they are~~ experienced in the work of plugging and filling oil and gas wells and ~~were~~ ^{he} employed by Ready Cement, Sands Survey & Well Operators, and participated in the work of plugging and filling the above well, that said work was commenced on the 24 day of December, 19 74, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	See attachment NO ATTACHMENT			
COAL SEAMS (NAME)	DESCRIPTION OF MONUMENT			

and that the work of plugging and filling said well was completed on the 31 day of December 31, 19 74.

And further deponents saith not.

Russell E. C. Martin
01/12/2024

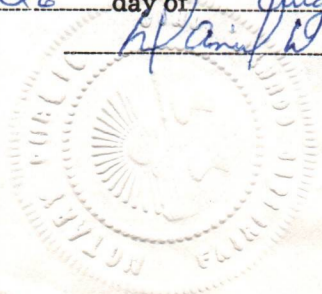
Sworn to and subscribed before me this 26th day of August, 19 75.

My commission expires:
10-31-75

Paul W. Calk
Notary Public.

Permit No. WIR-568-P

State of Ohio
County of Fairfield



STATE OF MISSISSIPPI
DEPARTMENT OF MINES
OIL AND GAS FIELD DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELLS

AFFIDAVIT TO BE MADE IN TRIPLICATA, BUT ONLY ONE TO BE FILED WITH THE DEPARTMENT, ONE TO BE KEPT BY THE OPERATOR AND THE OTHER TO BE KEPT BY THE FIELD OFFICE. THESE BE KEPT BY EACH AS SHALL BE DETERMINED BY THE DEPARTMENT.

Case No. 1006
 Name of well Mississippi
 Location State of Miss.
 Date of filing 1/11/24

State of Mississippi
 County of Jefferson
 I, John D. Smith, being duly sworn, depose and say that the well above described is a producing well and that the same has been plugged and filled with concrete to a depth of 100 feet below the surface of the ground.

No.	Name of Well	Location	Date of Filing	Name of Operator

Subscribed and sworn to before me on this 11th day of January, A.D. 2024
 Notary Public
 State of Mississippi

01/12/2024



Handwritten signature and initials.

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

DEC 23 1969

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No.

WV-568P

Oil or Gas Well
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Get oil Co.	Size			
Address Elizabeth, W. Va.	16			Kind of Packer
Farm J.M. Ashley	13			
Well No. 1	10			Size of
District Burning Springs County Wirt	8 1/4			
Drilling commenced	6 5/8			Depth set
Drilling completed	5 3/16			
Total depth				

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____

Open flow after tubing _____ /10ths Merc. in _____

Volume _____ C

Rock pressure _____ lbs.

Oil _____ bbls., 1st 24

Fresh water _____ feet

Salt water _____ feet

INSTRUCTIONS TO DELIVERING EMPLOYEE

Show to whom, date, and address where delivered Deliver ONLY to addressee
(Additional charges required for these services)

RECEIPT

Received the numbered article described below.

REGISTERED NO. _____ SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
Get Oil Company

CERTIFIED NO. *39514* ① SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
Beverly Stark

INSURED NO. _____ ②

DATE DELIVERED *DEC 29 1969* ③ SHOW WHERE DELIVERED (only if requested)

c55-16-71548-10 GPO

Drillers' Names _____

Remarks:

Final made on this well to bond release

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

12-19-69

12/23/69

H.E. Butcher

DATE

DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-568

Oil or Gas Well _____
(KIND)

Company <u>JETT OIL COMPANY</u> <u>2226 PRUDENTIAL PLAZA</u> <u>CHICAGO, ILL. - 60601</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address	Size		
Farm <u>JESS GASHLEY (2DA)</u>	16" <u>CMTD. PIPE</u>	<u>18'</u>		
Well No. <u>I</u>	13			
District <u>BURNING SPRINGS</u> County <u>WIRT</u>	10	<u>282</u>		Size of
Drilling commenced <u>1-4-69</u>	8 1/4	<u>1155</u>		Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>129-1 1/2 B.P.H.R.</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
<u>480-5 PALLAN?</u> <u>670-680-1 1/2 B.P.H.R.</u>	COAL WAS ENCOUNTERED AT <u>1200</u> FEET _____ INCHES			
Salt water <u>1102-115-7 1/2 B.P.H.R.</u> feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names W. DYE - H. H. TEETS

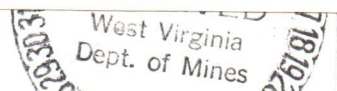
Remarks: DRIG - 1308

HAUGHT DRIG CO. - 9 PLUMBER
SHAW DR - 360
" " - 1045
" " - 84511 - 1258



H. A. Holliday
DISTRICT WELL INSPECTOR

1-29-69
DATE



H. A. Holliday
DISTRICT WELL INSPECTOR

2-5-69
DATE

01/12/2024



2-10-69
DATE

H. A. Holliday
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

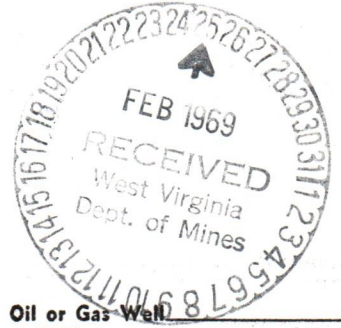
01/12/2024

DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

C-4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. WVF-568

Oil or Gas Well
(KIND)

Company <u>NET OIL COMPANY</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>2215 PRUDENTIAL PLAZA</u>	Size			
<u>CHICAGO, ILLINOIS 60601</u>	<u>16" CEM. PIPE</u>	<u>18'</u>		Kind of Packer
Farm <u>JESS G. ASHLEY (POA)</u>	18			
Well No. <u>Z</u>	10	<u>282</u>		Size of
District <u>PLANTING SPRINGS</u> County <u>WVBT</u>	8 1/4	<u>1155</u>		
Drilling commenced <u>1-14-69</u>	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>129-1 1/2 BPHR</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>105</u> FEET _____ INCHES			
<u>480 SMALL AMT.</u> <u>670-680-1 1/2 BPHR</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water <u>1103-1115 FULL</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names W. DYE - K.O. DEEMS

