



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED  
JUN 2 1976

OIL AND GAS DIVISION  
OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE June 1, 1976

Surface Owner Gladys DePue  
Address Palestine, WY  
Mineral Owner L.A. Wilson et.al.  
Address Charleston, W.Va.  
Coal Owner L.A. Wilson et.al.  
Address Charleston, W.Va.  
Coal Operator none  
Address NA

Company Dominion Oil & Gas Co.  
Address 407 W. Missouri, Midland Texas  
Farm Gladys DePue L.A. Wilson Acres 69.5  
Location (waters) Burning Springs Run  
Well No. 1 Elevation 1071'  
District Burning Springs County Wirt  
Quadrangle Burning Springs 7 1/2'

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 27  
of the W. Va. Code, the location is hereby approved  
for drilling. This permit shall expire if  
operations have not commenced by 10-2-76.

Robert Hood  
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Goodnight  
PH: 477-2455 ADDRESS Smithville, W. Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 23 1971 by L.A. Wilson et.al. made to Consolidated Gas Sup. and recorded on the 17 day of March 1971, in Wirt County, Book 135 Page 588

NEW WELL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey  
P. O. Box 879  
Morgantown, W. Va. 26505

Very truly yours,

(Sign Name)

[Signature]  
Well Operator

Address  
of  
Well Operator

407 W. Missouri  
Street  
Midland  
City or Town  
Texas 79701  
State

01/12/2024

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

~~BLANKET BOND~~

Ret. 11/13/80  
Single Bond.

Blanket Bond

WIR-690 PERMIT NUMBER

47-105

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Gene Stalnaker \_\_\_\_\_ NAME Carl Wheeler, Prod. Supr. \_\_\_\_\_  
 ADDRESS Letter Gap, W.Va. \_\_\_\_\_ ADDRESS Weston, W.Va. \_\_\_\_\_  
 TELEPHONE 462-7092 \_\_\_\_\_ TELEPHONE 269-5034 \_\_\_\_\_  
 ESTIMATED DEPTH OF COMPLETED WELL: 2100' \_\_\_\_\_ ROTARY X \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Injun \_\_\_\_\_  
 TYPE OF WELL: OIL X \_\_\_\_\_ GAS \_\_\_\_\_ COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	200'	200'	CTS
7			
5 1/2			
4 1/2	2100'	2100'	400'
3			Perf. Top 1945
2			Perf. Bottom 1965
Liners			Perf. Top 1985
			Perf. Bottom 2000

APPROXIMATE FRESH WATER DEPTHS 60 FEET \_\_\_\_\_ SALT WATER 1750 FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS None \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? NO \_\_\_\_\_ BY WHOM? \_\_\_\_\_

TO DRILL:  
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.  
 TO DRILL DEEPER OR REDRILL:  
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.  
 TO FRACTURE - STIMULATE:  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.  
 We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
 For Coal Company  
 \_\_\_\_\_  
 Official Title

01/12/2024

B-4

RECLAMATION PLAN

WELL NO. One

QUADRANGLE Burning Springs 7 1/2'

SCALE 1" - 500'

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.

COMPANY NAME Dominion Oil & Gas Company

PERMIT NO. WIRT-690-P

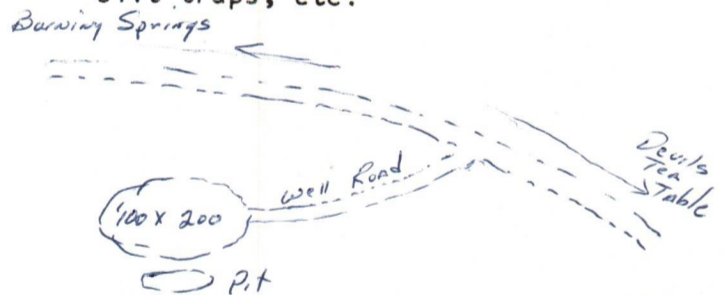
FARM L.A. Wilson - Gladys HePu DISTRICT Burning Spgs.

COUNTY Wirt

STATEMENT OF RECLAMATION PLAN:

*Location will be regraded trees  
 TAKEN OFF OF THE well Site  
 Location will be Seed & Mulch  
 when plugging is completed*

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.



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OIL & GAS DIVISION  
DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

01/12/2024

Please indicate ( ) "YES" if the district inspector was present.

*AP Goodnight 505*

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

A-8

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ASSIGNMENT OF OPERATING RIGHTS

OIL & GAS DIVISION  
DEPT. OF MINES

Reference is made to the following instruments and the following described tract of land located in Wirt County, West Virginia:

- a) Oil and Gas Lease dated February 23, 1971 between L. A. Wilson, Lessor, and Consolidated Gas Supply Corporation, Lessee, covering 94 acres, more or less, located on Burning Springs Run and bounded substantially by lands now or formerly owned as follows:

North by Thos. R. and W. Van Parks  
 East by M. J. Belt  
 South by J. C. and P. T. L. DePue  
 West by Kelley Lockhart

Recorded in Book 135, page 588, Deed Records of Wirt County, West Virginia.

