



**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XXX DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME Haught Brothers NAME Bill Endicott  
 ADDRESS Smithville, WV ADDRESS Culloden, WV  
 TELEPHONE (304) 477-2211 TELEPHONE (304) 743-9067  
 ESTIMATED DEPTH OF COMPLETED WELL: 2050' ROTARY XX CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Squaw  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS \_\_\_\_\_ COMB. XX STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

**TENTATIVE CASING PROGRAM:**

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	<u>150' 100'</u>	<u>150' 100'</u>	<b>To Surface</b>
7			
5 1/2			
4 1/2	<u>2050'</u>	<u>2050'</u>	<b>75 Sks.</b>
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 50' FEET SALT WATER 1800' FEET  
 APPROXIMATE COAL DEPTHS None  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

**TO DRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

**TO DRILL DEEPER OR REDRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

**TO FRACTURE - STIMULATE:**

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 01/12/2024

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title





RECEIVED

SEP 1 1976

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
Oil and Gas Division

OIL & GAS DIVISION  
DEPT. OF MINES

WELL RECORD

Rotary XX Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. XX  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Quadrangle Spencer  
Permit No. WIRT - 673

~~RAY RESOURCES, DIVISION OF~~  
Company FLYING DIAMOND OIL CORPORATION  
Address 630 Commerce Sq., Chas., WV 25301  
Farm Hall - Roberts Acres 300  
Location (waters) Rock Run  
Well No. 546 Elev. 965'  
District Burning Springs County Wirt  
The surface of tract is owned in fee by Westvaco Corporation  
Address New York, New York  
Mineral rights are owned by Glen W. Roberts  
Address Elizabeth, W. Va.  
Drilling Commenced 10-11-75  
Drilling Completed 10-14-75  
Initial open flow \_\_\_\_\_ cu. ft. \_\_\_\_\_ bbls.  
Final production 119 cu. ft. per day 5 bbls.  
Well open \_\_\_\_\_ hrs. before test 650 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	218'	218'	To Surf
7			
5 1/2			
4 1/2	2073'	2073'	75 Sks.
3			
2 3/8	2073'	2073'	
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well frac'd with 583 Bbls. water, 20,000# 20/40 sand, 500 Gal. HCl

Average rate - 26.3 Bbls. per minute

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Injun Depth 2030'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	10		
Sand			10	115		
Red Rock			115	230		
Sand			230	268		
Red Rock			268	274		
Sand			274	323		
Red Rock			323	326		
Sand			326	363		
Red Rock			363	431		
Sand			431	570		
Red Rock			570	580		
Slate			580	590		
Sand			590	712		
Slate			712	735		
Red Rock			735	742		
Sand			742	766		
Red Rock			766	773		
Sand			773	783		
Slate			783	801		
Red Rock			801	810		
Slate			810	822		
Sand			822	857		
Red Rock			857	862		
Sand			862	884		

01/12/2024

(over)

\* Indicates Electric Log tops in the remarks section.

B-2

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Slate			884	927		
Sand			927	942		
Slate & Shale			942	1034		
Sand			1034	1055		
Slate & Shale			1055	1078		
Sand			1078	1106		
Slate			1106	1126		
Sand			1126	1286		
Slate			1286	1315		
Sand			1315	1355		
Slate			1355	1425		
Sand			1425	1497		
Slate			1497	1595		
Sand			1595	1676		
Maxton Sand			1676	1834		
Little Lime			1834	1870		
B. Monday			1870	1878		
Big Lime			1878	2000		
Big Injun			2000	2054	Oil 2030'	
Shell			2054	2077	T.D.	

