



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
JUL 26 1973 -CEN
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE July 26, 1973

Surface Owner West Virginia Pulp & Paper
Address Charleston, West Virginia

Company Halbert and Prough

Mineral Owner Campbell & DePues
Address Belpre, O., and Charleston, WV

Address 317 Bank of Commerce, Abaline, Tex

Coal Owner _____
Address _____

Farm Campbell-DePue Acres 40

Location (waters) Little Kanawha River/ Near Mouth
Rock Run

Coal Operator _____
Address _____

Well No. 1 Elevation 968

District Burning Springs County Wirt

Quadrangle Spencer

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 11-26-73.

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Harry Holliday
Grantsville, W.Va. PH: 354-6731

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 1, 1973, by Campbell-DePue made to Halbert and Prough and recorded on the 14th day of May, 1973, in Wirt County, Book _____ Page _____

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) A. T. Halbert
Well Operator

Address of Well Operator 317 Bank of Commerce Building
Street Abaline
City or Town Texas
State

01/12/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND DRILL

WIRT-638

PERMIT NUMBER

47 105



01/12/2024

providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title



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OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary Oil _____
Cable _____ Gas _____
Recycling _____ Comb.
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Spencer
Permit No. Wir-638

Company Halbert & Prough
Address Abilene, Texas
Farm Campbell - DePue Acres 40
Location (waters) Little Kanawha River
Well No. One Elev. 975 KB
District Burning Springs County Wirt
The surface of tract is owned in fee by Campbell - DePue
Address Belpre, Ohio; Charleston, W. Va.
Mineral rights are owned by Same
Address 7/25/73
Drilling Commenced 7/29/73
Drilling Completed _____
Initial open flow Not taken cu. ft. _____ bbls.
Final production 250m cu. ft. per day 5 bbls.
Well open 24 hrs. before test 700 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8	209	209	
7			
5 1/2			
4 1/2	2100	2100	To Surface
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

perforated 2042 to 2048 9 holes 2050 to 2052 3 holes
Fractured 369 cwt bulk sand 20/40 and 2000 gal. 28% acid
500 bbl. water

Coal was encountered at None Feet _____ Inches _____
Fresh water _____ Feet _____ Salt Water 2032 - 2056 Feet _____
Producing Sand Big Injun Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	5		
Shale & Sand			5	390		
Sandy Shale			390	476		
Sand			476	506		
Shale			506	608		
Sand			608	620		
Shale			620	690		
Sand (Shaley)			690	750		
Shale (Sandy)			750	1092		
Sand			1092	1118		
Shale			1118	1154		
Sand			1154	1238		
Shale			1238	1330		
Sand			1330	1482		
Shale			1482	1622		
Sand			1622	1734		
Shale			1734	1782		
Sand			1782	1832		
Shale			1832	1844		
Sand			1844	1872		
Little Lime - Pencil Cave			1872	1900		
Big Lime			1900	2032		
Big Injun			2032	2056		
Shale			2056	2100		
				2100	TOTAL DEPTH	

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(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

Perforated 2048 to 2048 2 holes 2050 to 2052 2 holes
 Fractured 300 cwt bulk sand 2040 and 200 gal. 2040
 200 psi. water

Not taken
 2500
 24

Date April 10, 1974 01/12/2024

APPROVED Harold A. Probst, Owner

By H. V. Farrell, Asst.
 (Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 7 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. W.A. 638