- b) Agreement dated August 25, 1975 between Consolidated Gas Supply Corporation and Robert J. Yedlosky covering, in addition to other lands, the tract described in Paragraph a) above.
- c) Agreement dated May 17, 1976 between Robert J. Yedlosky and Robert B. Stallworth, Jr., d/b/a Dominion Oil & Gas Company, whereby Yedlosky assigns to Stallworth all of his rights under Agreement b).
- d) Letter dated May 17, 1976 from Consolidated Gas Supply Corporation to Robert J. Yedlosky, wherein Consolidated grants the right to assign Agreement b) to Robert B. Stallworth, Jr., d/b/a Dominion Oil & Gas Company.

For sufficient consideration, receipt of which is acknowledged, Robert B. Stallworth, Jr., d/b/a Dominion Oil & Gas Company, Assignor, hereby grants, sells and assigns to Keith Carihfield and Daniel Moore, equally, Assignees, all of his right, title and interest in and to said oil and gas lease described as a) above and agreements and letters described as b), c), d) above, including the right to take and appropriate for Assignees' own use and benefit all oil and gas produced from said land.

This Assignment is subject to the terms and conditions of the above described lease and agreements. Assignor warrants only that he is the owner of the assigned interest and has not disposed of nor encumbered same.

Executed this 20th day of November 1978, but effective as of 7:00 a.m., November 1, 1978.

DOMINION OIL & GAS COMPANY

By Robert B. Stallworth, Jr.  
Robert B. Stallworth, Jr.

STATE OF TEXAS X

COUNTY OF DALLAS X

BEFORE ME, the undersigned, a Notary Public in and for said County, on this day personally appeared Robert B. Stallworth, Jr., known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 20th day of November 1978.

Shirley Vickrey 01/12/2024  
Notary Public in and for  
Dallas County, Texas

My Commission Expires  
May 18, 1980

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JUN 10 1976

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir-690

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Dominion Oil &amp; Gas Co</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Gladys Depue</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Buckley Springs County Wirt</u>	8 1/4 <u>8 5/8</u>	<u>227</u>		
Drilling commenced <u>6-4-76</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>5 5/8</u> SIZE <u>227</u> No. FT. _____ Date _____ <u>Came to Surface 75 Bp</u>			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Halliburton</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Nichols

Cont - Gene Stalwaker - Rotary - Fluid

Remarks: \_\_\_\_\_

Daly - 1390

6-7-76

DATE

B.P. Goodright  
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
**01/12/2024**



State of West Virginia

Department of Mines  
Oil and Gas Division  
Charleston 25305

December 7, 1977

~~REDACTED~~  
Director

ROBERT L. DODD  
Deputy Director

Paul Goodnight  
Smithville, W.Va.

PERMIT	WIRT-690
COMPANY	Dominion Oil & Gas
FARM	Gladys Deput (L A. Wilson)
WELL NO	One
DISTRICT	Burning Springs
COUNTY	Wirt

Dear Sir:

Please make a final inspection of the well described above.

Very truly yours,

Robert L. Dodd

RLD/ chm

01/12/2024



State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

January 2, 1979

WALTER N. MILLER  
DIRECTOR

ROBERT L. DODD - P. E.  
DEPUTY DIRECTOR

Dominion Oil & Gas Company  
c/o Homer Falls  
P.O. Box 16  
Procious, W.Va. 25164

cc: Dominion Oil & Gas Co.

In Re: PERMIT NO WIRT-690  
FARM Gladys DePue-L.A. Wilson  
WELL NO One  
DISTRICT Burning Springs  
COUNTY Wirt

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

XXXXX The well designated by the above permit number has been released under your Blanket Bond. (Plugging Cancelled - Transferred to: Keith Crihfield - Spencer, W.Va.)

         Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

         Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Robert L. Dodd

RLD/chm

01/12/2024





State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

November 13, 1980

WALTER N. MILLER  
DIRECTOR

The Calhoun Insurance Agency  
Grantsville, W.Va. 26147

In Re: Keith Carihfield

In Re: PERMIT NO WIRT-690  
FARM L.A. Wilson  
WELL NO 1  
DISTRICT Burning Springs  
COUNTY Wirt

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

         The well designated by the above permit number has been released under your Blanket Bond.