Remarks: DRILLING AT 2722' HAUGHT DRUG CO. - SPUDDER.
OIL SHOWN 2321-2328
GAS " 2442

2-17-69
DATE

H. A. Holliday
DISTRICT WELL INSPECTOR
01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

_____ DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

C-5

INSPECTOR'S WELL REPORT

Permit No. WTR-528

Oil or Gas Well _____
(KIND)

Company <u>NET OIL COMPANY</u> <u>2225 PRUDENTIAL PLAZA</u> Address <u>CHICAGO, ILLINOIS - 60601</u> Farm <u>JESS G. ASHLEY (ROA)</u> Well No. <u>I</u> District <u>BURNING SPRINGS</u> County <u>WIRT</u> Drilling commenced <u>1-4-69</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>129-1 1/2 B.P.H.R.</u> feet <u>480 - SHALL AM.</u> <u>670-680 - 1 1/2 B.P.H.R.</u> Salt water <u>1107-1116 - 700</u> feet <u>INCHES</u> feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size <u>CEM'D.</u> <u>1" PIPE</u>	<u>18'</u>		
16				
13				
10		<u>287</u>		Size of _____
8 1/4		<u>1155</u>		
6 5/8				Depth set _____
5 3/16				
3				Perf. top _____
2				Perf. bottom _____
Liners Used _____				Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT NONE FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names W. DYE - H. O. DEEM

Remarks: HAUGHT DRILLING CO. - SPUNNER
DRILLING AT 3393'

2-27-69
DATE

H. A. H. H.
DISTRICT WELL INSPECTOR
01/12/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. W.V. 548

Oil or Gas Well
(KIND)

Company <u>NET OIL COMPANY</u> <u>2225 PRUDENTIAL PLAZA</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>CHICAGO, ILLINOIS - 60604</u>	Size		
Farm <u>JESS G. ASHLEY (ROA)</u>	16 <u>CEM.</u>	<u>18'</u>		
Well No. <u>I</u>	13			
District <u>BURNING SPRINGS</u> County <u>WIRT</u>	10	<u>282</u>		Size of
Drilling commenced <u>1-4-69</u>	8 1/4	<u>1155</u>		Depth set
Drilling completed <u>2-28-69</u> Total depth <u>3501</u>	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>129 - 1 1/2 BHP</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
<u>425 SHALL NOT</u> <u>670-625 - 1 1/2 BHP.</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water <u>1102-1115-700</u> feet <u>IN HOLE</u> feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names W. DYE - K. DEEMS

Remarks: WILL RUN 4 1/2' + FRACTURE
HAUGHT DRILLING CO. - SPURDET.

3-3-69
DATE

H. A. Holliday
DISTRICT WELL INSPECTOR
01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
01/12/2024



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 5

December 12, 1969

• Kenneth Butcher

Barboursville, W. Va.

IN RE: PERMIT WTR-568
COMPANY Jet Oil Company
FARM Ashley, J. C.
WELL NO. 1
DISTRICT Burning Springs
COUNTY Wirt

Dear Sir:

Please make a final inspection of the Well described
above.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

b

01/12/2024

C-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 30 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. WV-568-P

Well No. 1

COMPANY Russell E. C. Martin

ADDRESS _____

FARM Jess G. Ashley

DISTRICT Burnside Springs

COUNTY Wirt

Filling Material Used _____

Liner			Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST	

Drillers' Names Steve Rains

Steve Rains - Spudder

Remarks:

Pulling Rods

12-24-74

DATE

I hereby certify I visited the above well on this date.

[Signature]

01/12/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

u
C

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 2 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Wir-568-P

Well No. _____

COMPANY Russell E. C. Martin ADDRESS _____

FARM Jess G. Astley DISTRICT Burning Springs COUNTY Wirt

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Steve Rains
Steve Rains - Spudder

Remarks:
Pulling Tubing

12-30-74
DATE I hereby certify I visited the above well on this date.

[Signature] 01/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES

Drillers' Names _____

Remarks: _____

C-10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 6 1974

OIL & GAS DIVISION
DE. T. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Wir-568-P Well No. ONE

COMPANY Russell E. C. Martin ADDRESS _____

FARM Jess G. Ashley DISTRICT Burnaby Springs COUNTY Wirt

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
<u>3500 - 3450</u>	<u>Cem</u>				<u>-</u>	<u>16"</u>	<u>18'</u>
<u>3450 - 1370</u>	<u>Bel</u>					<u>10 3/4</u>	<u>282</u>
	<u>Sands Surveys Set wire line plug 1370'</u>					<u>8 3/8</u>	<u>1155</u>
						<u>4 1/2</u>	<u>3492</u>
					<u>3492</u>	<u>2 3/8</u>	<u>-</u>

Drillers' Names _____

Remarks: Sand Surveys Ran Free point Indicator & Found 400' of 4 1/2 Casing Free. The operator Elected to save well, & Fracture Injun Section some time this Spring. Ready Cementing Co was used in plugging operation

1-2-75
DATE I hereby certify I visited the above well on this date.

Handwritten Signature

01/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____/10ths Water in _____ Inch Open flow after tubing _____/10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 5/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used _____			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

01/12/2024
DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

August 5, 1976

C-11
Russell E. C. Martin
P.O. Box 128
Bremen, Ohio 43107

In Re: Permit No. WIRT-568-P
Farm Jess G. Ashley
Well No. 1
District Burning Springs
County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

The bond covering the well designated by the above permit number has been released under your Blanket Bond.

XXXXXX Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records. (Sold to: Frazier C. & Stephen E. Martin - Redrill Permit Issued)

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/ch
Enclosure:

Bond # 646305 dated 10-7-74 (Royal Globe Ins. Co.)

