



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

DEC 22 1975

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

RE

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE December 19, 1975

Surface Owner Willie Lucky
Address Leroy, WV 25252

Company Ray Resources, Div. F.D.O.C
Address 630 Commerce Sq., Charleston, WV

Mineral Owner Willie Lucky
Address Leroy, WV 25252

Farm Willie Lucky Acres 68
Location (waters) Enochs Fork-Rt. Reedy Creek

Coal Owner None
Address --

Well No. Two, 571 Elevation 1022
District Reedy County Wirt

Coal Operator None
Address --

Quadrangle Ripley

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 4-22-76.

Robert H. Ball

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Goodnight
PH: 477-2455 ADDRESS Smithville, WV

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 1-5- 1974 by W.C. Lucky made to Glen W. Roberts and recorded on the _____ day of _____ 19____, in _____ County, Book _____ Page _____

XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Very truly yours, Ray Resources, Div. F.D.O.C.
(Sign Name) James S. Ray
Well Operator

Address of Well Operator 630 Commerce Square Street
Charleston, WV 25301 City or Town

State 01/12/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Wirt-682 PERMIT NUMBER
47-105

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME F.W.A. Drilling _____ NAME Bill Endicott _____
 ADDRESS Elkview, WV _____ ADDRESS Culloden, WV _____
 TELEPHONE 965-3379 _____ TELEPHONE 743-9067 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 2600' _____ ROTARY _____ CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Berea _____
 TYPE OF WELL: OIL _____ GAS _____ COMB. XX STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	200'		to surface
7			
5 1/2			
4 1/2		2700'	75 bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 50 FEET _____ SALT WATER 2000' FEET _____
 APPROXIMATE COAL DEPTHS none _____
 IS COAL BEING MINED IN THE AREA? no _____ BY WHOM? -- _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 01/12/2024

 For Coal Company

 Official Title



RECEIVED

APR 20 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Ripley

Permit No. WIR-682

Rotary XX Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ dry
(Kid)

Company RAY RESOURCES, DIVISION OF FLYING DIAMOND OIL CORPORATION
Address 630 Commerce Sq., Chas., WV 25301
Farm Willie Lucky Acres 68
Location (waters) Enochs Fork - Reedy Creek
Well No. 571 Elev. 1022'
District Reedy County Wirt
The surface of tract is owned in fee by Willie Lucky
Address Leroy, W. Va. 25252
Mineral rights are owned by Willie Lucky
Address Leroy, W. Va. 25252
Drilling Commenced 1-17-76
Drilling Completed 1-20-76
Initial open flow 0 cu. ft. _____ bbls.
Final production _____ cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			To Surf
Cond. 13-10"			
9 5/8			
8 5/8	207'	207'	
7			
5 1/2			
4 1/2			
3			
2			
Liners Used			

Well treatment details:

PLUGGED AND ABANDONED

Attach copy of cementing record.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	8		
Red Rock			8	195		
Shale			195	1560		
Sand			1560	1940		
Sandy Shale			1940	2210		
Shale			2210	2645		
Sandy Shale			2645			

01/12/2024

* Indicates Electric Log tops in the remarks section.

(over)

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

Date April 6, 01/12/2024

APPROVED RAY RESOURCES, DIVISION OF
FLYING DIAMOND OIL CORPORATION Owner

By *Tom Loydale*
 Geologist (Title)

B-2

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 30 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir - 682

Oil or Gas Well _____
(KIND)

Company <u>Ray Resources Div of F.D.O.C</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Willie Lucky</u>	16			Kind of Packer _____
Well No. <u>Two - 571</u>	13			
District <u>Reedy</u> County <u>Wirt</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

Location

12 - 23 - 75

DATE

[Signature]
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

01/12/2024
DISTRICT WELL INSPECTOR

B-3

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 2 - 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir - 682

Oil or Gas Well _____
(KIND)

Company <u>Roy Resources Div of F.D.O.C</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Willie Lucky</u>	16			Kind of Packer _____
Well No. <u>Two-571</u>	13			Size of _____
District <u>Reedy</u> County <u>White</u>	10			Depth set _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Contr - F.W.A

Moving Equipment From Location
Will not drill this winter

12-30-75

DATE

B. D. Fordright

DISTRICT WELL INSPECTOR

01/12/2024



B-8



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 8 1976
OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None	RAY RESOURCES, DIVISION OF
Coal Operator	FLYING DIAMOND OIL CORPORATION
Address	Name of Well Operator
Coal Owner	630 Commerce Square
Address	Charleston, W. Va. 25301
Coal Owner	Complete Address
Address	February 3, 1976
Willie Lucky	Date
Lease or Property Owner	WELL TO BE ABANDONED
Leroy, W. Va. 25252	Reedy District
Address	Wirt County
	Well No. 571
	Farm

Inspector Paul Goodnight, Smithville, W. Va. Telephone 477-2455

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
RAY RESOURCES, DIVISION OF
FLYING DIAMOND OIL CORPORATION
Tom Rogalski
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

WIR-682-P

47-105

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

01/12/2024

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Cement	2650	-	2600'
Gel	2600	-	1950'
Cement	1950	-	1900'
Gel	1900	-	1200'
Cement	1200	-	1150'
Gel	1150	-	225'
Cement	225	-	175'
Gel	175	-	30'
Cement	30	-	0'

Erect Monument

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

RAY RESOURCES, DIVISION OF
Very truly yours, FLYING DIAMOND OIL CORPORATION

Tommy Logsdale

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

21st day of January, 1976.