XXXXXXX Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

         Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Fred Burdette

RLD/chm

P.S. Bond # 0459345 dated 11-30-78 (Ohio Farmers Ins. Co.-Surety)  
Placed under Mr. Keith Carihfield's Blanket Bond coverage

01/12/2024



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OCT 24 1978

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION  
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

None	Dominion Oil & Gas Company
Coal Operator	Name of Well Operator
	P.O. Box 479
	Dallas, Texas 75221
Address	Complete Address
L. A. Wilson	September 1, 1978
Coal Owner	Date
Charleston, W.Va.	WELL TO BE ABANDONED
Address	Burning Springs District
Gladys DePue	Wirt County
Lease or Property Owner	Well No. One
Palestine, W.Va.	Gladys DePue Farm
Address	
Inspector Paul Goodnight, Smithville, W.Va. 26178	Telephone 477-3660

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

*Murray E. Helmers*  
Well Operator  
EXEC. V.P.

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations. 01/12/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

WIRT-690-P

47-105

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

*Comp. 1-2-79*

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

TD. 2026'

Cement = 2026 - 1950'

Gel - 1950 to freepoint approximately 1360'

Cement - 1360' - 1300'

Gel - 1300' - 250'

Cement - 250' - 200'

Gel - 200' - 50'

Cement - 50' - 0'

Erect monument 4" or larger in diameter from 10' to 30" above surface with date plugged and API Well # 47-105-690 permanently installed... Reclaim and reseed location....

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

24th. day of October, 1978.

DEPARTMENT OF MINES  
Oil and Gas Division

By: \_\_\_\_\_

01/12/2024

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-105-0690</u>												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA <span style="float:right">Category Code</span>												
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>2,026</u> feet												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Petroleum Industries Name <u>P. O. Box 1528</u> Seller Code _____ Street <u>Longview</u> <u>Texas</u> <u>75606</u> City State Zip Code												
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Burning Springs District</u> Field Name <u>Wirt</u> <u>WV</u> County State												
(b) For OCS wells:	Area Name _____ Block Number _____  Date of Lease:           Mo. Day Yr. OCS Lease Number _____												
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Gladys Depue #1</u>												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Big Injun</u>												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Cabot Corporation</u> <u>002733</u> Name Buyer Code												
(b) Date of the contract:	<u>1, 0, 0, 1, 7, 6</u> Mo. Day Yr.												
(c) Estimated annual production:	<u>1</u> MMcf.												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices (Indicate (+) or (-).)</th> <th style="width:30%;">(d) Total of (a), (b) and (c).</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><u>1.300</u></td> <td style="text-align: center;"><u>-.---</u></td> <td style="text-align: center;"><u>-.---</u></td> <td style="text-align: center;"><u>1.300</u></td> </tr> <tr> <td style="text-align: center;"><u>3.403</u></td> <td style="text-align: center;"><u>-.541</u></td> <td style="text-align: center;"><u>-.---</u></td> <td style="text-align: center;"><u>3.944</u></td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c).	<u>1.300</u>	<u>-.---</u>	<u>-.---</u>	<u>1.300</u>	<u>3.403</u>	<u>-.541</u>	<u>-.---</u>	<u>3.944</u>
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<u>1.300</u>	<u>-.---</u>	<u>-.---</u>	<u>1.300</u>										
<u>3.403</u>	<u>-.541</u>	<u>-.---</u>	<u>3.944</u>										
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices (Indicate (+) or (-).)</th> <th style="width:30%;">(d) Total of (a), (b) and (c).</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><u>1.300</u></td> <td style="text-align: center;"><u>-.---</u></td> <td style="text-align: center;"><u>-.---</u></td> <td style="text-align: center;"><u>1.300</u></td> </tr> <tr> <td style="text-align: center;"><u>3.403</u></td> <td style="text-align: center;"><u>-.541</u></td> <td style="text-align: center;"><u>-.---</u></td> <td style="text-align: center;"><u>3.944</u></td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c).	<u>1.300</u>	<u>-.---</u>	<u>-.---</u>	<u>1.300</u>	<u>3.403</u>	<u>-.541</u>	<u>-.---</u>	<u>3.944</u>
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<u>1.300</u>	<u>-.---</u>	<u>-.---</u>	<u>1.300</u>										
<u>3.403</u>	<u>-.541</u>	<u>-.---</u>	<u>3.944</u>										
9.0 Person responsible for this application:	<u>Petroleum Industries, Inc.</u> Name Title <u>Auth Secretary</u> Signature <u>Marion Perry</u> <u>August 16, 1982</u> <u>753-8484</u> Date Application is Completed Phone Number												

Agency Use Only

Date Received by Juris. Agency  
**SEP 22 1982**

Date Received by FEELC  
**SEP 23 1982**

01/12/2024

DATE: JAN 31 1983

PARTICIPANTS:

BUYER-SELLER CODE

WELL OPERATOR: Petroleum Industries

FIRST PURCHASER: Cabat Corp

OTHER: \_\_\_\_\_

002733

*Pool.*

**DEFERRED**

~~REJECTED~~

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

820922-108-105-0690

Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. 7.0 + 8.0 C
- 2. IV-1 Agent  James N. Wright
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening
- 6. IV-36 Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio
- 7. IV-39 Annual Production 18 Months years
- 8. IV-40 90 day Production 91 Days off line: \_\_\_\_\_
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
Gas Analyses \_\_\_\_\_
- (5) Date commenced: 6-5-76 Date completed 6-12-76 Deepened
- (5) Production Depth: 2011
- (5) Production Formation: Pocono Injun
- (5) Final Open Flow: 7 STM
- (5) After Frac. R. P. 400 # 62 days
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: \_\_\_\_\_
- (8) Avg. Daily Gas from 90-day ending w/1-120 days \_\_\_\_\_
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed?  Notarized?  01/12/2024
- Does official well record with the Department confirm the submitted information? yes
- Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date August 16, 19 82

Operator's Well No. #1

API Well No. 47 - 105 - 0690  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT James N. Wright

ADDRESS Cox's Mills, WV 26342

WELL OPERATOR Petroleum Industries

ADDRESS P. O. Box 1528

Longview, Texas 75606

GAS PURCHASER Cabot Corporation

ADDRESS P. O. Box 8807

South Charleston, WV 25303

LOCATION: Elevation 1,071

Watershed Burning Springs Run

Dist. Burning Springs County Wirt Quad. Burning Springs

Gas Purchase Contract No. GPC1-470

Meter Chart Code \_\_\_\_\_

Date of Contract 10/01/76

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Gathering Lines  
Drips  
Well head

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production Records  
Payment  
Royalty Records  
Drilling Records  
B & O Tax Records  
Ad Volorem Records  
Well test Records

01/12/2024

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes        No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, James N. Wright, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

James N. Wright

STATE OF WEST VIRGINIA,

COUNTY OF Wood, TO WIT:

I, Ann Glover, a Notary Public in and for the state and county aforesaid, do certify that James N. Wright, whose name is signed to the writing above, bearing date the 16 day of August, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 16 day of August, 1982  
My term of office expires on the 1 day of April, 1984.

Ann Glover  
Notary Public

01/12/2024

[NOTARIAL SEAL]

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date August 16, 1982

Operator's Well No. #1  
API Well No. 105 0690  
State TX County FortB

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. \_\_\_\_\_  
(If Applicable)

WELL OPERATOR Petroleum Industries  
ADDRESS P. O. Box 1528  
Longview, Texas 75606

DESIGNATED AGENT James N. Wright  
ADDRESS Cox's Mills, WV 26342

Gas Purchase Contract No. GPC1-470 and Date 10/1/76  
(Month, day and year)

Meter Chart Code \_\_\_\_\_  
Name of First Purchaser Cabot Corporation  
P. O. Box 8807  
(Street or P. O. Box)  
South Charleston, WV 25303  
(City) (State) (Zip Code)

FERC Seller Code \_\_\_\_\_ FERC Buyer Code 002733

TYPE OF DETERMINATION BEING SOUGHT.

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA
- (2) Determination that increased production is the result of enhanced recovery technology. Category Code \_\_\_\_\_
- (3) Determination of a seasonally affected well.

Petroleum Industries  
Name (Print) Secretary  
Signature Marion Curry  
P. O. Box 1528  
Street or P. O. Box  
Longview, Texas 75606  
City State (Zip Code)  
(214) 753-5454  
Area Phone Number  
Code

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1978 (NGPA);  for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 109 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

SEP 22 1982

SEP 21 1982

WEST VIRGINIA DEPARTMENT OF MINES

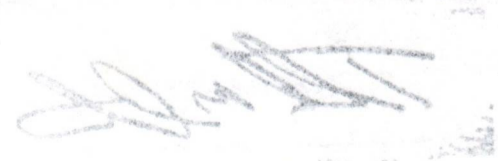
By [Signature]  
Title \_\_\_\_\_  
01/12/2024

Date received by \_\_\_\_\_  
Jurisdictional Agency



James M. Wright  
Capt. Miller, NY  
23345

James M. Wright  
Capt. Miller, NY  
23345



SEP 23 1985  
SEP 21 1985

01/12/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES - OIL AND GAS DIVISION

REPORT DATE August 16, 1982

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MCF @ 14.73  
OIL IN BARRELS @ 60 DEGREES