Oil or Gas Well G
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>MALBEAT & PROUGH</u>	Size			
<u>ABILENE, TEXAS</u>	16			Kind of Packer
<u>CAMPBELL DEQUE</u>	13			
<u>1-A</u>	10			Size of
<u>BURNING SPR. County WIRT</u>	<u>8 1/4 C.M.</u>	<u>2 1/2</u>	<u>2 1/2</u>	
<u>7-27-73</u>	6%			Depth set
<u>7-29-73 Total depth 2100'</u>	5 3/16			
<u>DOWN WELL THROUGH 4 1/2 PIPE</u>	<u>3 4 1/2</u>		<u>2093'</u>	Perf. top
<u>DATE 9-1-73 Depth of shot 200'</u>	2			Perf. bottom
Initial open flow _____/10ths Water in _____ Inch	Liners Used			Perf. top
Open flow after tubing _____/10ths Merc. in _____ Inch				Perf. bottom
Volume _____ Cu. Ft.	<u>100% - 7 1/4" - 2 1/2 - 7-27-73</u> <u>100% - 4 1/2" SIZE 2093' No. FT. 7-27-73</u> CASING CEMENTED _____ DATE _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY <u>D.W.</u>			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
Fresh water <u>? DRILL ON MUD</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water <u>? MUD</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names E. DAVIS, P.L. BOGGS, C.W. PRICE

Remarks: F.W.A. PROD. MUD
WELL F.A.C. - 9-1-73

9-6-73
DATE

H.A. Holliday
DISTRICT WELL INSPECTOR

01/12/2024

B³

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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NOV 13 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Wir-638-P

Well No. 1

COMPANY Interstate Drilling Inc. ADDRESS Charleston, W. Va 25314

FARM Campbell - Depue DISTRICT Burniny Springs COUNTY Wirt

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
2030 - 1930	Cem				700	4 1/2	1400
1930 - 700	Ge1					8 5/8	209
700 - 660	Cem						
660 - 220	Ge1						
220 - 200	Cem						
200 - 20	Ge1						
20 - 0	Cem						

Drillers' Names Danny Moore
Contr - New Service Co. - 24x Spudder

Remarks:

Ready Cem Co. was used in plugging operation

Job Comm - 11-11-75

Job Comp - 11-11-75

11-11-75

DATE

I hereby certify I visited the above well on this date.

K. Doodnight

01/12/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES

Drillers' Names _____

Remarks: _____

DATE

01/12/2024

DISTRICT WELL INSPECTOR

B-4

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AUG 8 1977

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Wic - 738-P

Well No. 2C 792

COMPANY Ray Resource (Seneca Oil Co) ADDRESS _____

FARM J. M. Williams DISTRICT Tucker COUNTY Wirt

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2570 - 2475	6el			-	8 3/8	223
2475 - 2425	6em					
2425 - 2080	6el					
2080 - 2000	6em					
2000 - 1250	6el					
1250 - 1200	6em					
1200 - 275	6el					
275 - 220	6em					
220 - 50	6el					
50 - 0	6em					

Drillers' Names Starcher
Leach - Clint Hurt & Assoc Rotary - Fluid

Remarks:
Dowell was used in plugging operation

8-3-77 I hereby certify I visited the above well on this date.
DATE

[Signature]
DISTRICT WELL INSPECTOR

01/12/2024

10.22.82
DATE

Plug

Des Mace
DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

November 4, 1975

Mr. Richard H. Brumbaugh, Atty.

212 Court Street

Spencer, W.Va. 25276

Halbert and Prough

In Re: Permit No. WIRT-638
Farm Campbell - DePue
Well No. 1
District Burning Springs
County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

 The bond covering the well designated by the above permit number has been released under your Blanket Bond.

XXXXXX Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records. (Well sold to Interstate Drilling, Inc.)

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/ch

Enclosure: Single Bond # 621061 dated 7-26-73 (Royal Indemnity Company)

01/12/2024

C-12



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

December 15, 1982

Interstate Drilling, Inc.
Route 2, Box 213
Weston, W. Va. 26452

IN RE: PERMIT NO. 47-105-638-P
FARM Campbell - DePue
WELL NO. 1
DISTRICT Burning Springs
COUNTY Wirt

Gentlemen:

The final inspection report for the above described well has been received in this office. Only the column checked below applies.