DEPARTMENT OF MINES
Oil and Gas Division

By: *Robert Stouffer* 01/12/2024

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

1571 B-10

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 8 1976

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

NONE	RAY RESOURCES, DIVISION OF FLYING DIAMOND OIL CORPORATION
COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR
ADDRESS	630 Commerce Square, Charleston, WV 25301
NONE	COMPLETE ADDRESS
COAL OPERATOR OR OWNER	February 3, 19 76
ADDRESS	WELL AND LOCATION
Willie Lucky	Reedy District
LEASE OR PROPERTY OWNER	Wirt County
Leroy, W. Va. 25252	Well No. #571
ADDRESS	Willie Lucky Farm

STATE INSPECTOR SUPERVISING PLUGGING..... Paul Goodnight

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Wirt } SS:

R. L. Mann and John McCroskey
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Ray Resources, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 21st day of January, 19 76, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Cement 2650 - 2600'			195'
	Gel 2600 - 1950'			
	Cement 1950 - 1900'			
	Gel 1900 - 1200'			
	Cement 1200 - 1150'			
	Gel 1150 - 225'			
	Cement 225 - 175'			
	Gel 175 - 30'			
	Cement 30 - 0'			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)				
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 21st day of January, 19 76.

And further deponents saith not.

Sworn to and subscribed before me this 7 day of JUNE, 19 76

My commission expires:
March 12, 1986

R. L. Mann
John McCroskey 01/12/2024
Ray Cecil Ray
Notary Public.
Permit No. WIR-682-P

01/12/2024

40

Handwritten text, possibly a signature or date, appearing as "JUNE 1911" and "1911".

Handwritten text, possibly a signature or date, appearing as "JUNE 1911".

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

RECEIVED
MAY 12 1978
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Wir-682

Well No. _____

COMPANY Ray Resources Div of F.D.O.C. ADDRESS _____

FARM Willie Lucky DISTRICT Reedy COUNTY Wirt

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

Rel-

5-11-78 I hereby certify I visited the above well on this date.
DATE

[Signature] 01/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			Size of _____
Well No. _____	10			
District _____ County _____	8 1/4			Depth set _____
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			Perf. top _____
Date shot _____ Depth of shot _____	3			
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

01/12/2024

DISTRICT WELL INSPECTOR

B-12



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

May 12, 1978

WALTER N. MILLER
DIRECTOR

ROBERT L. DODD - P. E.
DEPUTY DIRECTOR

Ray Resources
Division of F.D.O.C.
630 Commerce Square

In Re: PERMIT NO WIRT-682-P
FARM Willie Lucky
WELL NO 571
DISTRICT Reedy
COUNTY Wirt

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

xxxxxx The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Robert L. Dodd

RLD/chm

CERTIFICATE

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 200

Signed

Blair W. Roberts 01/12/2024

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT 1/21/76

COMPANY RAY RESOURCES-DIV. OF F.D.O. CORP
 ADDRESS COMMERCE SQUARE, CHARLESTON, W.V.A.
 FARM WILLIE LUCKEY
 MAP _____ ACRES 68 LEASE NO. _____
 WELL (FARM) NO. TWO SERIAL NO. 571
 ELEVATION (SPIRIT LEVEL) 1022 FT.
 QUADRANGLE RIPLEY
 COUNTY WIRT DISTRICT REEDY
 POINT OF PROVEN ELEVATION FKS. RD AT PEEWEE

FILE NO. _____ DRAWING NO. _____
 DATE DEC. 19, 1974 SCALE 1 IN = 40 FEET

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON
WELL LOCATION MAP
FILE NO. WIR-682-P

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN. 47-105
- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



01/12/2024

B-4



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

June 10, 1976

JOHN ASHCRAFT
Director

ROBERT L. DODD
Deputy Director

Mr. Paul Goodnight
Smithville,
West Virginia 26178

PERMIT	<u>WIR-682-P</u>
COMPANY	<u>Ray Resources, Div. of EDOC</u>
FARM	<u>Willie Luckey</u>
WELL NO	<u>2-571</u>
DISTRICT	<u>Reedy</u>
COUNTY	<u>Wirt</u>

Dear Sir:

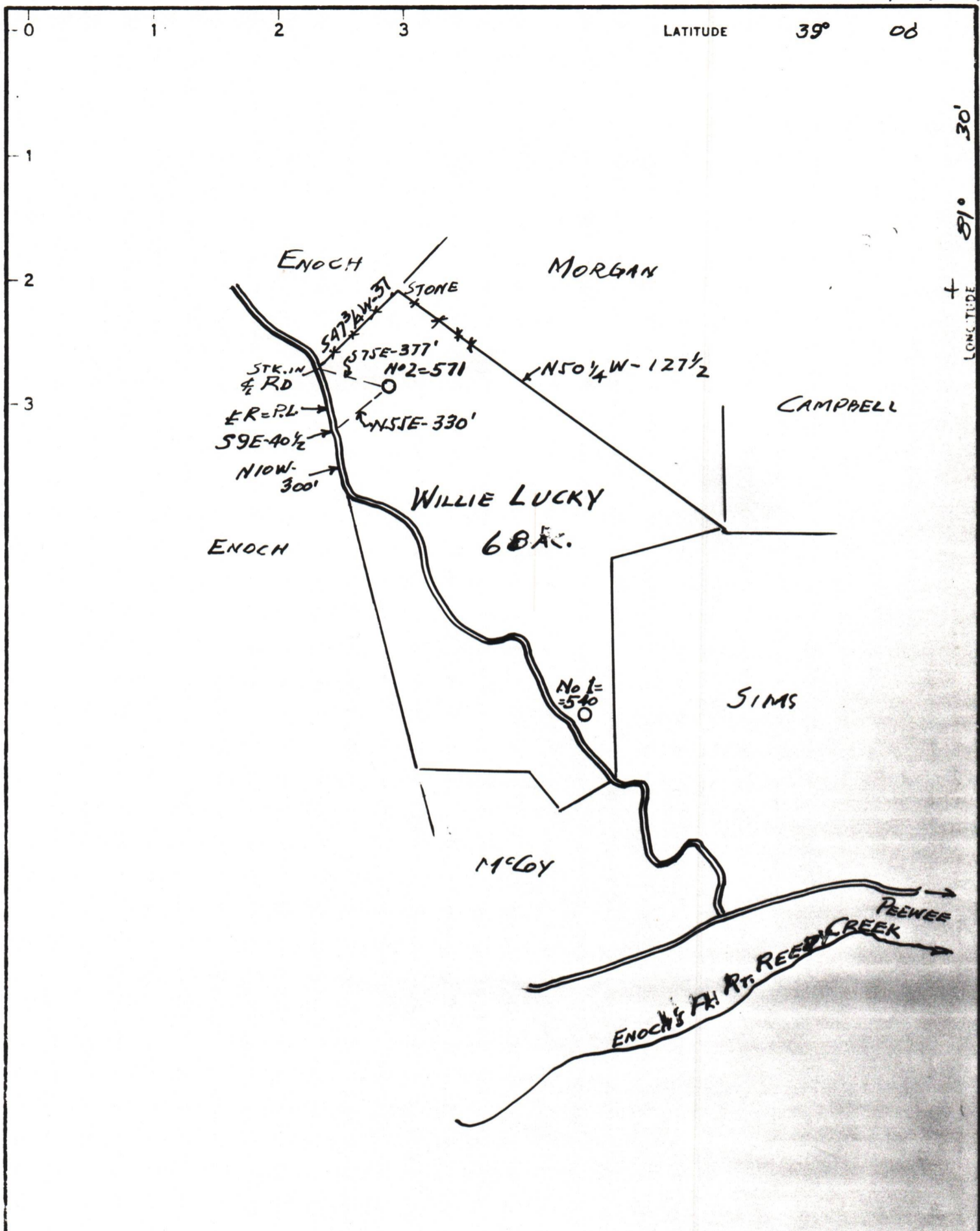
Please make a final inspection of the well described above.

Very truly yours,

Robert L. Dodd

RLD/f

12,22,75 R



CERTIFICATE

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT 1/21/76

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 200

Signed Glen W. Roberts No. 860

COMPANY RAY RESOURCES-DIV. OF F.D. CORP.
 ADDRESS COMMERCE SQUARE, CHARLESTON, W. VA.
 FARM WILLIE LUCKEY
 MAP _____ ACRES 68 LEASE NO. _____
 WELL (FARM) NO. TWO SERIAL NO. 571
 ELEVATION (SPIRIT LEVEL) 1022 FT.
 QUADRANGLE RIPLEY
 COUNTY WIRT DISTRICT REEDY
 POINT OF PROVEN ELEVATION FKS. RD AT PEENE

FILE NO. _____ DRAWING NO. _____
 DATE DEC. 19, 1974 SCALE 1 IN = 40 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

01/12/2024

WELL LOCATION MAP

File No. WIR-682-P

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN. 47-105

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.