01/12/2024

C-12

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 19 1976

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Wir-568-P-Red

Oil or Gas Well _____
(KIND)

Company <u>Frazier & Stephen Martin</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Jess G. Ashley</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Burning Springs</u> County <u>Wirt</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 1/2			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Martin

Remarks: Cont- Frazier & Martin - Service Rig

Rigging up

8-17-76
DATE

[Signature]
DISTRICT WELL INSPECTOR

10-4-76
DATE

[Signature] 01/12/2024
DISTRICT WELL INSPECTOR

you to go (attached)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

STATE OF WEST VIRGINIA

STATE OF WEST VIRGINIA

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STATE OF WEST VIRGINIA

[Handwritten signature]

01/12/2024

E-7

RECEIVED

AUG 28 1975

OIL & GAS DIVISION
DEPT. OF MINES

POB 128
Bremen, Ohio 43107
August 26, 1975

Robert L. Dodd, Deputy Director
Department of Mines
Oil & Gas Division
State of West Virginia
Charleston, W. Va. 25305

Dear Mr. Dodd:

I hope the enclosed plugging report will be adequate. However, if not, I should inform you that I have employed a Petroleum Engineer to determine if it will be profitable to redrill this location. If the Engineer gives a favorable report my sons shall file for a permit to redrill to the Big Injun formation.

Very truly yours,



Russell E. C. Martin

Wiat-568-P

E-9

RECEIVED

AUG 5 1976

OIL & GAS DIVISION
DEPT. OF MINES

P.O. Box 988
Elizabeth, W. Va. 26143
July 30, 1976

Dept. Of Mines
Oil and Gas Div.
1204 Kanawha Blvd. E.
Charleston, W. Va. 25301

Att'n: Deputy Director

Dear Sir:

Enclosed are papers presumed to be needed to re-open and fracture-stimulate the Jess Ashley #1.

I am anxious to start working on this job and would accept a collect call (304-275-4406 concerning it.

Very truly yours,

Frazier C. Martin

Frazier C. Martin

01/12/2024

B-5

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WTR-668

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>JET OIL COMPANY</u>				
Address	<u>2225 PRUDENTIAL PLAZA</u>	Size			
	<u>CHICAGO, ILLINOIS - 60601</u>	16" PIPE	16'		Kind of Packer _____
Farm	<u>JESSE G. ASHLEY - (20A)</u>	13			
Well No.	<u>I</u>	10			Size of _____
District	<u>BURNING SPRINGS</u> County <u>WEST</u>	8 3/4			
Drilling commenced	<u>1-4-69</u>	6 5/8			Depth set _____
Drilling completed	_____ Total depth _____	5 3/16			
Date shot	_____ Depth of shot _____	3			Perf. top _____
Initial open flow	_____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing	_____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume	_____ Cu. Ft.				Perf. bottom _____
Rock pressure	_____ lbs. _____ hrs.	CASING CEMENTED	SIZE	No. FT.	Date
Oil	_____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water	<u>NONE @ 65'</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
Salt water	_____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names KENNETH RICHARDS - BILDYE

Remarks: HAUGHT DRIG. CO. - SPUDDER

DRLG-65'

1-7-69
DATE

W. C. Holliday
DISTRICT WELL INSPECTOR



01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

01/12/2024

B-12



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

December 23, 1969

Jet Oil Company
600 Mid-Continent Building
Tulsa, Oklahoma 74103

IN RE: Permit WIR-568
Farm J. G. Ashley
Well No. 1
District Burning Springs
County Wirt

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Bond which is covered by the above permit number has been released.

Kindly return the enclosed cancelled Bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

b

Deputy Director
Oil and Gas Wells Division

Enclosure: 1 bond

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

C-3

INSPECTOR'S WELL REPORT

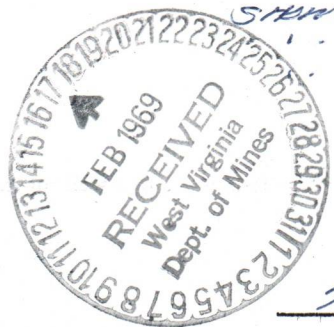
Permit No. WIA-568

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>JET OIL COMPANY</u>				
Address	<u>2225 PRUDENTIAL PLAZA</u> <u>CHICAGO, ILLINOIS 60601</u>				
Farm	<u>JESS G. ASHLEY (ROA)</u>				
Well No.	<u>I</u>				
District	<u>BURNING SPRINGS</u> County <u>WIRT</u>				
Drilling commenced	<u>1-4-69</u>				
Drilling completed	_____ Total depth _____				
Date shot	_____ Depth of shot _____				
Initial open flow	_____ /10ths Water in _____ Inch				
Open flow after tubing	_____ /10ths Merc. in _____ Inch				
Volume	_____ Cu. Ft.				
Rock pressure	_____ lbs. _____ hrs.				
Oil	_____ bbls., 1st 24 hrs.				
Fresh water	<u>129 1/2 PER HR.</u> feet _____ feet				
Salt water	<u>480 - SMALL AMT.</u> <u>670 - 680 - 1 1/2 B. PER HR.</u> <u>1025 - 1115 HEAD</u> feet _____ feet				
		Size			
		16" <u>CEMP. PIPE</u>	<u>15'</u>		Kind of Packer _____
		13			
		10	<u>282</u>		Size of _____
		8 1/4	<u>1155</u>		
		6 5/8			Depth set _____
		5 3/16			
		3			Perf. top _____
		2			Perf. bottom _____
		Liners Used			Perf. top _____
					Perf. bottom _____
		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
		NAME OF SERVICE COMPANY _____			
		COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
		_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
		_____ FEET	_____ INCHES	_____ FEET	_____ INCHES

Drillers' Names W. DYE - H. DEEMS

Remarks: DRILLING AT 2750'
HAUGHT DRILLING CO. - SPUDDER.
START GAS 1970-1978
1988
2705-2728



2-10-69
DATE

R. D. Holliday
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

 DISTRICT WELL INSPECTOR

01/12/2024

C-2

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WIR-568

Oil or Gas Well _____
(KIND)

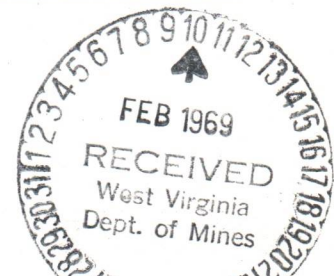
Company <u>JETT OIL COMPANY</u> Address <u>2225 PRUDENTIAL PLAZA</u> <u>CHICAGO, ILL. - 60601</u> Farm <u>JESS E. ASHLEY (70A)</u> Well No. <u>1-4-69</u> District <u>BURNING SPRINGS</u> County <u>WIRT</u> Drilling commenced <u>BURNING</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>129-1/2 B.P.H.R.</u> feet _____ feet <u>480 SHALL APT.</u> <u>675-685-1 1/2 B.P.H.R.</u> Salt water <u>1102-1115-700 B.P.H.R.</u> feet _____ feet <th>CASING AND TUBING</th> <th>USED IN DRILLING</th> <th>LEFT IN WELL</th> <th>PACKERS</th>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16" <u>CEMENT PIPE</u> 18'			
13				
10		<u>282</u>		Size of _____
8 1/4		<u>1155</u>		
6 5/8				Depth set _____
5 3/16				
3				Perf. top _____
2				Perf. bottom _____
Liners Used _____				Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT NONE FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names BILL DYE - MO. DEEM

