

A-1



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

OCT 14 1975

OIL & GAS DIVISION  
DEPT. OF MINES

R

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Surface Owner Westvaco Corporation  
 Address New York, New York  
 Mineral Owner Glen W. Roberts  
Elizabeth, W. Va.  
 Address \_\_\_\_\_  
 Coal Owner None  
 Address ----  
 Coal Operator None  
 Address ----

DATE September 19, 1975  
 Company Ray Resources, Div. of F.D.O.C.  
 Address 630 Commerce Square, Charleston, W. Va.  
 Farm McConaughy-Roberts Acres 511 1/2  
 Location (waters) Rush Run  
 Well No. One (1) R - 545 Elevation 920'  
 District Burning Springs County Wirt  
 Quadrangle Arnoldsburg

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-14-76.

*Deputy Director*

Deputy Director - Oil & Gas Division

GENTLEMEN:

INSPECTOR TO BE NOTIFIED Paul Goodnight  
 PH. 477-2455 ADDRESS Smithville, W. Va.

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 1 19 75 by Glen W. Roberts made to Ray Resources, div. FDOC and recorded on the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_, in Wirt County, Book \_\_\_\_\_ Page \_\_\_\_\_

NEW WELL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey  
 P. O. Box 879  
 Morgantown, W. Va. 26505  
 AC 304-296-4461

Address  
of  
Well Operator

Very truly yours,  
 (Sign Name) Tom R. Spedale  
 Well Operator

630 Commerce Square  
 Street  
Charleston,  
 City or Town  
West Virginia 25301  
 State

01/12/2024

\*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

WIRT-676

PERMIT NUMBER

47-105

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO  DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME Haught Brothers NAME Bill Endicott  
 ADDRESS Smithville, W. Va. ADDRESS Culloden, W. Va.  
 TELEPHONE 304-477-2211 TELEPHONE 304-743-9067  
 ESTIMATED DEPTH OF COMPLETED WELL: 2000' ROTARY  CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Squaw  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS \_\_\_\_\_ COMB.  STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	<del>100'</del> 200	100' 200	To surface
7			
5 1/2			
4 1/2	2000'	2000'	
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS ---- FEET SALT WATER 1800' FEET  
 APPROXIMATE COAL DEPTHS None  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? -----

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title





RECEIVED

SEP 1 1976

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
**Oil and Gas Division**  
**WELL RECORD**

OIL & GAS DIVISION  
DEPT. OF MINES

Quadrangle Arnoldsburg

Permit No. WIRT - 676

Rotary XX Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. XX  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

RAY RESOURCES, DIVISION OF  
Company FLYING DIAMOND OIL CORPORATION  
Address 630 Commerce Sq., Chas., WV 25301  
Farm McConaughey - Roberts Acres 511 1/2  
Location (waters) Rush Run  
Well No. 545 Elev. 920'  
District Burning Springs County Wirt  
The surface of tract is owned in fee by Westvaco Corporation  
Address New York, New York  
Mineral rights are owned by Glen W. Roberts  
Address Box 92, Elizabeth, WV  
Drilling Commenced 10-15-75  
Drilling Completed 10-20-75  
Initial open flow \_\_\_\_\_ cu. ft. \_\_\_\_\_ bbls.  
Final production 852M cu. ft. per day 12 bbls.  
Well open \_\_\_\_\_ hrs. before test 575 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10" 11 3/4"	30'	30'	To Surf
9 5/8			
8 5/8	198'	198'	To Surf
7			
5 1/2			
4 1/2	2114'	2114'	75 Sks.
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well frac'd with 550 Bbls. water, 26,000# 20/40 sand, 500 Gal. HCl

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Squaw Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	10		
Sand			10	95		
Red Rock			95	213		
Sand			213	271		
Red Rock			271	275		
Shale			275	280		
Sand			280	321		
Shale			321	342		
Sand			342	368		
Shale			368	380		
Sand			380	443		
Red Rock			443	448		
Sand			448	463		
Red Rock			463	468		
Sand			468	484		
Red Rock			484	490		
Sand			490	581		
Red Rock			581	586		
Sand			586	679		
Red Rock			679	732		
Sand			732	765		
Red Rock			765	797		
Sand			797	825		
Shale			825	862		
Sand			862	869		

01/12/2024

(over)

\* Indicates Electric Log tops in the remarks section.