01/12/2024

Date April 6, \_\_\_\_\_, 1976

RAY RESOURCES, DIVISION OF  
APPROVED FLYING DIAMOND OIL CORPORATION Owner

By Tom Fitzgerald  
Geologist (Title)

B3

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 16 1975

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir - 673

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Ray Resources, Div of F.D.O.C</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Westaco Corp.</u>	16			Kind of Packer _____
Well No. <u>One - 546</u>	13			
District <u>Burning Springs</u> County <u>Wirt</u>	10			Size of _____
Drilling commenced <u>9-10-75</u>	8 1/4 <u>8 5/8</u>		<u>218</u>	
Drilling completed <u>9-14-75</u> Total depth <u>2079</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16 <u>4 1/2</u>		<u>2079</u>	
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>2 1/8</u> No. FT. <u>9-11-75</u> Date			
Fresh water _____ feet _____ feet	<u>Cem to Surface 85 Bbl</u>			
Salt water <u>1900</u> feet _____ feet	NAME OF SERVICE COMPANY <u>LAWSON</u>			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Spring

Contr - Glenn L. Haught & Sons - Rotary - Air Soap

Remarks:

Maxton - 1670 - 1700  
Little line - 1710 - 1800  
Big line - 1870 - 2013  
1st run - 2013 - 2053

10-14-75

DATE

[Signature]

DEPT. OF MINES INSPECTOR

01/12/2024

*Handwritten mark*



B-11

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
MAY 12 1978  
OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir-675

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Ray Resources Div of F.D.O.C</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Westaco</u>	16			Kind of Packer _____
Well No. <u>1-546</u>	13			
District <u>Burnings Spring</u> County <u>Wirt</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

Rel -

5-11-78  
DATE

[Signature] 01/12/2024  
DISTRICT WELL INSPECTOR







State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

May 12, 1978

Ray Resources  
Division of Flying Diamond Oil Corp.  
630 Commerce Square  
Charleston, W.Va. 25301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

WIRT-672 - Westvaco-Wilson # 1-547 - Burning Springs District  
WIRT-673 - Hall - Roberts # 1-546 - Burning Springs District  
WIRT-675 - Summers - Lee # 1-544 - Burning Springs District  
WIRT-676 - McConaughey - Roberts # 1-R-545 - Burning Springs District  
WIRT-678 - Roberts - Tucker # 561 - Spring Creek District  
WIRT-684 - Cabot - Balderson # 576 - Reedy District  
WIRT-704 - J.W. McCoy # 2-726 - Reedy District  
WIRT-707 - Gilbert Chevront # 1-728 - Elizabeth District  
WIRT-708 - C. Rowand # 4-689 - Reedy District

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force until such time as the requirements of Chapter 22 have been met. "Bonds will stay in force for life of the wells."

Very truly yours,

Robert L. Dodd, Deputy Director  
Oil and Gas Division

RLD/chm

01/12/2024

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-105-0673</u>												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA <span style="float: right;">Category Code</span>												
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<div style="text-align: right; font-size: small; margin-bottom: 5px;">Ray Resources Div. of F.D.C. Code</div> Name <u>RAY RESOURCES, DIVISION OF F.D.C.</u> Street <u>DIAMOND OIL CORPORATION</u> City <u>630 Commerce Square</u> State <u>W. Va.</u> Zip Code <u>25301</u>												
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name <u>Burning Springs</u> County <u>Wirt</u> State <u>WV</u>												
(b) For OCS wells:	Area Name <u>N/A</u> Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____												
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Hall-Roberts #546</u>												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name <u>Columbia Gas Trans</u> Buyer Code _____												
(b) Date of the contract:	<u>052173</u> Mo. Day Yr.												
(c) Estimated annual production:	<u>14.98</u> MMcf.												
	<table border="1" style="width:100%; border-collapse: collapse; font-size: x-small;"> <thead> <tr> <th style="width:30%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:30%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><u>2.564</u></td> <td style="text-align: center;"><u>-.338</u></td> <td style="text-align: center;"><u>-.009</u></td> <td style="text-align: center;"><u>2.611</u></td> </tr> <tr> <td style="text-align: center;"><u>2.264</u></td> <td style="text-align: center;"><u>-.338</u></td> <td style="text-align: center;"><u>-.009</u></td> <td style="text-align: center;"><u>2.611</u></td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>2.564</u>	<u>-.338</u>	<u>-.009</u>	<u>2.611</u>	<u>2.264</u>	<u>-.338</u>	<u>-.009</u>	<u>2.611</u>
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)										
<u>2.564</u>	<u>-.338</u>	<u>-.009</u>	<u>2.611</u>										
<u>2.264</u>	<u>-.338</u>	<u>-.009</u>	<u>2.611</u>										
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)													
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)													
9.0 Person responsible for this application:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; font-size: x-small;">                     Agency Use Only                      Date Received by Juris. Agency  <u>FEB 23 1979</u>                      Date Received by FERC                 </td> <td style="padding: 5px;">                     Name <u>TOM R. RAGDALE</u> Title <u>VICE PRES</u>                      Signature <u>[Handwritten Signature]</u>                      Date Application is Completed <u>1-30-79</u> Phone Number <u>304-344-8393</u> </td> </tr> </table>	Agency Use Only Date Received by Juris. Agency <u>FEB 23 1979</u> Date Received by FERC	Name <u>TOM R. RAGDALE</u> Title <u>VICE PRES</u> Signature <u>[Handwritten Signature]</u> Date Application is Completed <u>1-30-79</u> Phone Number <u>304-344-8393</u>										
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WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: 8-21-79