01/12/2024

OPERATOR Petroleum Industries

YEAR 19 81

47-105

API 0690 FARM Gladys Depue COUNTY Wirt

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

GAS MCF 56

54

26

34

52

10

GAS

232

OIL BBL 31

30

31

30

31

30

OIL

181

DAYS ON LINE

YEAR 19 82

47-105

API 0690 FARM 12 COUNTY Wirt

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

GAS MCF 12

30

31

30

31

31

GAS

12

OIL BBL 31

28

31

30

31

31

OIL

31

DAYS ON LINE

YEAR 19 81

API 0690 FARM 31 COUNTY Wirt

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

GAS MCF 31

31

31

31

31

31

GAS

31

OIL BBL 31

31

31

31

31

31

OIL

31

DAYS ON LINE

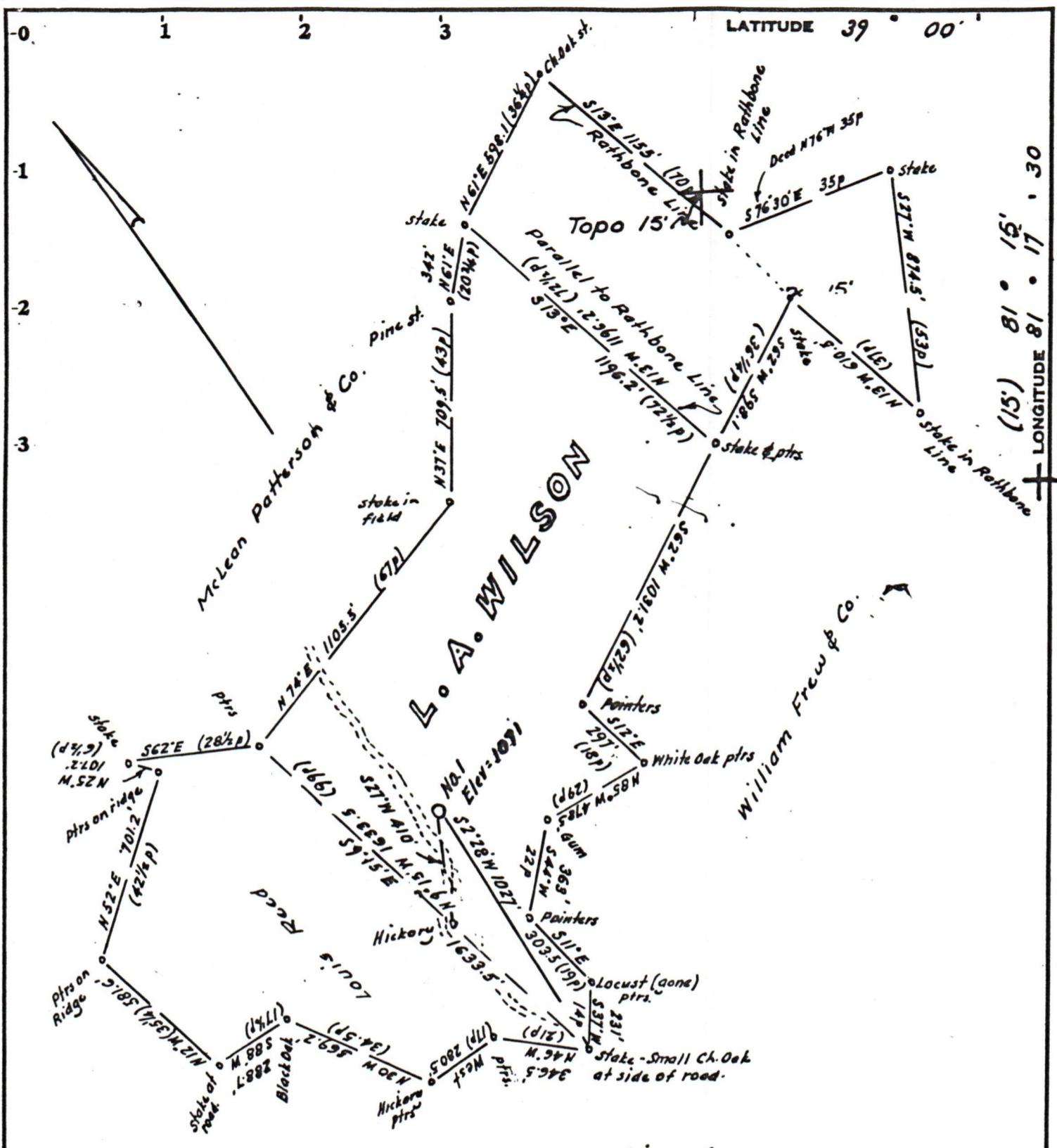
API NUMBERS

SUMMARIZATION SCHEDULE  
Section 271.804 (b)

47-105-0691

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

0,3,76



Minimum Error of Closure 1 in 200'

Source of Elevation U.S.G.S. elev. at Burning Springs = 676'

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....  10/20/76

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]  
Squares: N S E W

Map No.