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Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Red Rock			869	884		
Sand			884	897		
Shale			897	925		
Sand			925	930		
Red Rock			930	936		
Shale			936	949		
Red Rock			949	975		
Shale			975	1004		
Sand			1004	1012		
Shale			1012	1040		
Sand			1040	1062		
Red Rock			1062	1066		
Sand			1066	1084		
Red Rock			1084	1088		
Sand			1088	1107		
Red Rock			1107	1114		
Sand			1114	1161		
Red Rock			1161	1164		
Sand			1164	1219		
Red Rock			1219	1222		
Sand			1222	1236		
Red Rock			1236	1240		
Shale			1240	1258		
Sand			1258	1316		
Shale			1316	1325		
Sand			1325	1351		
Red Rock			1351	1356		
Sand			1356	1376		
Red Rock			1376	1380		
Shale			1380	1389		
Sand & Shale			1389	1475		
Red Rock			1475	1481		
Sandy Shale			1481	1734		
Sand			1734	1821	Show Oil 1781'	
Pencil Cave			1821	1824		
Big Lime			1824	1908		
Big Injun			1908	1953		
Squaw			1953	2045		
Shale			2045	2106		
			2106		T.D.	

01/12/2024

Date April 6, 1976

APPROVED RAY RESOURCES, DIVISION OF FLYING DIAMOND OIL CORPORATION, Owner

By Tom Rogsdale (Title) GEOLOGIST



B-11

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
MAY 12 1978  
OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wiv-676

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Ray Resources Div of F.D.O.C</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
Address _____	16			
Farm <u>McCannughy - Roberts</u>	13			
Well No. <u>1-R-515</u>	10			Size of _____
District <u>Burning Spring</u> County <u>Wirt</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

Rel-

5-11-78

DATE

[Signature] 01/12/2024  
DISTRICT WELL INSPECTOR





B-12



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

May 12, 1978

Ray Resources  
Division of Flying Diamond Oil Corp.  
630 Commerce Square  
Charleston, W.Va. 25301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

- WIRT-672 - Westvaco-Wilson # 1-547 - Burning Springs District
- WIRT-673 - Hall - Roberts # 1-546 - Burning Springs District
- WIRT-675 - Summers - Lee # 1-544 - Burning Springs District
- WIRT-676 - McConaughy - Roberts # 1-R-545 - Burning Springs District
- WIRT-678 - Roberts - Tucker # 561 - Spring Creek District
- WIRT-684 - Cabot - Balderson # 576 - Reedy District
- WIRT-704 - J.W. McCoy # 2-726 - Reedy District
- WIRT-707 - Gilbert Chevront # 1-728 - Elizabeth District
- WIRT-708 - C. Rowand # 4-689 - Reedy District

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force until such time as the requirements of Chapter 22 have been met. "Bonds will stay in force for life of the wells."

Very truly yours,

A handwritten signature in cursive script, appearing to read "Robert L. Dodd".

Robert L. Dodd, Deputy Director  
Oil and Gas Division

RLD/chm

01/12/2024



WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: AUG 21 1979

BUYER-SELLER CODE

WELL OPERATOR: Ray Resources

023567

FIRST PURCHASER: Columbia Gas Transmission

004030

OTHER: \_\_\_\_\_

*Qualifies as Section 108, stripper well.*

*Produced (initials)*

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

790223-108-105-0676

Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
  - 2 IV-1 - Agent James S. Ray
  - 3 IV-2 - Well Permit
  - 4 IV-6 - Well Plat
  - 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
  - 6 IV-36- Gas-Oil Test: Gas Only 852 mcf Oil Produced? 12 bbls Ratio \_\_\_\_\_
  - 7 IV-39- Annual Production 2 years
  - 8 IV-40- 90 day Production 93 Days off Line: \_\_\_\_\_
  - 9 IV-48- Application for Certification. Complete?
  - 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete  Affidavit Signed
  - 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
  - (5) Date Commenced: 10-15-75  
Date Completed: 10-20-75 Deepened \_\_\_\_\_
  - (5) Frac Date:  
Production Depth: 1953-2045
  - (5) Production Formation: Squaw
  - (5) Final Open Flow: 852 mcf  
Initial Potential:
  - (5) Final Rock Pressure: 575 #  
State R.P. Initially:
  - (6) Other Gas Test: \_\_\_\_\_
  - (7) Avg. Daily Gas from Annual Production:  $\frac{9682}{365} = 26.5$  mcf;  $\frac{49}{365} = .1$  bbl
  - (8) Avg. Daily Gas from 90-day ending w/1-120 days  $\frac{3048}{93} = 32.8$  mcf;  $\frac{15}{93} = .1$  bbl
  - (8) Line Pressure: NA PSIG from Daily Report
  - (5) Oil Production: yes From Completion Report 1781'
  - (10-17) Does lease inventory indicate enhanced recovery being done: NO 01/12/2024
  - (10-17) Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

MK

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 1-30 1979

Operator's Well No. 545

API Well No. 47 - 105 - 0676  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Ray Resources, Div. Of F.D.O.C.