BUYER-SELLER CODE

WELL OPERATOR: Ray Resources

023567

FIRST PURCHASER: COLUMBIA GAS TRANS.

004030

OTHER: \_\_\_\_\_

*Qualifies as Section 108, Stripper well.*

*Polina Ed*

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790223-108-105-0673

Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent JAMES S. RAY
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only  Was Oil Produced?  <sup>5</sup> BBLs Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_

1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_

(5) Date Commenced: 10-11-75  
Date Completed: 10-14-75 DRILLED Deepened \_\_\_\_\_

(5) Frac Date:  
Production Depth: 2030

(5) Production Formation: Big INJUN

(5) Final Open Flow: 119 mcf  
~~Initial Potential~~

(5) Final Rock Pressure: 650 #  
~~Static R.P. Initially~~

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production:  $\frac{9682}{365} = 26.5 \text{ mcf}$

(8) Avg. Daily Gas from 90-day ending w/1-120 days  $\frac{3049}{92} = 33.1 \text{ mcf}$

(8) Line Pressure: NA PSIG from Daily Report

(5) Oil Production:  From Completion Report 2030'

(10-17) Does lease inventory indicate enhanced recovery being done: NO 01/12/2024

(10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? YES

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

*SR + DM*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date January 30, 1979

Operator's Well No. 546

API Well No. 47 - 105 - 0673  
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. \_\_\_\_\_  
(If Applicable)

WELL OPERATOR Ray Resources, Div. Of F.D.O.C. DESIGNATED AGENT \_\_\_\_\_

ADDRESS 630 Commerce Sq. ADDRESS Same

Charleston, W Va 25301

Gas Purchase Contract No. 7743 and Date 5-21-73  
(Month, day and year)

Meter Chart Code 2029024

Name of First Purchaser Columbia Gas

1700 MacCorkle Ave SE  
(Street or P. O. Box)  
Charleston W Va 25325  
(City) (State) (Zip Code)

FERC Seller Code \_\_\_\_\_ FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

**TOM R RAGSDALE**  
Name (Print) \_\_\_\_\_ Title Vice-Pres.  
Signature [Handwritten Signature]

630 Commerce Sq.  
Street or P. O. Box  
Charleston, W.Va. 25301  
City State (Zip Code)  
(304) 344-8393  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1978. (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is.  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES  
[Handwritten Signature]  
Director

**FEB 23 1979**  
Date received by  
Jurisdictional Agency

By \_\_\_\_\_  
Title \_\_\_\_\_

01/12/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 1-30, 19 79  
Operator's Well No. 546  
API Well No. 47 - 105 - 0673  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT Ray Resources, Div. Of F.D.O.C.  
ADDRESS 630 Commerce Sq  
Charleston, W.Va. 25301

WELL OPERATOR Ray Resources, Div of F.D.O.C.  
ADDRESS 630 Commerce Sq.  
Charleston W. Va. 25301

LOCATION: Elevation 965  
Watershed Rock Run  
Dist. Bu. Sp. County Wirt Quad. Spencer