Remarks: DRILLING AT 2756'

HUGHTON DRILLING CO. - SPUDDER
SHOW OIL - 260'
" " - 1045
" B. 702 - 1268
" GAS - 1578
" " - 1693



2-5-69
DATE

H.A. Holliday
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

01/12/2024

A-8

THIS OIL AND GAS LEASEHOLD ASSIGNMENT, Made this
the 19th day of December, 1972, by and between JET OIL
COMPANY, a Delaware corporation, hereinafter called Assignor,
and RUSSELL E. C. MARTIN, hereinafter called Assignee.

W I T N E S S E T H:

That for and in consideration of One Dollar (\$1.00)
and other good and valuable consideration, all cash in hand
paid, the receipt of all of which is hereby acknowledged, the
said Assignor does hereby sell, transfer, assign, grant and
convey all its right, title and interest unto the said
Russell E. C. Martin, in and to those certain oil and gas
leases and oil and gas leasehold estates created thereby,
together with all wells and appurtenances thereto situate
thereon, situate in the State of West Virginia, and more
particularly identified and described as follows:

1. BELL LEASE: All that certain oil and gas
leasehold covering a tract of land situate in Burning Springs
District, Wirt County, West Virginia, on the waters of the
Little Kanawha River, and bounded as follows:

On the North by lands of John Dooley,
Lester Bock and Curtis Bock,
On the East by lands of Curtis Bock,
On the South by lands of Little Kanawha
River,
On the West by lands of Little Kanawha
River,

containing 150 acres, more or less.

Being the same leasehold created by that certain
lease agreement dated July 7, 1965, and recorded in the
office of the Clerk of the County Court of Wirt County,
West Virginia, in Deed Book 129, at page 395, from Bruce
Bell, Jr., and Juanita Bell, husband and wife, to Glen W. Roberts.
01/12/2024

Being also the same lease assigned to Jet Oil Company by Glen W. Roberts, by his assignment dated the 29th day of December, 1966, and recorded in said Clerk's Office in Deed Book 130, at page 213, ~~TOGETHER WITH one (1) well and its equipment and appurtenances thereto.~~

2. BOCK LEASE: All that certain oil and gas leasehold covering a tract of land situate in Burning Springs District, Wirt County, West Virginia, on the waters of the Little Kanawha River, and bounded and described as follows:

On the North by lands of Dennis O'Brien,
On the East by lands of Lloyd Gibson,
On the South by lands of Little Kanawha
River and Bruce Bell,
On the West by lands of Bruce Bell,

containing 160 acres, more or less.

Being the same leasehold created by those certain counterpart agreements as follows:

(a) Lease agreement dated August 15, 1965, and recorded in said Clerk's Office in Deed Book 129, at page 399, from Curtis Bock et al to Glen W. Roberts. Being the same lease assigned to Jet Oil Company by Glen W. Roberts, by his assignment dated the 29th day of December, 1966, and recorded in said Clerk's Office in Deed Book 130, at page 213, covering a tract of 160 acres.

(b) Lease agreement dated February 15, 1968, and recorded in said Clerk's Office in Deed Book 131, at page 428, from Glen W. Roberts and Dorothy Parks Roberts to Jet Oil Company, covering a tract of 160 acres.

(c) Lease agreement dated June 8, 1968, and recorded in said Clerk's Office in Deed Book 132, at page 603, from Glen W. Roberts and Dorothy Parks Roberts to Jet Oil Company, covering a tract of 160 acres,

~~TOGETHER WITH one (1) well and its equipment and appurtenances thereto.~~

Being also the same

01/12/2024

The above described leases are subject to an operating agreement dated November 6, 1967, between Jet Oil Company, Weva Oil Company and Belco Petroleum Corporation.

The above described leases are also subject to a Declaration of Unitization and Consolidation for a Drilling Unit dated June 4, 1968, and recorded in said Clerk's Office in Deed Book 132, at page 783, which Declaration unitizes the two (2) tracts of land described in the above leases.

3. DRENNEN LEASE: All that certain oil and gas leasehold covering a tract of land situate in Reedy District, Wirt County, West Virginia, on the waters of Cranes Nest Run, and bounded and described as follows:

On the North by lands of Maud Enoch,
On the East by lands of Oden Carpenter,
On the South by lands of Rebecca Kincaid,
Lawrence Enoch, and Enoch Heirs,
On the West by lands of Woodyard Heirs,

containing fifty-one (51) acres, more or less.

Being the same leasehold created by two oil and gas counterpart lease agreements described as follows:

(a) By lease agreement dated March 26, 1966, and recorded in said Clerk's Office in Deed Book 129, at page 631, Lucy A. Heck, widow, C. C. Rowe and Nelle B. Rowe, his wife, Leon Rishel and Shonnette Rishel, his wife, and Hazel E. Wood, widow, leased to Glen W. Roberts, said tract of 51 acres.

Being the same leasehold assigned to Jet Oil Company by Glen W. Roberts, by his assignment dated December 29, 1966, and recorded in said Clerk's Office in Deed Book 130, at page 213.

(b) By lease agreement dated August 25, 1967, and recorded in said Clerk's Office in Deed Book 130, at page 861, Glen W. Roberts and Dorothy Parks Roberts, his wife, leased to Jet Oil Company, said tract of 51 acres.

01/12/2024

And

All that certain oil and gas leasehold covering a tract of land situate in Reedy District, Roane County, West Virginia, on the waters of Master's Fork of Seaman's Fork of Reedy Creek, and bounded as follows:

On the North by lands of R. C. Drennen,
On the East by lands of B. F. Heck,
On the South by lands of R. E. Garrett, et al,
On the West by lands of R. C. Drennen,

containing five (5) acres, more or less.