ADDRESS 630 Commerce Sq.  
Charleston, W.Va. 25301

WELL OPERATOR Ray Resources, Div of F.D.O.C. LOCATION: Elevation 920

ADDRESS 630 Commerce Sq. Watershed Rush Run

Charleston W.Va. 25301 Dist. Bv. Sp. County Wirt Quad. Arnold.

GAS PURCHASER Columbia Gas Gas Purchase Contract No. 7743

ADDRESS 1700 MacCorkle Ave SE Meter Chart Code 2029024

Charleston W.Va 25305 Date of Contract 5-21-73

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1) well head
- 2) 2" gathering line
- 3) rods
- 4) tubing
- 5) pumpjack
- 6) separator
- 7) tanks

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- 1) Production Statements
- 2) Lease files
- 3) Tax Records

*[Signature]*  
Located in Main Office

TOM R. FARGO

01/12/2024

14-39-NC

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
DIVISION OF OIL AND GAS

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MFC 2 14.73  
OIL IN BARRELS 2 60 DEGREES  
OPERATOR Ray Resources, Division of Flying Diamond Oil Corporation

REPORT DATE - 2/7/79

1977  
API 47-105-0676 FARM 1 Mc CONAUGHNEY

COUNTY: WIRT AVO. FLOW PRESSURE

SHUT-IN PRESSURE

01/12/2014

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	TOTALS
GAS MFC									525.6	2035	1052.9	789.4	4402.9
OIL BBL									97	0	9	7	113
DAYS ONLINE									30	31	30	31	

1978  
API 47-105-0676 FARM 1 Mc CONAUGHNEY

COUNTY: WIRT AVO. FLOW PRESSURE

SHUT-IN PRESSURE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	TOTALS
GAS MFC	691.2	830.8	777.2	688.6	641	623	633.8	663.8	1083.2	1004.4	1135.3	909.8	9682.1
OIL BBL	4	0	5	6	4	4	4	2	5	8	3	4	49
DAYS ONLINE	31	28	31	30	31	30	31	31	30	31	30	31	

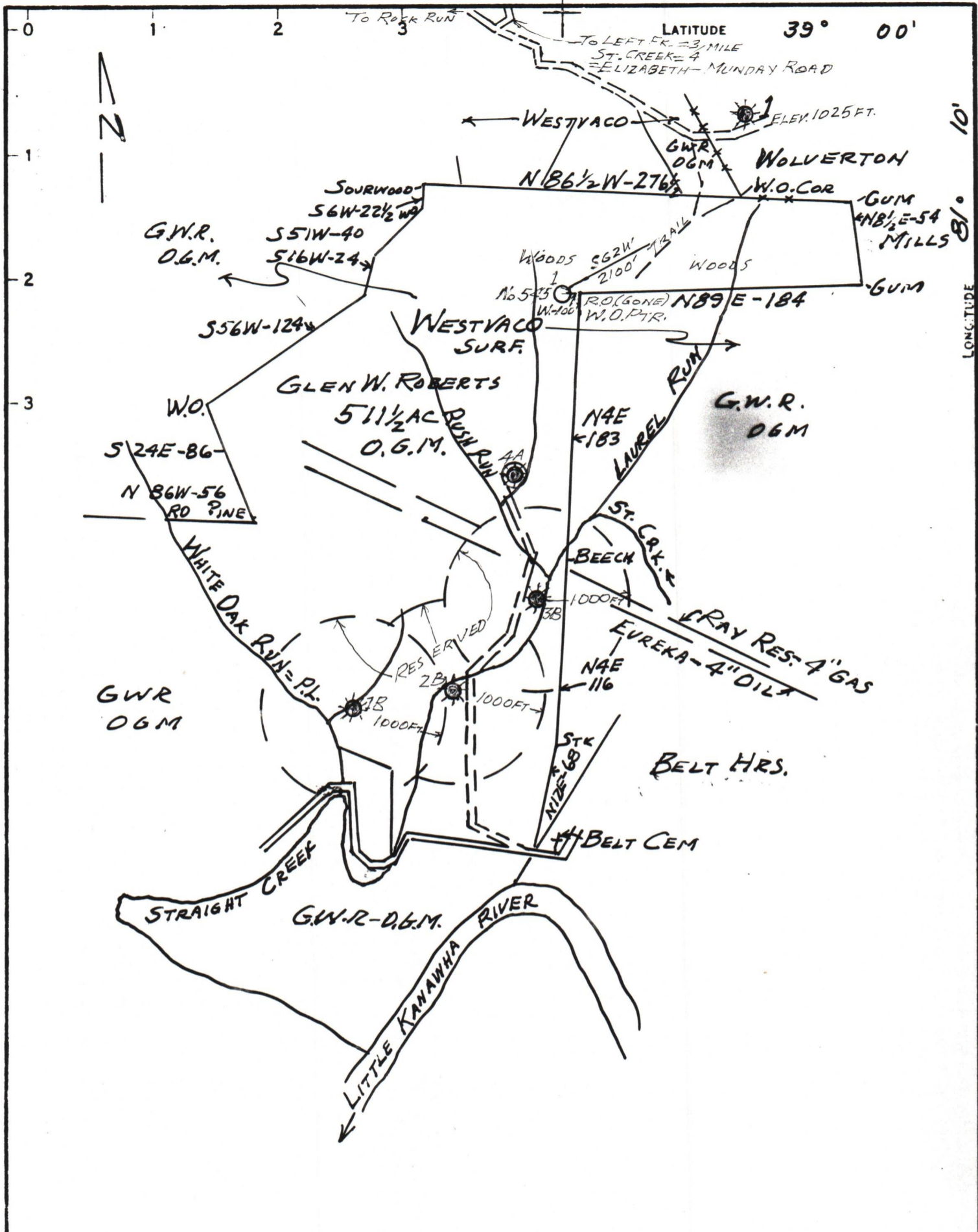
SUMMARIZATION SCHEDULE  
Section 271, 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