XXXXXX The well designated by the above permit number has been released under your blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond on your behalf, in order that they may give you credit on your records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit

S:rl

01/12/2024



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NOV 4 - 1975

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

No Coal
Coal Operator

Interstate Drilling, Inc.
Name of Well Operator

Address

1527 Skyline Road
Charleston, W. Va 25314
Complete Address

Coal Owner

Nov. 4, 1975
Date

WELL TO BE ABANDONED

Address

Burning Springs District

Lease or Property Owner

Wirt County

Address

Well No. ~~WIR-638~~ 1

Campbell-DePue Farm

Inspector K. Paul Goodnight Telephone 477-2455

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

H. V. Jewell
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations. 01/12/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

WIRT-638-P

47-105

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
WORK ORDER

Well to be plugged and filled as follows:

T.D. to 2030' Gel
2030' to 2060' Cement
2060' to where pipe is Ripped - Gel
50' Plug where pipe is Ripped
Gel to 220'
220' to 180' Cement
190' to 20' Gel
20' to SURFACE - Cement
ERect MONUMENT

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

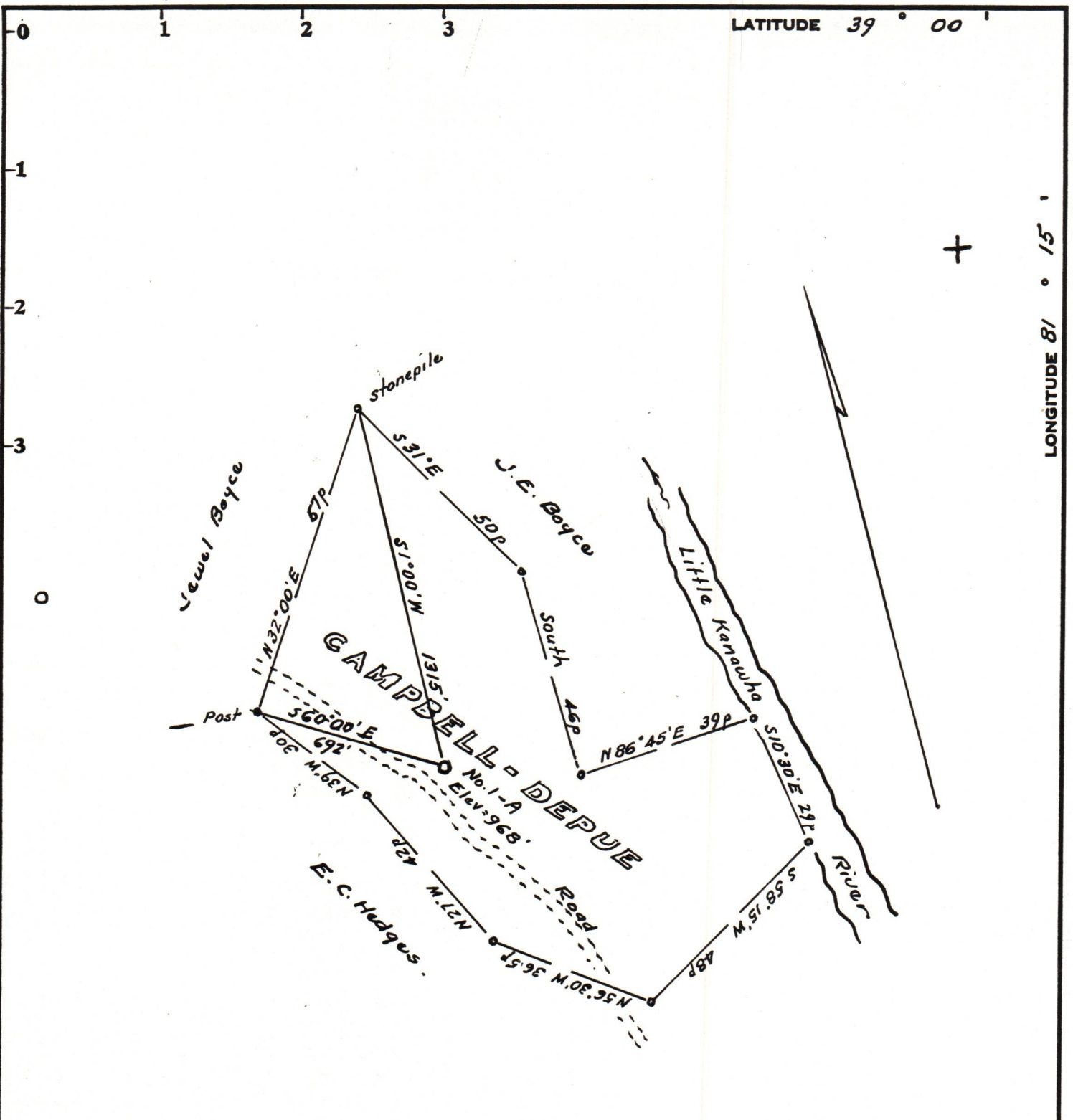
4th. day of November, 1975.