Being the same leasehold created by that certain agreement dated September 20, 1968, and recorded in the office of the Clerk of the County Court of Roane County, West Virginia, in Lease Book 118, at page 599, from Glen W. Roberts and Dorothy Parks Roberts, his wife, to Jet Oil Company, and also being the same leasehold granted to United Fuel Gas Company by Grethel Harold and C. M. Harold, her husband, by their agreement dated October 15, 1948, and recorded in said Clerk's Office in Lease Book 79, at page 68, which leasehold is now owned by the said Jet Oil Company by assignment. This leasehold is also the same two leaseholds which were unitized by a Unitization Agreement dated the 1st day of October, 1968, and recorded in said Clerk's Office in Deed Book 119, at page 194. TOGETHER WITH five (5) wells and their equipment and appurtenances thereto.

4. ASHLEY LEASE: All that certain oil and gas leasehold covering a tract of land situate in Burning Springs District, Wirt County, West Virginia, on the waters of Little Kanawha River, and bounded as follows:

01/12/2024

On the North by lands of Jess Ashley and
Rt. 5,
On the East by lands of Hazel Cain,
On the South by lands of Little Kanawha
River,
On the West by lands of Lloyd Gibson,

containing twenty (20) acres, more or less.

Being the same leasehold created by that certain
lease agreement dated January 5, 1968, and recorded in the
Office of the Clerk of the County Court of Wirt County,
West Virginia, in Deed Book 131, at page 230, from Jess G.
Ashley and Nellie M. Ashley, his wife, to Jet Oil Company,
TOGETHER WITH one (1) well and its equipment and appurtenances
thereto.

5. JOHNSON LEASE: All that certain oil and gas
leasehold covering a tract of land situate in Burning Springs
District, Wirt County, West Virginia, and bounded as follows:

On the North by lands of Grow Heirs,
On the East by lands of Grow Heirs and
Roberts,
On the South by lands of Dennis O'Brien
Heirs,
On the West by lands of Dennis O'Brien
Heirs,

containing twenty-seven (27) acres, more or less.

Being the same leasehold estate created by three
counterpart lease agreements as follows:

(a) By lease agreement dated March 19, 1968,
and recorded in the office of the Clerk of
the County Court of Wirt County, West Virginia,
in Deed Book 131, at page 632, Lelia B.
Johnson, single, leased to William B. Rezek,
a tract of land containing 27 acres.

(b) By lease agreement dated March 15, 1968,
and recorded in said Clerk's Office in Deed
Book 131, at page 636, Pauline Noblin and
others leased to William B. Rezek, a tract of
land containing 27 acres.

(c) By lease agreement dated March 18, 1968,
and recorded in said Clerk's Office in Deed
Book 131, at page 634, Edna Derring and her
husband, leased to William B. Rezek a tract
of land containing 27 acres.

01/12/2024

E-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 7 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WV-568-P Red

Oil or Gas Well _____
(KIND)

Company <u>Frazier & Stephen Martin</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Jess G. Ashley</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Burning Springs</u> County <u>West</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names S. E. Martin

Cont - S. E. Martin - Service Rig

Remarks:

FRAC - 10-3-76 by Dowell
600 BBI Water - 20,000 20/40 SAND

10-4-76

DATE

[Signature]
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
CEMENT-THICKNESS	PLUGS USED AND DEPTH PLACED		LEAD	CONSTRUCTION-LOCATION	CASING AND TUBING		
	WOOD-SIZE				RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

E 2

Telephones: 614-569-4211 or 304-275-4406

Mr. Russell Martin
Elizabeth, WV 26143

July 30, 1981

He would like you to call Friday morning if possible.

To: Mr. Huzzey

From: Faye

Mr. Russell Martin of Elizabeth-West Virginia, 26143 called regarding a Redrill bond in folder of WIR-568 which he wishes released. (this is not his bond - the well was turned over to his son.)

I told him it was my understanding that until the well was plugged that the bond was in force (for the life of the well).

He was very adamant that as long as he had valuable securities that he was sure that he would not be required to continue to pay yearly premiums on this bond. (Again - he refers to his son's bond).

Permit issued to redrill - August 5, 1976

Paul Goodnight's inspection of October 4, 1976 indicated Frac by Dowell
No work order for plugging (nor affidavit of plugging is in the file after these dates.)

He repeated his complaint - several times - of having to pay a premium on the bond since 1976. He again said that he was sure that I was just not aware that Ohio does not require (and therefore he was sure that WV did not require) continued premium payment if the operator had ample securities.

Let me know if I should do something regarding this problem.

Faye

Faye

Called 10/12/81 explained bond for life of well
JSA

Inspection pulled you to glance over (attached)

01/12/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

PERMIT NUMBER _____

DATE _____

PERMIT

TO EXTEND MINE WORKINGS WITHIN 500 AND 200-FOOT RADII OF OIL OR GAS WELLS

COMPANY _____

MINE _____

COAL BED _____

DISTRICT _____

COUNTY _____

ADDRESS _____

Permission is hereby given

contingent upon the following:

Mining is to be performed strictly in accordance with the map approved by the Department of Mines and attached hereto.

A copy of the Permit shall be kept at the mine.

The Permit is void upon Inspectors' recommendation.

The Permit is **non-transferable**.

Director West Virginia Department of Mines

By _____

DEPUTY DIRECTOR-OIL AND GAS DIVISION

01/12/2024

E-6

JET OIL COMPANY

2225 PRUDENTIAL PLAZA

CHICAGO, ILLINOIS 60601

MICHIGAN 2-0311

February 26, 196

Mr. Robert L. Dodd
Department of Mines
Oil and Gas Division
Charleston 5, W. Va.

Dear Mr. Dodd:

Per your letters of February 18th we wish to advise you as follows:

Roa-1686-R.C.Drennen-Kincaid #1
This well has been drilled through the Berea sand. Casin has been run. We are now waiting a break in the weather before fracing the Berea sand.

Wir-556-Curtis Bock #1
This well has been drilled and casing run and fraced but has not been completed due to the lack of available gas market in the vicinity at this time.

Wir-#568-Jess G. Ashley #1
Please be advised that this well is still drilling and should be completed sometime during the latter part of February or first of March.