- 47-105-0673
- 47-105-0689
- 47-105-0722
- 47-105-0724
- 47-105-0726
- 47-105-0729
- 47-105-0751
- 47-105-0753

10/14/75



**CERTIFICATE**

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 200

Signed Glen W. Roberts  
RE860

COMPANY RAY RESOURCES - DIV. OF F.D.O.C.  
 ADDRESS COMMERCE SQUARE, CHARLESTON, W.VA.  
 FARM MC CONAUGHY  
 MAP 512 ACRES LEASE NO. \_\_\_\_\_  
 WELL (FARM) NO. ONE R. SERIAL NO. 545  
 ELEVATION (SPIRIT LEVEL) 920 FT.  
 QUADRANGLE ARNOLDSBURG  
 COUNTY WIRT DISTRICT BURNING SPRINGS  
 POINT OF PROVEN ELEVATION WOLVERTON NO. 1 = 1025'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION 01/12/2024  
 CHARLESTON  
 WELL LOCATION MAP  
 FILE NO. WIRT-676

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN. **47-105**  
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

FILE NO. \_\_\_\_\_ DRAWING NO. \_\_\_\_\_  
 DATE SEPT. 18, 1975 SCALE 1 IN = 80 POLES

*2000*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date January 30 19 79

Operator's Well No. 545

API Well No. 47 - 105 - 0676  
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. \_\_\_\_\_  
(If Applicable)

WELL OPERATOR Ray Resources, Div. Of F.D.O.C. DESIGNATED AGENT \_\_\_\_\_

ADDRESS 630 Commerce Sq. ADDRESS Same

Charleston, W Va. 25301

Gas Purchase Contract No. 7743 and Date 5-21-73  
(Month, day and year)

Meter Chart Code 2029024

Name of First Purchaser Columbia Gas

1700 MacCorkle Ave SE  
(Street or P. O. Box)  
Charleston W Va 25325  
(City) (State) (Zip Code)

FERC Seller Code \_\_\_\_\_ FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

**TOM R. RAGSDALE**  
 Name (Print) Tom R. Ragdale Title Vice-Pres.  
 Signature [Handwritten Signature]  
630 Commerce Sq.  
 Street or P. O. Box  
Charleston, W.Va. 25301  
 City State (Zip Code)  
(304) 344-8393  
 Area Phone Number  
 Code

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1978. (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is.  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES  
[Handwritten Signature]  
Director

Date received by Jurisdictional Agency \_\_\_\_\_

By \_\_\_\_\_  
Title \_\_\_\_\_

01/12/2024