DEPARTMENT OF MINES
Oil and Gas Division

By: Robert K. Todd

01/12/2024

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



Minimum Error of Closure 1 in 200'

Source of Elevation Elev. Wall No. 1, Jewel Boyce tract = 908'

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: W. H. H. H.
 Squares: N S E W

Company INTERSTATE DRILLING INC.
 Address 1327 Skyline Rd Charleston W.V. 25314
 Farm Campbell-Depue
 Tract # 4 Acres 40 Lease No. _____
 Well (Farm) No. One-F Serial No. _____
 Elevation (Spirit Level) 968
 Quadrangle Spencer
 County Wirt District Burning Springs
 Engineer W. H. H. H.
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date July 24, 1973 Scale 1" = 300' = 495'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WIRT-6380
Connected Well Number

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47 105



01/12/2024



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

August 14, 1974

Martin, Tate, Morrow & Marston, P.C.
Attorneys and Counselors
705 Union Planters National Bank Building
Memphis, Tennessee 38103

Attn: Mr. George E. Morrow

In Re: Permit No. WIR-638
Halbert and Prough
Burning Springs District of Wirt County

Dear Mr. Morrow:

Inasmuch as we have received no further information relative to the above captioned we are referring your letter of August 12, 1974 to Mr. Hollis V. Jarrell, 1527 Skyline Road, Charleston, West Virginia, who is the Resident Agent for Halbert and Prough in this state.

I expect that you will be hearing from Mr. Jarrell in the near future. If we can be of further assistance please feel free to call on us.

Very truly yours,

Robert L. Dodd, Deputy Director
Oil and Gas Division

RLD/lrs
cc: Mr. Hollis V. Jarrell

01/12/2024

A-10

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AUG 14 1974

MARTIN, TATE, MORROW & MARSTON, P. C.
ATTORNEYS AND COUNSELORS
705 UNION PLANTERS NATIONAL BANK BUILDING
MEMPHIS, TENN. 38103

OIL & GAS DIVISION
DEPT. OF MINES
A. C. 901 525-5881

JOHN D. MARTIN, JR.
S. SHEPHERD TATE
GEORGE E. MORROW
W. EMMETT MARSTON
LAWSON F. APPERSON
JAMES C. WARNER
LEE L. PIOVARCHY
W. THOMAS HUTTON
DAVID C. PORTEOUS
JACKSON W. MOORE
JOHN W. SLATER, JR.