GAS PURCHASER Columbia Gas  
ADDRESS 1700 MacClorkie Ave SE  
Charleston W Va 25325

Gas Purchase Contract No. 7743  
Meter Chart Code 2029024  
Date of Contract 5-21-73

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1) well head
- 2) 2" gathering line
- 3) rods
- 4) tubing
- 5) pumpjack
- 6) separator
- 7) tanks

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- 1) Production Statements
- 2) Lease files
- 3) Tax Records

*[Signature]*  
Located in Main Office

01/12/2024

Describe the search made of any records listed above:

- 1) Checked Production Statements
- 2) Checked Lease files
- 3) Checked Tax Records

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

**TOM R. RAGSDALE**

I, TOM R. RAGSDALE, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

*Tom R. Ragdale*

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, DONALD R. WILSON, JR., a Notary Public in and for the state and county aforesaid, do certify that TOM R. RAGSDALE, whose name is signed to the writing above, bearing date the 31TH day of JANUARY, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 17TH day of FEBRUARY, 19 79.

My term of office expires on the 12TH day of AUGUST, 19 80.

01/12/2024

*Donald R. Wilson, Jr.*  
Notary Public

[NOTARIAL SEAL]

5-110

IV-39-NC

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
DIVISION OF OIL AND GAS

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MFC 2 14, 73  
OIL IN BARRELS 2 60 DEGREES  
OPERATOR: Ray Resources, Division of Flying Diamond Oil Corporation

REPORT DATE - 2/7/79

1978  
AP 147-105-0673 FARM 1 Mc CONWAY KEY

COUNTY: WIRT

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

	J	F	M	A	M	J	J	A	S	M	D	O	T	TOTALS
GAS MFC														4402.9
OIL BBL														28
DAYS ONLINE														

1978

AP 147-105-0673 FARM 1 Mc CONWAY KEY

COUNTY: WIRT

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

	J	F	M	A	M	J	J	A	S	M	D	O	T	TOTALS
GAS MFC	691.2	830.8	777.2	688.6	441	623	633.8	663.8	1083.2	1004.4	1135.3	909.8	0	9682.1
OIL BBL	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DAYS ONLINE	31	28	31	30	31	30	31	31	30	31	30	31	0	

SUMMARIZATION SCHEDULE  
Section 271. 804 (b)