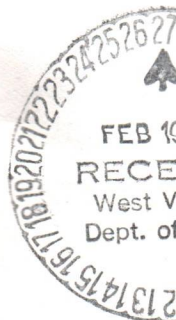
We hope that the above information will satisfy your inquiries of February 18th. If we can be of any further value or if any further information is needed kindly call or write

Yours very truly,

Jet Oil Company

C. Edwin Mohler
C. Edwin Mohler

CEM/jy



01/12/2024



01/12/2024

CEMENTING SERVICE REPORT
DWL-496-E PRINTED IN U.S.A.



E-14
11-12-2954

STAGE NUMBER 2

DOWELL STATION

3-6-61

WELL NAME AND NUMBER: Ashtabg #168

LOCATION: Seneca

POOL: _____

COUNTY: Wirt

STATE: W Va

TYPE JOB: Cement Prod String

DOWELL ENGINEER: W H Stout

NAME: Jet oil Company

ADDRESS: Box 317

CITY & STATE: Elizabeth W Va

WELL DATA			
HOLE AND MUD	CASING		
	A	B	
HOLE SIZE <u>8 1/2</u>	SIZE <u>4 1/2</u>		STAGE TOOL
DEPTH <u>3495</u>	WEIGHT <u>9.5</u>		TYPE <u>Dowell</u>
ROT.	GRADE <u>V-55</u>		DEPTH <u>1446</u>
CABLE <input checked="" type="checkbox"/>	THREAD <u>8 Rd</u>		TYPE <u>Dowell</u>
BHT	TYPE		DEPTH <u>2575</u>
MUD TYPE	DEPTH		ROT.
	TYPE <u>Baker</u>		RECIP.
MUD WT.	DEPTH <u>3595</u>		CENTRALIZER <u>12</u>
MUD VISC.	CAPACITY		<u>Baskets 4</u>
TUBING-D. P.	HEADS & PLUGS	SQUEEZE	
SIZE	DOUBLE	PERFORATION	TYPE PACKER
WEIGHT	SINGLE	TO	
GRADE	SWEDGE	TO	DEPTH
THREAD	KNOCKOFF	TO	
NEW USED	TOP	TO	TAIL PIPE
DEPTH	BOTTOM	TO	SIZE
CAPACITY	OTHER		LENGTH

JOB INSTRUCTIONS:

Cement Thru Stage Tool #T 2575

JOB SCHEDULED FOR: _____

ARRIVED LOCATION 0800

TIME	PRESSURE		BARRELS PUMPED	DETAIL
	TBG. OR D.P.	CASING		
				Rig up - operation + Safety Meeting
<u>0830</u>				Break Circulation
		<u>500</u>	<u>10</u>	Mix Cement
		<u>500</u>	<u>78</u>	Release plug + Wash out liner - displace Stage Tool plug
<u>0858</u>		<u>2500</u>	<u>119</u>	plug down
				drop Stage Tool opening Bomb. <u>1446</u>
<u>0908</u>		<u>1100</u>	<u>0</u>	open tool + Circulate excess cement - 5 BBLs with Tell
<u>0945</u>			<u>100</u>	Shut down Job Completed
<u>1030</u>				Left location

RECEIVED
DEC 14 1976

REMARKS: _____

OIL & GAS DIVISION
DEPT. OF MINES

CEMENT DATA						
CUBIC FEET	BRAND	TYPE	% GEL.	OTHER ADMIXES	%	SLURRY WT.
<u>337</u>	<u>Low Mobility</u>	<u>RFC</u>		<u>10 Sacks Bentonite</u>		<u>14.3</u>

CUBIC FEET: MIXED _____ DISPLACED _____

PUMPED BY: DOWELL RIG

MEASURED BY: DISPLACEMENT WIRE LINE

PRESSURE: AVERAGE _____ MAXIMUM _____ MINIMUM _____

FINAL _____

WAS CIRCULATION LOST: YES NO

WAS CEMENT CIRCULATED TO SURFACE: YES NO

CEMENT LEFT IN PIPE: _____ FT. NECESSITY REQ'D

MODIFIED CEMENT LICENSE APPLIED ON _____ SACKS

GULF HIGH GEL LICENSE APPLIES ON _____ SACKS

MATERIAL FURNISHED BY CUSTOMER _____

TYPE OF WELL: OIL OR GAS PROD. STORAGE BRINE INJECTION

CALL BACK: _____ DATE: _____ CUSTOMER REPR. CONTRACTED: _____

CUSTOMER CONSIDERED SERVICE: 01/12/2024

SATISFACTORY UNSATISFACTORY UNKNOWN

CEMENTING SERVICE REPORT
DWL-496-E PRINTED IN U.S.A.



E-12
11-12-2938 3 Caberville 3-7-69

WELL NAME AND NUMBER
A-112-2938

LOCATION
Seneca

FORMATION

COUNTY
W.Va

STATE
W.Va

TYPE JOB
Cement Prod String

DOWELL ENGINEER
W.H. Stout

NAME
Jet Oil Company

ADDRESS
Box 317

CITY & STATE
Elizabeth W.Va

WELL DATA

HOLE AND MUD	CASING		STAGE TOOL
	A	B	
HOLE SIZE 8 1/2 X 10	SIZE 4 1/2		TYPE Powell
DEPTH 1446	WEIGHT 9.5		DEPTH 2525
ROT.	GRADE J-55		TYPE Powell
CABLE ✓	THREAD 8 X 6		DEPTH 1446
BHT	TYPE		ROT.
MUD TYPE	DEPTH		RECIP.
	TYPE Baker		CENTRALIZER 12
MUD WT.	DEPTH 3495		Baskets 4
MUD VISC.	CAPACITY		

TUBING-D. P.	HEADS & PLUGS	SQUEEZE	
SIZE	DOUBLE	PERFORATION	TYPE PACKER
WEIGHT	SINGLE	TO	
GRADE	SWEDGE	TO	DEPTH
THREAD	KNOCKOFF	TO	
NEW USED	TOP	TO	TAIL PIPE
DEPTH	BOTTOM	TO	SIZE
CAPACITY	OTHER		LENGTH