Company KEITH CRIFIELD  
 Address PO BOX 431 SPENCER WY 25276  
 Farm L.A. Wilson, Gladys DePue  
 Tract \_\_\_\_\_ Acres 625 Lease No. \_\_\_\_\_  
 Well (Farm) No. One Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1071  
 Quadrangle Burning Springs 7 1/2  
 County Wirt District Burning Springs  
 Engineer [Signature]  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date May 26, 1976 Scale 1" = 500'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

### WELL LOCATION MAP

FILE NO. WIR-690  
PLUGGING CANCELED

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.  
47-105

E-6



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 5

OCTOBER 14, 1977

DOMINION OIL & GAS COMPANY  
407 W. MISSOURI  
MIDLAND, TEXAS 79701

IN RE: Permit WIR-690  
Farm GLADYS DEPIE (L.A. WILSON)  
Well No. ONE  
District BURNING SPRINGS  
County WIRT  
Issued 6-2-76

Gentlemen:

Please send two copies of the completion drilling record for the above described well location, in order that our inspector can make a final inspection ~~for bond release~~.

Administrative Regulations-Rule 2.09 (3) reads; Well Record to be submitted. Within ninety days after the drilling, fracturing and/or treating of any oil and/or gas well is completed, two copies of form OG-10 (Well Record and/or Log), shall be sent by registered mail by the well operator or owner to the Deputy Director.

We would appreciate the above information at your earliest convenience.

Very truly yours,

Deputy Director  
Oil and Gas Division

RLD/ljw

01/12/2024

E-1

# THE CALHOUN INSURANCE AGENCY

DATE

• Oct. 24, 1980

**Complete Insurance Service**

F. F. McCOY

—AGENTS—

SUE W. McCOY

Court St.

Phone 354-7918

• Keith Cribfield  
Spencer, WV 25276

GRANTSVILLE, WEST VA. 26147

MORTGAGEE:

RENEWAL DATE	POLICY NUMBER	COMPANY	PROPERTY AND COVERAGE	AMOUNT	PREMIUM
11/30/81	0459345	Ohio F.	Drilling Bond-L.A. Wilson Well #1		\$25.00

NOTICE: This policy is mailed to you in keeping with our practice of never letting our customers' protection lapse.  
If it is not desired, please mail it back to us.

R. N. CO. PTD. IN U.S.A.—02012

**RECEIVED**

OCT 31 1980

OIL & GAS DIVISION  
DEPT. OF MINES

01/12/2024

8  
E-8

**KEITH CRIHFIELD**  
CERTIFIED PUBLIC ACCOUNTANT  
P. O. BOX 431  
SPENCER, WEST VIRGINIA 25276  

---

TELEPHONE 927-2069

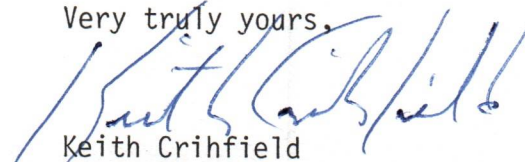
October 30, 1980

West Virginia Department of Mines  
Oil and Gas Division  
Charleston, WV 25305

Gentlemen:

Please return the \$2,500.00 bond described  
on the attached and place the well under my blanket  
bond.

Very truly yours,

  
Keith Crihfield

Enclosure

**RECEIVED**

OCT 31 1980

OIL & GAS DIVISION  
DEPT. OF MINES

01/12/2024

E-9

105 - 0690



Repeat

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

January 20, 1984

Petroleum Industries  
P.O. Box 1528  
Longview, Texas 75606

Re: NGPA Section 108  
Gladys Depue #1  
47-105-0690  
Jarrett Depue #1  
47-105-0691

Gentlemen:

Our review of the production schedules for the subject well(s) indicate that there were zero days of production during the 90-day production period.

Section 271.803(d)(2) of the Commission's regulations states that "production day" means: "any day during which natural gas is not produced if production during such day is prohibited by a requirement of state law or conservation practice recognized or approved by the state agency having regulatory jurisdiction over the production of natural gas."

Also, to make an MER presumption based on production records, a jurisdictional agency must be able to review a record which establishes the "production pattern and rate of production over a 12-month period during which the well was actually in production."

In view of the aforementioned facts, we are unable to qualify these wells under Section 108 of the NGPA.