August 12, 1974

Robert L. Dodd
Deputy Director, Oil & Gas Division
STATE OF WEST VIRGINIA DEPARTMENT OF MINES
1204 Kanawha Boulevard, East
Charleston, West Virginia 25305

Re: Halbert & Prough

Dear Mr. Dodd:

I am the owner of a 17.1875% interest in an oil lease given by Mr. Earl J. Campbell to Halbert & Prough in the following property:

Burning Springs District, Wirt County, West Virginia

On the Borders of Little Kanawha River
and Bounded as Follows:

On the North by lands of J. E. Boice,

On the East by lands of West Virginia
Pulp and Paper,

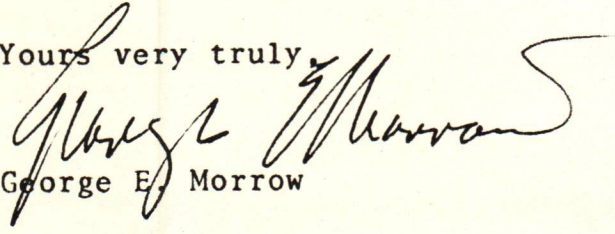
On the South by lands of E. C. Hedges,

On the West by lands of Jewel Boyce.

In response to a letter of March 21 from Mr. T. W. Frazier, Vice-President and Trust Officer of the Union Planters National Bank in Memphis, you sent to him a well record on a well in the Spencer quadrangle, under Permit No. WIR-638 issued to Halbert & Prough on the Campbell--DePue Farm in the Burning Springs District of Wirt County.

I am interested in learning whether there has been any report of production from this well since last March.

Thanks for your cooperation.

Yours very truly,

George E. Morrow

GEM:ba

01/12/2024

A-12



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OCT 28 1975

OIL & GAS DIVISION
DEPT. OF MINES

PATTERSON, BELL & CRANE COMPANY

October 23, 1975

Mr. Robert L. Dodd, Director
Oil & Gas Division, Department of Mines
1204 Kanawha Boulevard, East
Charleston, West Virginia

RE: INTERSTATE DRILLING, INC.

Dear Mr. Dodd:

Permission is granted to add to Interstate Drilling, Inc., blanket bond the following wells which were originally under the name of Halbert & Prough.

PERMIT NO.	WELL NAME	COUNTY	DISTRICT
CAL-2509	Mary Davis	Cathoun	Sheridan
GIL-2263	W. H. Simmons #2	Gilmer	Troy
GIL-2264	W. H. Simmons #3	Gilmer	Troy
GIL-2265	Gut Simmons	Gilmer	Troy
GIL-2272	W. H. Simmons #4	Gilmer	Troy
GIL-2274	Bennett Heirs #1	Gilmer	Troy
GIL-2275	Bennett Heirs #2	Gilmer	Troy
GIL-2277	Dora Heckert #1	Gilmer	Troy
GIL-2279	Simmons-West #1	Gilmer	Troy
GIL-2314	Newlon-Goff	Gilmer	Troy
LEW-1885	Russell Woofter #1	Lewis	Freemans Creek
LEW-1886	Russell Woofter #2	Lewis	Freemans Creek
LEW-1887	Russell Woofter # H&P1	Lewis	Freemans Creek
LEW-1888	Russell Woofter #1B	Lewis	Freemans Creek
LEW-1890	Dale W. Groves #1	Lewis	Freemans Creek
LEW-1956	Dale W. Groves #2	Lewis	Freemans Creek
LEW-1962	Russell Woofter #3	Lewis	Freemans Creek
WIR-604	E. J. Campbell No. 1	Wirt	Spring Creek
WIR-621	E. J. Campbell No. 2	Wirt	Spring Creek
WIR-630	Warren Campbell No. 1	Wirt	Spring Creek
WIR-636	Jewel Boyce No. 1	Wirt	Burnings Springs
WIR-638	Campbell-DePue 1A	Wirt	Burnings Springs
WIR-639	Gordon Cooper No. 3	Wirt	Spring Creek

Very truly yours
UNITED STATES FIDELITY & GUARANTY COMPANY

E. D. Ziegler
E. D. Ziegler
Attorney-in-Fact

EDZ:rc

01/12/2024