

B-2

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 20 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wir-698

Oil or Gas Well _____
(KIND)

Company <u>Ray Resources Div of F.D.O.C</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>J.J. Carothers</u>	16 _____			Size of _____
Well No. <u>692</u>	13 _____			Depth set _____
District <u>Reedy</u> County <u>Wirt</u>	10 _____			Perf. top _____
Drilling commenced <u>7-15-76</u>	8 1/4 <u>8 3/4</u> <u>210</u>			Perf. bottom _____
Drilling completed _____ Total depth _____	6 5/8 _____			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16 _____			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3 _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 _____			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>210</u> No. FT. _____ Date <u>Com to Surface 75 3/4</u>			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Dowell</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Tom Archer

Remarks: Cont - F.W.A. Drilling Co

SURFACE Csg

Permit - O.K

7-15-76
DATE

[Signature]
DISTRICT WELL INSPECTOR

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

01/12/2024

3-3



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

August 17, 1976

JOHN ASHCRAFT
Director

ROBERT L. DODD
Deputy Director

Paul Goodnight
Smithville, W.Va.

PERMIT	_____	WIRT-698-P
COMPANY	Ray Resources	_____
FARM	J. J. Carothers	_____
WELL NO	692	_____
DISTRICT	Reedy	_____
COUNTY	Wirt	_____

Dear Sir:

Please make a final inspection of the well described above.

Very truly yours,

Robert L. Dodd

RLD/ ch

B-11

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MAY 19 1978

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
 DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Wir-698-P

Well No. 692

COMPANY Ray Resources ADDRESS _____

FARM J. J. Carothers DISTRICT Reedy COUNTY Wirt

Filling Material Used _____

Liner	Location	Amount	Packer	Location
-------	----------	--------	--------	----------

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

Rel-

5-17-78

DATE

I hereby certify I visited the above well on this date.

RR Sproull 01/12/2024
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

01/12/2024

DISTRICT WELL INSPECTOR

B-12



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305
May 22, 1978

Ray Resources, Div. of F.D.O.C.
630 Commerce Square
Charleston, W.Va. 25301

In Re: Permit No. WIRT-698-P
Farm J. J. Carothers
Well No. 692
District Reedy
County Wirt

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XXXXX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/ch

Enclosure:

B-8



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JUL 22 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

RAY RESOURCES, DIVISION OF
FLYING DIAMOND OIL CORPORATION

Coal Operator

Name of Well Operator

630 Commerce Square
Charleston, W. Va. 25301

Address

Complete Address

Coal Owner

July 21, 1976
Date

WELL TO BE ABANDONED

Address

Reedy District

J. J. Carothers

Wirt County

Lease or Property Owner

Well No. 692

Route #2, Palestine, W. Va. 26160

J. J. Carothers Farm

Address

Inspector Paul Goodnight, Smithville, W. Va.

Telephone 477-2455

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

RAY RESOURCES, DIVISION OF
FLYING DIAMOND OIL CORPORATION

Very truly yours,

Paul Goodnight
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

WIRT-698-P

47-105

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

01/12/2024

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

TD 2500 - 2430	Gel
2430 - 2380	Cement
2380 - 1800	Gel
1800 - 1750	Cement
1750 - 1000	Gel
1000 - 950	Cement
950 - 250	Gel
250 - 200	Cement
200 - 50	Gel
50 - 0	Cement

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours, RAY RESOURCES, DIVISION OF
FLYING DIAMOND OIL CORPORATION

Tom Logsdale
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

21st. day of July, 1976.

DEPARTMENT OF MINES
Oil and Gas Division

By: *Robert H. [Signature]* 01/12/2024

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	RAY RESOURCES, DIVISION OF FLYING DIAMOND OIL CORPORATION
ADDRESS	630 Commerce Sq., Chas., WV 25301
COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR OWNER	July 21, 19 76
ADDRESS	WELL AND LOCATION
LEASE OR PROPERTY OWNER	Reedy District
Route #2, Palestine, W. Va. 26160	Wirt County
ADDRESS	Well No. 692
	J. J. Carothers Farm

STATE INSPECTOR SUPERVISING PLUGGING Paul Goodnight, Smithville, W. Va.

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Kanawha } ss:

Kenneth Rainwater and Bill Endicott
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by RAY RESOURCES, DIV. OF F.D.O.C., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 21st day of July, 19 76, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	T.D. - 2500 - 2430 Gel	SIZE & KIND		
	2430 - 2380 Cement			
	2380 - 1800 Gel			
	1800 - 1750 Cement			
	1750 - 1000 Gel			
	1000 - 950 Cement			
	950 - 250 Gel			
	250 - 200 Cement			
	200 - 50 Gel			
	50 - 0 Cement			
COAL SEAMS				
(NAME)				
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 21st day of July, 19 76.