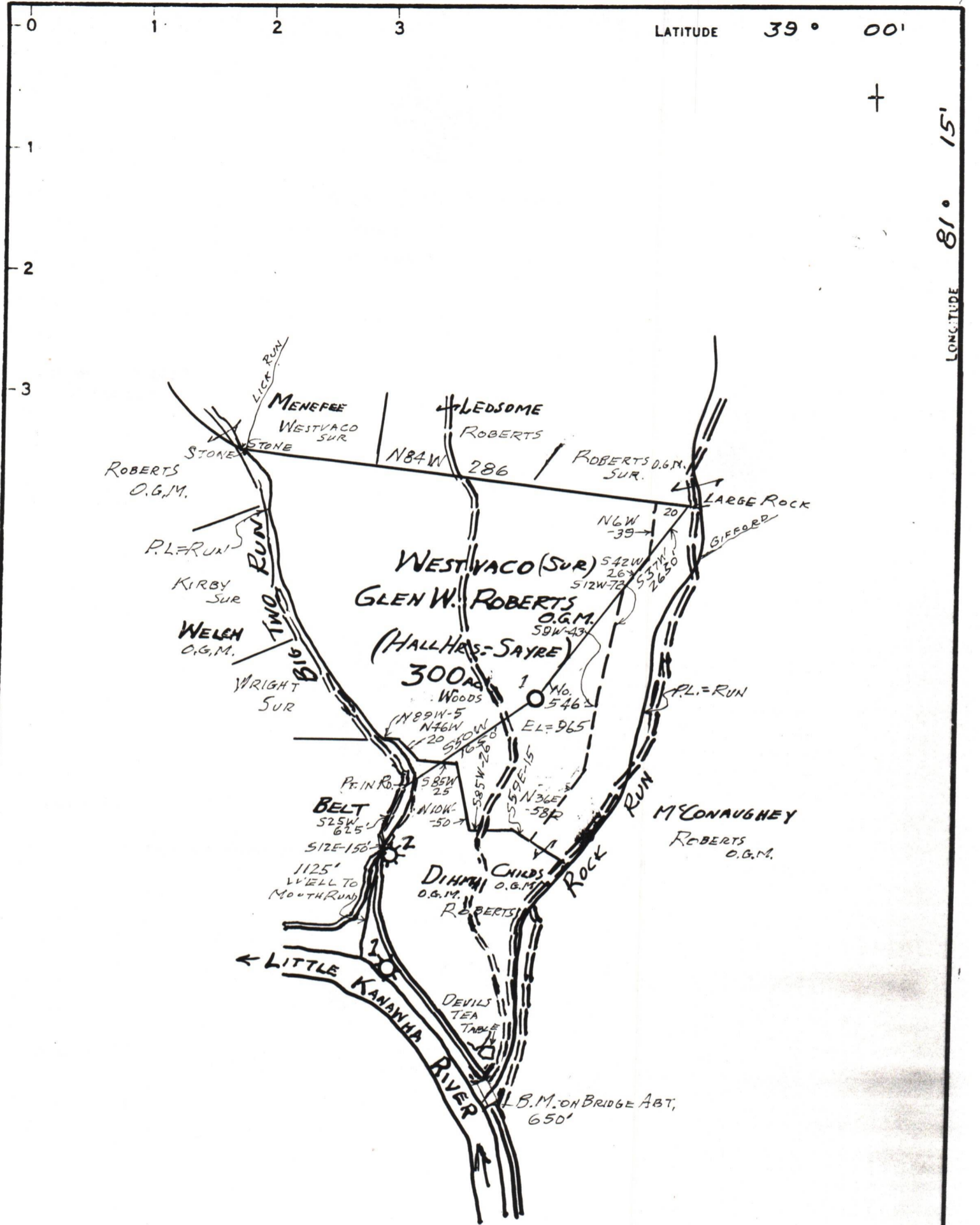
In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS	47-105-676	47-105-726
	47-105-689	47-105-729
	47-105-722	47-105-751
	47-105-724	47-105-753

01/12/2024



44 10, 10, 75 R



- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

**CERTIFICATE**

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 200

Glen W. Roberts  
R.E. No. 860

Signed \_\_\_\_\_

COMPANY RAY RESOURCES DIV. OF F.D.C.  
 ADDRESS COMMERCE SQUARE, CHARLESTON, W. VA.  
 FARM HALL - GLEN W. ROBERTS (O.G.M.)  
 MAP 300 ACRES LEASE NO. \_\_\_\_\_  
 WELL (FARM) NO. ONE SERIAL NO. 546  
 ELEVATION (SPIRIT LEVEL) 965 FT.  
 QUADRANGLE SPENCER  
 COUNTY WIRT DISTRICT BURNING SPRINGS  
 POINT OF PROVEN ELEVATION B.M. ON ROCK RUN BRIDGE

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FILE NO. \_\_\_\_\_ DRAWING NO. \_\_\_\_\_  
 DATE SEPT 16, 1975 SCALE 1 IN = 80 FEET

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION **01/12/2024**  
 CHARLESTON  
 WELL LOCATION MAP  
 FILE NO. WIR-673

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN. **47-105**

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

2050 Square

Handwritten mark or signature in the top right corner.



01/12/2024



**State of West Virginia**

**Department of Mines**

**Oil and Gas Division**

**Charleston 25305**

September 1, 1976

**JOHN ASHCRAFT**  
Director

**ROBERT L. DODD**  
Deputy Director

Paul Goodnight  
Smithville, W.Va.

PERMIT	_____	WIRT-673
COMPANY	_____	Ray Resources
FARM	_____	Hall - Roberts
WELL NO	_____	1 - 546
DISTRICT	_____	Burning Springs
COUNTY	_____	Wirt

**Dear Sir:**

Please make a final inspection of the well described above.

Very truly yours,

**Robert L. Dodd**

**RLD/** ch