Sincerely,

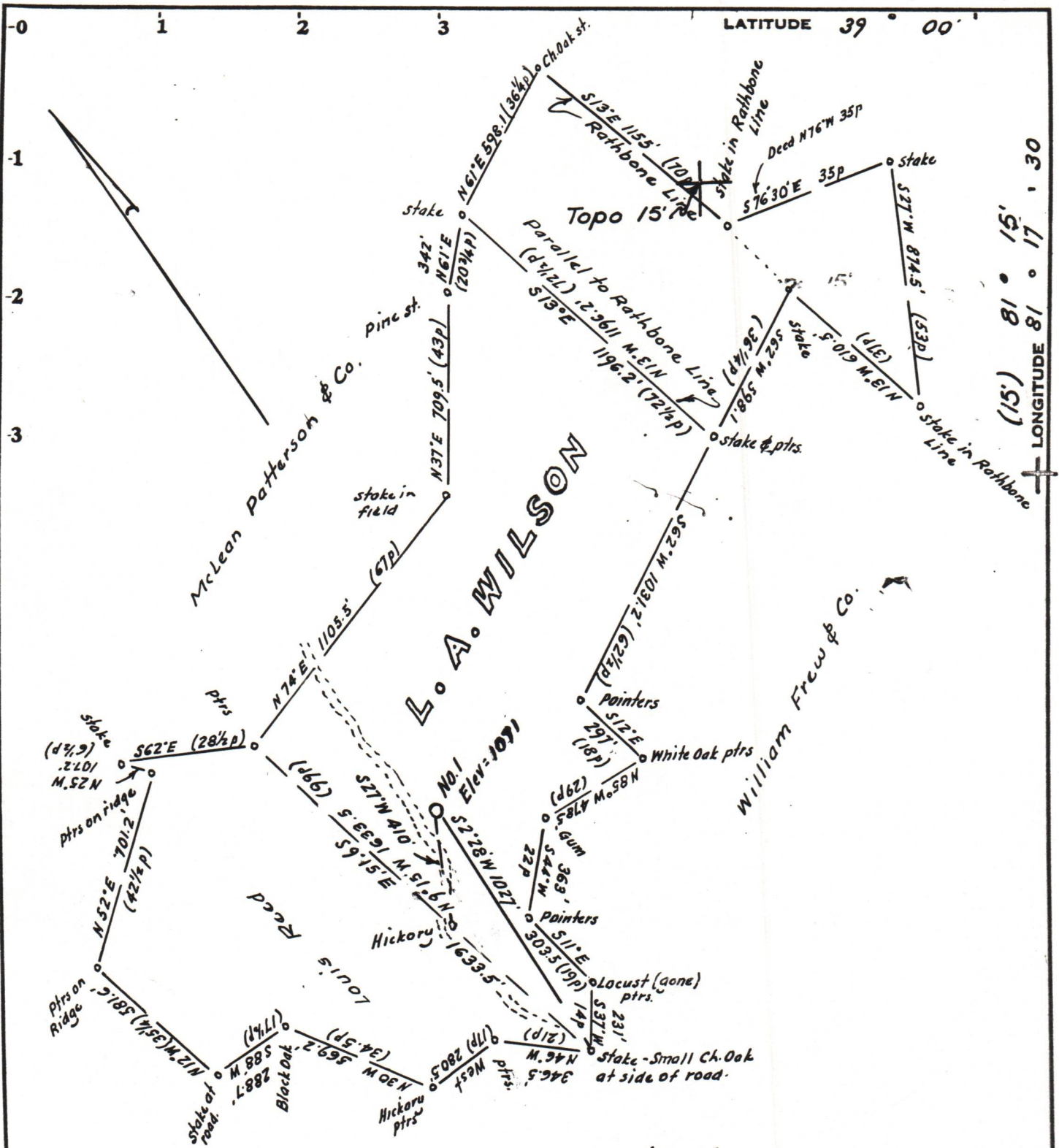
Theodore M. Streit, Administrator  
Office of Oil and Gas

TMS/lc

cc: Cabot Corporation

01/12/2024

0,3,76



LATITUDE 39° 00'

LONGITUDE 81° 15' 30"

Minimum Error of Closure 1 in 200'

Source of Elevation U.S.G.S. elev. at Burning Springs = 676'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Fracture.....

New Location.....

Drill Deeper.....

Abandonment.....  10/20/78

Signed: W. S. Hoet

Squares: N S E W

Map No.

Company KEITH CRIFIELD

Address PO BOX 431 SPENCER WY 25276 1

Farm L.A. Wilson, Gladys DePue

Tract \_\_\_\_\_ Acres 69.5 Lease No. \_\_\_\_\_

Well (Farm) No. One Serial No. \_\_\_\_\_

Elevation (Spirit Level) 7071

Quadrangle Burning Springs 7 1/2

County Wirt District Burning Springs

Engineer W. S. Hoet

Engineer's Registration No. 1227

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date May 26, 1976 Scale 1" = 500'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

### WELL LOCATION MAP

FILE NO. WIR-690

PLUGGING CANCELED 01/12/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing. **47-105**

2100' Injun





Please address reply to:

P. O. Box 479  
Dallas, Texas 75221

930 Hartford Building / Dallas, Texas  
(214) 651-0042

December 20, 1978

RECEIVED

DEC 26 1978

OIL & GAS DIVISION  
DEPT. OF MINES

Mr. Robert L. Dodd, Deputy Director  
Oil and Gas Div., Dept of Mines  
State of West Virginia  
Charleston, W VA 25303

Dear Mr. Dodd:

Enclosed is copy of Notice of Intention to Plug and Abandon the # 1 L. A. Wilson well along with the Department of Mines work order.