And further deponents saith not.

Sworn to and subscribed before me this 27 day of July, 19 76

My commission expires:
March 12, 1986

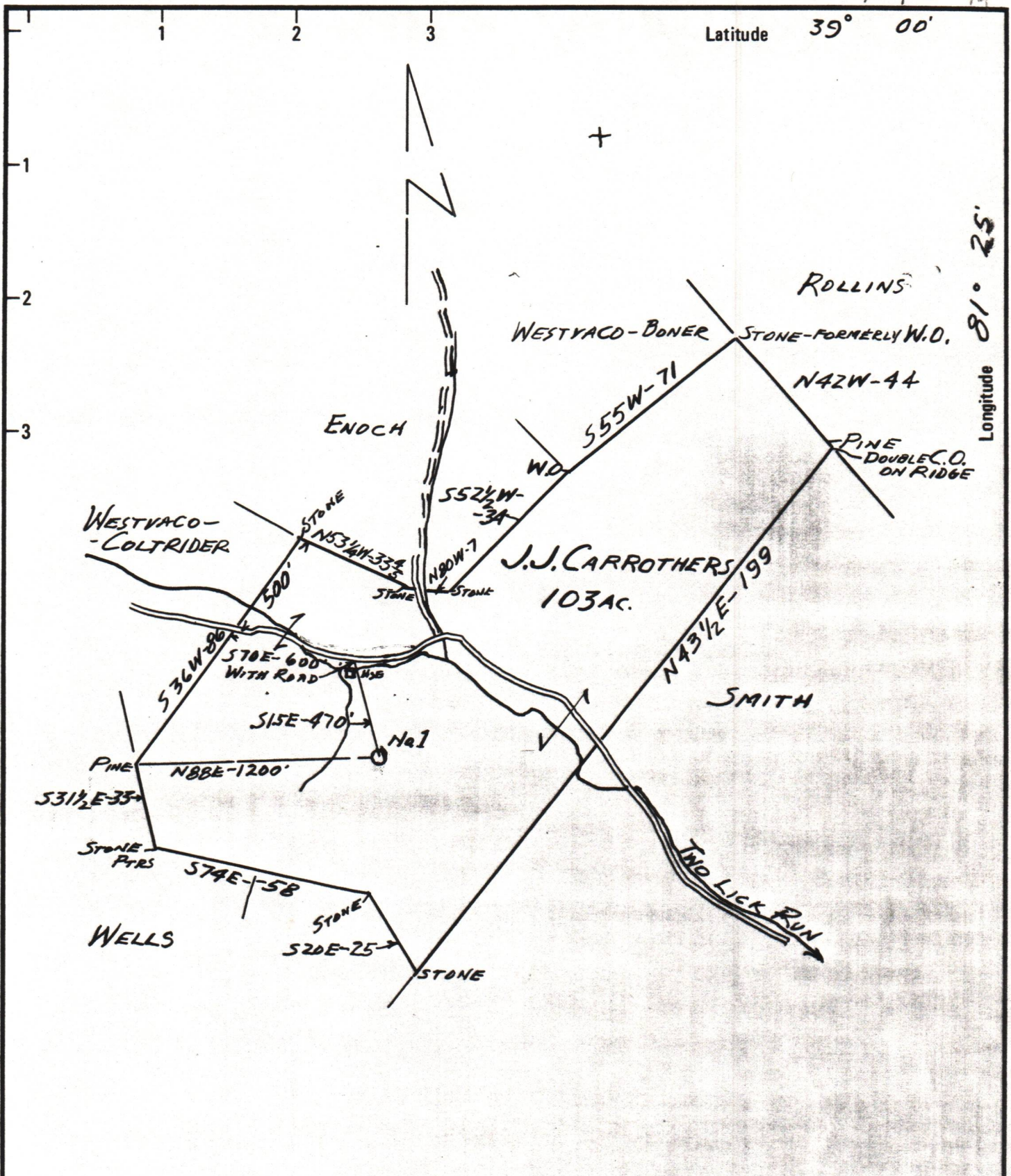
X Kenneth Rainwater
X Bill Endicott
Notary Public.
01/12/2024

Permit No. WIRT-698-P
47-105

7, 14, 76 *R*

Latitude 39° 00'

Longitude 81° 25'



New Location <input checked="" type="checkbox"/> Drill Deeper <input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> 7/21/76	Minimum Error of Closure <u>1 IN 200</u> Source of Elevation <u>TWO LICK RD. PK. ELEV. 720 FT.</u> "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
---	--