JOB INSTRUCTIONS:
Cement throw stage tool BT 1446

JOB SCHEDULED FOR

ARRIVED LOCATION 1200

TIME	PRESSURE		BARRELS PUMPED	DETAIL
	TBG. OR D.P.	CASING		
				Rig up - operation + Safety Meeting
1200		300		Break Circulation
1305			30	Mix Cement
1317			120	Release plug + Wash out lines - displace
1325	2500		144	plug down - Job Completed
1430				Le FT location

RECEIVED
DEC 14 1976

OIL & GAS DIVISION
DEPT. OF MINES

REMARKS:

CEMENT DATA						
CUBIC FEET	BRAND	TYPE	% GEL.	OTHER ADMIXES	%	SLURRY WT.
450	Low Mobility	RFC		5 Sacks Bentonite		14.3

CUBIC FEET: MIXED _____ DISPLACED _____

PRESSURE: BREAKDOWN _____ AVERAGE _____ FINAL _____

WASHED THRU: YES NO TO _____

PUMPED BY: DOWELL RIG

MEASURED BY: DISPLACEMENT WIRE LINE

PRESSURE: MAXIMUM 2500 MINIMUM 0

WAS CIRCULATION LOST: YES NO

WAS CEMENT CIRCULATED TO SURFACE: YES NO

CEMENT LEFT IN PIPE: 1 FT. NECESSITY REQ'D

MODIFIED CEMENT LICENSE APPLIED ON _____ **SACKS** **GULF HIGH GEL LICENSE APPLIES ON** _____ **SACKS**

MATERIAL FURNISHED BY CUSTOMER

TYPE OF WELL
OIL OR GAS PROD. STORAGE BRINE INJECTION
A B C D

CALL BACK _____ **DATE** _____ **CUSTOMER REPR. CONTRACTED** _____ **CUSTOMER CONSIDERED (SEE 12E)** _____

SATISFACTORY UNSATISFACTORY UNKNOWN

There is further granted by the said Assignor unto the said Assignee, all right, title and interest in and to a certain pipeline running from the Bell #2 well to the Cabot line, subject to the right of Belco to transport gas, free of cost, from its Righter lease, which more fully appears in that certain gas purchase contract with Cabot Corporation.

TO HAVE AND TO HOLD all the right, title and interest of said Assignor unto the said Assignee, its heirs and assigns, in and to all those hereinabove described oil and gas leases and oil and gas leasehold estates created thereby, subject to the terms and conditions, exceptions and reservations set out in said original leases and the assignments in the chain of title, together with the wells, equipment, easements and appurtenances situate thereon and thereto.

IN WITNESS WHEREOF, the said Jet Oil Company, a Delaware corporation, has caused this assignment to be executed, acknowledged and delivered on its behalf by its duly authorized officer. This assignment shall become effective on January 1, 1973 at 7:00 A. M.

JET OIL COMPANY

BY George H. Rainey
ITS VICE PRESIDENT

STATE OF OKLAHOMA,

COUNTY OF TULSA, to-wit:

I, Eddie L. Long, a Notary Public in and for said county and state, do hereby certify that George H. Rainey, whose name is signed to the writing above bearing date of the 19th day of December, 1972, for JET OIL COMPANY, a Delaware corporation, has this day in my said county, before me, acknowledged the said writing to be the act and deed of said corporation.

Given under my hand this 19th day of December, 1972.

01/12/2024

Eddie L. Long
Notary Public

(SEAL)

My commission expires: January 21, 1974.

Being the same leasehold assigned to Glen W. Roberts by William B. Rezek, by his assignment dated March 22, 1968, and recorded in said Clerk's Office in Deed Book 131, at page 639. Being also the same leasehold assigned to Jet Oil Company by Glen W. Roberts by his assignment dated October 16, 1968, and recorded in said Clerk's Office in Deed Book 133, at page 185. TOGETHER WITH one (1) well and its equipment and appurtenances thereto.

6. NEWMAN LEASE: All that certain oil and gas leasehold covering a tract of land situate in Lee District, Calhoun County, West Virginia, on the waters of Goosenest Run, and bounded as follows:

On the North by lands of H. Campbell Heirs,
On the East by lands of Myrtle Delrymple,
On the South by lands of Pell and Brown,
On the West by lands of R - P & N,

containing one hundred (100) acres, more or less.

Being the same leasehold created by that certain lease agreement dated March 14, 1961, and recorded in the office of the Clerk of the County Court of Calhoun County, West Virginia, in Lease Book 54, at page 205, from R. B. Newman, widower, to Glen W. Roberts. Being also the same lease assigned to Jet Oil Company by Glen W. Roberts, by his assignment dated the 29th day of December, 1966, and recorded in said Clerk's Office in Lease Book 56, at page 306.

TOGETHER WITH (3) three wells and their equipment and appurtenances thereto.

This assignment is subject to all of the exceptions and reservations as to overriding royalties, unitization agreements, declarations of unitization agreements, 04/12/2024 contracts, and all other terms, conditions and reservations in the original leases and the assignments in the chain of title.

of Burning Springs County of Wirt and state of West Virginia part Y of the first part, hereinafter called the Lessor, and Frazier C. Martin and Stephen E. Martin party of the second part, hereinafter called the Lessee.

WITNESSETH: That the said Lessor, for and in consideration of the sum of One Dollar to him in hand well and truly paid by the said Lessee, the receipt of which is hereby acknowledged, and of the covenants, and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let, with covenants of quiet possession and sole right to convey, unto the said Lessee, for the sole and only purpose of prospecting, exploring, mining and operating for oil, gas, and minerals or ores, and of laying pipe lines, and of building tanks or other storage facilities, stations, telephone, telegraph and electric power lines, houses or buildings, and of drilling holes, sinking shafts or drifts, with all other rights, privileges, appliances and structures, including free oil, gas, gasoline and water from the land, necessary, incident or convenient for the prospecting, testing and operation of this land alone and conjointly with neighboring lands, ALL that certain tract of land situate in Burning Springs District Wirt County and State of West Virginia, on the waters of Little Kanawha River bounded or identified substantially as follows:

On the North by lands of Jess G. Ashley and Route 5
On the East by lands of Hazel Cain
On the South by lands of Little Kanawha River
On the West by lands of Lloyd Gibson
Containing Twenty (20) acres, more or less, reserving, however, 200 feet from the house—and barn—now on the premises, on which no drilling or mining operation shall be conducted by either party except by mutual consent.