This is to advise that we have decided not to plug this well and, instead, have assigned the Operating Rights on the L. A. Wilson Lease to Keith Carihfield and Daniel Moore of Spencer, West Virginia. Messrs Carihfield and Moore will be submitting to you a substitute Plugging Bond and we are requesting that you release this well from our Blanket Bond.

Thank you very much for your assistance in this matter.

Yours truly,

*Robert B. Stallworth Jr.*

Robert B. Stallworth, Jr.

RBSJr/w  
Encl.

01/12/2024

A-12

KEITH CRIHFIELD  
CERTIFIED PUBLIC ACCOUNTANT  
P. O. BOX 431  
SPENCER, WEST VIRGINIA 25276  
TELEPHONE 927-2069

RECEIVED

DEC 26 1978

OIL & GAS DIVISION  
DEPT. OF MINES

December 22, 1978

Department of Mines  
Oil & Gas Division  
Charleston, WV 25302

Gentlemen:

I enclose a single well bond which is to be substituted for the bond you are now holding on permit number WIR-690. The bond you are presently holding for this well should be returned to Stallworth Oil & Gas, Inc., P. O. Box 479, Dallas, Texas 75221.

*Disregard*

Please contact me if additional information is required.

Very truly yours,

*Keith Crikfield*  
Keith Crikfield

KC:pjd

Enclosure

12-26-78  
Mr Crikfield Called to correct content of his letter. Day

Release from  
Blanket Bond  
Coverage

In:

Mr Homer Falls  
P.O. Box 16  
Proctor, W.Va. 25164

← Representative of  
Stallworth

01/12/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

**Oil and Gas Division**  
**WELL RECORD**

RECEIVED

DEC 5 1977

OIL & GAS DIVISION  
DEPT. OF MINES

Rotary  Oil   
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Quadrangle Burning Springs

Permit No. WIR-690

Company Dominion Oil & Gas Company  
Address P. O. Box 479, Dallas, Texas 75221  
Farm Gladys Depue (L. A. Wilson) Acres 69.5  
Location (waters) Burning Springs Run  
Well No. One Elev. 1071  
District Burning Springs County Wirt  
The surface of tract is owned in fee by \_\_\_\_\_  
Gladys Depue  
Address Palestine, West Virginia  
Mineral rights are owned by L. A. Wilson, et al  
Address Charleston, W. V.  
Drilling Commenced 6/5/76  
Drilling Completed 6/12/76  
Initial open flow No test cu. ft. - - bbls.  
Final production TSTM cu. ft. per day 5 bbls.  
Well open 62 Days hrs. before test 400 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	227'	227'	99 cf (75 sx) - Circulated to Surface
7			
5 1/2			
4 1/2	2070'	2070'	153 cf (130sx) - Est. TOC 1400' KB
3			
2	1998'	1998'	
Liners Used			

Well treatment details:

Attach copy of cementing record.

Acidized with 500 gals. acid and fraced with 30,000 gals. and 60,000# sand.

Coal was encountered at 1204' Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water Unknown Feet \_\_\_\_\_ Salt Water Unknown Feet \_\_\_\_\_  
Producing Sand Pocono Injun Depth 2011'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	1706		
Limestone			1706	1943		
Sand			1943	1987		
Sand & Shale			1987	2011		
Pocono Sand			2011	2026	Oil -	All are Electric Log Tops.

01/12/2024

(over)

\* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

01/12/2024

Date December 1, 19 77

APPROVED Dominion Oil & Gas Co., Owner

By Murray E. Helmers Ex. V. P.  
(Title)

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 14 1976

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir-690

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Dominion Oil &amp; Gas Co</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Gladys Depue</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Burning Springs</u> County <u>Wirt</u>	8 1/4 <u>8 5/8</u>	<u>227</u>		
Drilling commenced <u>6-4-76</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>227</u> No. FT. _____ Date _____ <u>Com to Surface 75 Bqr</u>			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Halliburton</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Nichols

Remarks: Cont - Gene Stalwaker Inc. Rotary - Fluid

Dolg-2050'

Biglime - 1828-1893

Injan - 1893-2000

6-10-76

DATE

[Signature]

DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
**01/12/2024**