Company	<u>RAY RESOURCES DIV. OF F.D.D.C.</u>
Address	<u>630 COMMERCE SQ. CHARLESTON, W.VA.</u>
Farm	<u>J.J. CARROTHERS</u>
Tract	<u>103 Acres</u> Lease No. <u>1380</u>
Well (Farm) No.	<u>ONE</u> Serial No. <u>692</u>
Elevation (Spirit Level)	<u>775 FT.</u>
Quadrangle	<u>SPENCER</u>
County	<u>WIRT</u> District <u>REEDY</u>
Engineer	<u>Glen W. Roberts</u>
Engineer's Registration No.	<u>860</u>
File No.	_____ Drawing No. _____
Date	<u>MAY 14, 1976</u> Scale <u>1 IN = 40 FEET</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WIR-698-P

01/12/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

47-105

2500 *B...*



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Rotary X Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ DRY
(Kind)

Quadrangle Spencer
Permit No. WIRT - 698

RAY RESOURCES, DIVISION OF
Company FLYING DIAMOND OIL CORPORATION
Address 630 Commerce Sq., Chas., WV 25301
Farm J. J. Carothers Acres 103
Location (waters) Two Lick Run
Well No. 692 Elev. 775'
District Reedy County Wirt
The surface of tract is owned in fee by J. J. Carothers
Address Route #2, Palestine, W. Va.
Mineral rights are owned by J. J. Carothers
Address Rt.#2, Palestine, W. Va.
Drilling Commenced 7-15-76
Drilling Completed 7-19-76
Initial open flow _____ cu. ft. _____ bbls.
Final production _____ cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			To Surf
Cond. 13-10"			
9 5/8			
8 5/8	215'	215'	
7			
5 1/2			
4 1/2			
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

DRY HOLE - PLUGGED AND ABANDONED

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet Salt Water 1700' Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Rock			0	15		
Shale			15	250		
Red Rock and Shale			250	1700		
Salt Sand			1700	2000	Salt Water	
Maxon			2000	2150		
Injun			2150	2170		
Shale			2170	2500		
				2500	T.D.	

01/12/2024

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

01/12/2024

Date August 11, 19 76

APPROVED RAY RESOURCES, DIVISION OF FLYING DIAMOND OIL COPORATION Owner

By Tom R. Ragsdale
GEOLOGIST (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

JUL 14 1976

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner J. J. Carothers
Address Route #2, Palestine, W. Va. 26160
Mineral Owner J. J. Carothers
Address Route #2, Palestine, W. Va. 26160
Coal Owner _____
Address _____
Coal Operator _____
Address _____

DATE May 24, 1976
Company RAY RESOURCES, DIVISION OF FLYING DIAMOND OIL CORPORATION
Address 630 Commerce SQ., Chas., WV 25301
Farm J. J. Carothers Acres 103
Location (waters) Two Lick Run
Well No. 692 (1) Elevation 775'
District Reedy County Wirt
Quadrangle Spencer

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 11-14-76

INSPECTOR TO BE NOTIFIED Paul Goodnight
ADDRESS Smithville, W.Va.
PHONE 477-2455

Robert L. Hood
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under Assignment dated July 15, 1975 by Glen W. Roberts made to Ray Resources and recorded on the _____ day of _____ 19____, in _____ County, Book _____ Page _____

XXXXX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address of Well Operator

Very truly yours, Tom Rogsdale
(Sign Name) _____
Well Operator
630 Commerce Square
Street
Charleston,
City or Town
West Virginia 25301
State

01/12/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

WIRT-698

PERMIT NUMBER

BLANKET BOND

47-105

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME F. W. A. Drilling, Inc. NAME Bill Endicott
 ADDRESS Elkview, W. Va. ADDRESS Box 234, Culloden, W. Va.
 TELEPHONE 965-3379 TELEPHONE 743-9067
 ESTIMATED DEPTH OF COMPLETED WELL: 2500' ROTARY XX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Berea
 TYPE OF WELL: OIL XX GAS _____ COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10 <u>11"</u>	<u>30'</u>	<u>30'</u>	<u>To Surf.</u>
9 - 5/8			
8 - 5/8	<u>200'</u>	<u>200'</u>	<u>To Surf.</u>
7			
5 1/2			
4 1/2	<u>2500'</u>	<u>2500'</u>	<u>75 Sks.</u>
3			<u>Perf. Top</u>
2			<u>Perf. Bottom</u>
Liners			<u>Perf. Top</u>
			<u>Perf. Bottom</u>

APPROXIMATE FRESH WATER DEPTHS 100' FEET _____ SALT WATER 1300' FEET _____
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? NO BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 2 of the 2020 Virginia Code. 01/12/2024

 For Coal Company

 Official Title