All of the working interest (3/8ths) oil, all of the gas produced and all the minerals or ore produced under the terms of this lease is hereby granted unto the said Lessee, free from incumbrance and with covenants of general warranty. Lessor further agrees that the Lessee at their option may pay and discharge any taxes, mortgages or other liens existing, levied or assessed on or against the above described lands and, in event such option is exercised, it shall be subrogated to the rights of any holder or holders thereof and may reimburse themselves by applying to the discharge of any such mortgage, tax or other lien, any royalty or rentals accruing hereunder.

It is agreed that this lease shall remain in force for the term of 67 years from this date, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil, gas or minerals, metallic or non-metallic, as ore or in any form, with the extension of term by payment of rentals as hereinafter set forth.

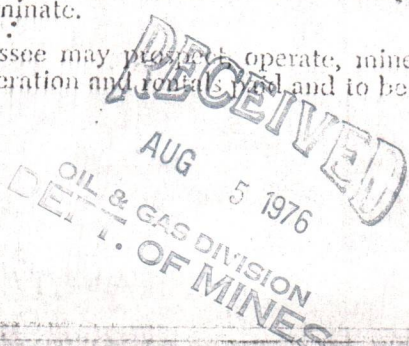
IN CONSIDERATION OF THE PREMISES the said Lessee covenants and agrees: 1st—To deliver to the credit of the Lessor, his heirs or assigns, free of cost, in the pipe line to which said Lessee may connect wells or tanks, a royalty of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd—To pay a royalty of one-eighth of proceeds received from sale of gas by the Lessee, at the well, from these premises. The gas is to be measured in the same manner as gas is measured by the Lessee under gas purchase contracts; and 3rd—To pay a royalty of one-eighth part of proceeds received by Lessee from sale of any ore or mineral, metallic or non-metallic, at the mine or opening from which same is taken from these premises. Measure of any particular ore or mineral to be in same manner as measured by Lessee under contracts pertaining to sale of the same. The parties hereto further agree that the time and method of marketing products produced from said premises and the amount thereof that shall be used or marketed within any period of time shall be entirely within the discretion of the Lessee. Payment of royalty to be made on or before the last day of the month for all products marketed during the preceding month from these premises.

Said Lessee shall not be required in any event to increase the rate of said rental or royalty payments or said royalty of oil by reason of any royalty or interest in said oil, gas or minerals that may have been heretofore sold, reserved or conveyed by said Lessor or his predecessors in title or otherwise; and if the Lessor does not have title to all the oil, gas and minerals in the leased premises, there shall be refunded such part of all payments made by the Lessee hereunder, as shall be proportionate to the outstanding title, and payments thereafter to be made shall be reduced in the same proportion.

The leased premises may be fully and freely used by the Lessor for farming purposes, excepting such parts as are used by the Lessee in operating hereunder.

The said Lessee covenants and agrees to pay a rental at the rate of Forty and No/100 (\$40.00) dollars ~~XXXX~~ in advance, beginning ~~XX~~ ~~months from~~ this date, until a producing well is drilled or an ore or mineral is mined on the leased premises that will yield royalty to Lessor; upon the drilling of a dry well or making a non-profitable mine opening the Lessee may continue to hold the leased premises for such further term as the Lessee may desire upon the payment of said rental, not exceeding the term of five years after the expiration of the term above mentioned and as long thereafter as either oil, gas, mine ~~produced~~, otherwise this lease shall terminate. 01/12/2024

It is agreed that said Lessee may ~~prospect~~ operate, mine or not mine, drill or not drill on said land, as they may elect, and that the consideration and ~~royalty~~ and to be paid constitute adequate compensation for such privilege.



It is agreed that the entire contract and agreement between Lessor and Lessee is embodied herein, and that no verbal warranties, representations or promises have been made or relied upon by Lessor or Lessee supplementing, modifying or as inducement to this agreement.

All terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs, successors, personal representatives and assigns.

IN WITNESS WHEREOF the parties to this agreement have hereunto set their hands and seals the day and year first above written.

WITNESS:

Jessie H Ashley (SEAL)
Stella Ashley (SEAL)

..... (SEAL)
..... (SEAL)
..... (SEAL)
..... (SEAL)
..... (SEAL)
..... (SEAL)
..... (SEAL)
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RECEIVED
AUG 5 1976

OIL & GAS DIVISION
DEPT. OF MINES

W. VA. ACKNOWLEDGMENT

STATE OF West Virginia
COUNTY OF Calhoun } TO-WIT:

I, Howard Saunders, a Notary Public of the
said County of Calhoun, do certify that Jessie H Ashley
and....., his wife, whose name..... signed to the

writing above, bearing date the 1st day of January A. D., 1976 ha 5 this day
acknowledged the same before me in my said County.

Given under my hand this 29th day of June A. D. 1976.

My commission expires 12-10-1981
Howard Saunders
Notary Public

W. VA. ACKNOWLEDGMENT

STATE OF..... } TO-WIT:
COUNTY OF.....

I,....., a..... of the
said County of....., do certify that.....
and....., his wife, whose name..... signed to the

writing above, bearing date the..... day of..... A. D., 1901/12/2024 this day
acknowledged the same before me in my said County.

Given under my hand this..... day of..... A. D., 19.....

My commission expires.....
.....
Notary Public

01/12/2024

E-8



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305
August 21, 1975

John Ashcraft
Director

Robert L. Dodd
Deputy Director

Mr. Russell E. C. Martin
P.O. Box 128
Bremen, Ohio 43107

Dear Mr. Martin:

After receiving your letter on August 15, 1975, we began checking our files. In regard to WIR-568-P we have no affidavit of plugging. Enclosed are the inspection reports for 1975, and also two copies for the affidavit of plugging. If it is possible we hope you will compile an affidavit from the information we will furnish you.

Please send in the cement tickets as we must keep copies in the file. If we can be of any further help to you do not hesitate to call.

Sincerely yours,

A handwritten signature in cursive script that reads "Robert L. Dodd".

Robert L. Dodd

RLD/cl

Enclosures (6)

01/12/2024